

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 954687, 9551095

Month October, 2021		13800 MW		Day : Monday		Date : 11.10.21						
Probable Maximum Demand :		13800 MW		Probable Maximum Generation :		14081 MW						
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 105.63 ft		Today = 105.57 ft		Rule Curve = 106.90 ft						
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	10.10.21 (Yesterday)		11.10.21 (Today)		10.10.21 (Yesterday) Gen. shortfall for : Gas/water/Coal limitation MW	Machines shut down (MW)	Status of Machines under shut-down/ Maintenance Description/ Remarks	Probable start-up date
					Actual Peak Generation (MW)		Probable Peak Generation (MW)					
					Day	Evening	Day	Evening				
<b>(A) Plants in operation:</b>												
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work	
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under project work	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190	Gas shortage	
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	290	280	300	300	126		
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	0	0	108	Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	CB Problem	
6	Hariপুর GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Gas Shortage	
7	Hariপুর 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	162	157	200	200	203	Gas Shortage	
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	250	250	250	250	200	Gas Shortage	
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under overhauling	
10	Hariপুর 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	302	301	305	305	111		
11	Siddhirgonj 2120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage	
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	280	280	280	280			
13	Meghnaghat CCPP(Summit)	Gas (IPP)	2x110+1x110	305	305	285	305	305	305			
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	55	55	55	55			
15	Karaniganj 100 MW PP (Powerpac)	HFO (ORPP)	8x13.45	100	100	37	50	55	55			
16	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	102	102	102	102			
17	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	18	18	20	20			
18	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.07+3x1.73	80	80	54	53	55	55			
19	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33			
20	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	33	33	33			
21	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	50	50	51	51			
22	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	105	105	90	105			
23	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	115	150	149	149			
24	Kanailghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54			
25	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	278	283	250	300			
26	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	132	131	149	149			
27	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	308	100	300			
28	Branhangan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	100	100	100			
29	Aurahi 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	98	50	100			
30	Nabaganj 55 MW PP (Southern powe)	HFO (IPP)	3x19.3	55	55	35	55	55	55			
31	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55			
32	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	104	104	104	104			
33	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	162	162	162	162			
34	Manikganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	34	0	30	0			
<b>Dhaka Zone Total</b>				<b>5717</b>	<b>5560</b>	<b>3017</b>	<b>3572</b>	<b>3392</b>	<b>3677</b>	<b>931</b>	<b>897</b>	
35	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	163	159	160	160		40	Unit 2 under overhauling
36	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	110	110	120	120	70		Gas Shortage
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage
	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	4	0	5	0			
38	Razcan 25 MW PP	HFO (RPCL)	3x8.9	25	25	25	25	25	25			
39	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	16	0	20	0			
40	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	41	50	50	50			
41	Sikalbaha 105 MW PP (Baraka Sikalb)	HFO (IPP)	6x18.415	105	105	89	105	105	105			
42	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150		Under maint.
43	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225		HGPI awaiting for purchase committee approval
44	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	304	304	300	300			
45	Juldah 100 MW Unit-1 (Accom)	HFO (ORPP)	8x13.45	100	100	82	80	80	100			
46	Juldah 100 MW PP Unit-3 (Accom)	HFO (IPP)	8x13.45	100	100	90	90	100	100			
47	Dohazari-Kalash 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	85	51	102			
48	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0			Environment issue
49	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	16	16	16	16			
*	Malancha, Ctg.EPZ (United)	Gas	5x8.73+3x9.34			2	14	5	10			
50	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	65	88	92	92			
51	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	36	36	36	36			
52	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	94	110	110	110			
53	Juldah unit-2 (Accom)	HFO (IPP)	8x13.6	100	100	100	100	100	100			
54	Chattogram 116 MW PP (Anlima Ener)	HFO (IPP)	6x21.06	116	116	108	97	116	116			
<b>Chattogram Zone Total</b>				<b>2442</b>	<b>2382</b>	<b>1345</b>	<b>1469</b>	<b>1491</b>	<b>1542</b>	<b>250</b>	<b>415</b>	
55	a) Ashuganj TPP Unit- 3	Gas (APSCCL)	1 x 150	150	135	80	80	80	80	55		Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCCL)	1 x 150	150	129	0	0	0	0	129		Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCCL)	1 x 150	150	134	0	0	0	0	134		Gas Shortage
56	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	23	23	20	23			
57	Ashuganj 225 MW CCPP	Gas (APSCCL)	1x142+1175	221	221	138	127	140	140			
58	Ashuganj 450 MW CCPP(South)	Gas (APSCCL)	1x360	360	360	275	300	300	300			
59	Ashuganj 450 MW CCPP(North)	Gas (APSCCL)	1x361	360	360	260	280	300	300			
60	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15x4	55	55	52	51	55	55			
61	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20*9.73+11*6	195	195	8	8	8	8	187		Gas shortage
62	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51			
63	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	115	128	135	135			
64	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	37	50	30	50			
65	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	139	140	140	140			
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	180	180	200	200			
67	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	16	19	22	22			
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	8	8	11	11			
69	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33			
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	52	52	52	52			
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	21	21	21	21			
72	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	99x1.4+8x1.915+1x1.995	200	200	0	200	150	200			
73	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	80	80	80	80			
74	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	48	86	95	96			
75	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17			
**	Impoprt (Tripura)	India		160	160	126	152	138	163			
<b>Cumilla Zone Total</b>				<b>3094</b>	<b>3034</b>	<b>1759</b>	<b>2086</b>	<b>2078</b>	<b>2177</b>	<b>505</b>	<b>0</b>	
76	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	120	117	107	107	85		Gas Shortage
77	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	21	21	22	22			
78	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	8	0	0	0	0			Dependable cap. :8MW
79	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	97	115	115	115			
80	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	180	190	170	190			
81	Sarisabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0			
82	Sutakali 50 MW Solar PP	Solar (IPP)	1x50	50	50	37	0	50	0			
83	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	22	22	22	22			
<b>Mymensingh Zone Total</b>				<b>717</b>	<b>622</b>	<b>479</b>	<b>465</b>	<b>488</b>	<b>456</b>	<b>85</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	10.10.21 (Yesterday)		11.10.21 (Today)		10.10.21 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		
84	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	44	43	43	43		27	GT1 Load gear problem
85	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	42	42	42	42		48	
86	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	47	47	50	50			
87	Kushara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163			
88	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11			
89	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	60	56	60	62	10		Gas Shortage
90	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	157	160	160	160	170		Gas Shortage
91	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	81	81	80	81			
92	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	0	0	0	0			
93	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	18	18	2		Gas Shortage
94	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10			
95	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	24	24	24	24			
96	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	290	310	341	341			
97	Bibiyana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	322	322	322	322			
98	Bibiyana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	319	320	320	320			
99	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0		100	Under project work
<b>Sylhet Zone Total</b>			<b>2422</b>	<b>2377</b>	<b>1588</b>	<b>1607</b>	<b>1644</b>	<b>1647</b>	<b>182</b>	<b>75</b>		
100	Bheramara GTPP Unit-3	HSD (PDB)	1 x 20	20	16	0	0	0	0			
101	Bheramara 410 MW CAPP	Gas (NWP/GCL)	1 x 278+1 x 132	410	410	300	270	300	300			
102	Fairpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	4	32	5	30			Line Overload
103	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	40			Line Overload
104	Khulna 225 MW CAPP	HSD (NWP/GCL)	1 x 150+1x75	230	230	120	223	225	225			
105	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	100	50	100			
106	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	88	88	88	88			
107	Madhumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	0	28	0	100			Line Overload
**	Bheramara (HVDC)	India	1000	1000	700	699	716	718				
<b>Khulna Zone Total</b>			<b>2133</b>	<b>2129</b>	<b>1212</b>	<b>1440</b>	<b>1384</b>	<b>1601</b>	<b>0</b>	<b>0</b>		
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	16	110	110			Line Overload
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	23	30	33	33			
110	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	66	65	67	67		129	Arrival of GT2 HGPI experts delayed due to covid 19
111	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	18	17	17	17			
112	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	450	622	622	622		622	Line Overload
113	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	72	0	150			
114	Bhola 220MW CAPP (Nutan Bidyut BC)	Gas/HSD (IPP)	2x75+1x70	220	220	217	220	220	220			
<b>Barisal Zone Total</b>			<b>2046</b>	<b>2046</b>	<b>774</b>	<b>1042</b>	<b>1069</b>	<b>1219</b>	<b>0</b>	<b>751</b>		
115	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage
116	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage
117	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	50	50	50	50			
118	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	158	200	200			
119	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	33	30	36			
120	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	0	0			
121	Chapainawabganj 100 MW Peaking PI	HFO (PDB)	12x8.924	104	104	20	93	90	94			
122	Katakhali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	40	0	38			
123	Katakhali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	43	0	43			
124	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	17	33	17	35			
125	Sirajgonj 225MW CAPP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage
126	Sirajgonj 225MW CAPP Unit-2	Gas (NWP/GCL)	1x150+1x75	220	220	168	156	160	160	64		Gas Shortage
127	Sirajgonj 225MW CAPP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	175	192	200	200			
128	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	415	408	400	400			
129	Bogra 22 MW PP (CBB)	Gas (RPP)	6x4.0	22	22	20	20	22	22			
130	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11			
131	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	52	52	52	52			
132	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	113	113	113	113			
133	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	113	113	113	113			
134	Sirajgonj 6.55 MW Solar	Solar (NWP/GCL)	1x6	6	6	5	0	6	0			
<b>Rajshahi Zone Total</b>			<b>2179</b>	<b>2179</b>	<b>1159</b>	<b>1515</b>	<b>1464</b>	<b>1567</b>	<b>445</b>	<b>0</b>		
135	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	81	81	82	82	4		Coal Shortage
136	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling
137	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	0	0	0	0		274	Under maint.
138	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0			
139	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	113	113	113	113			
140	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0			
141	Majpara, Tabala 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	6	0	8	0			
<b>Rangpur Zone Total</b>			<b>655</b>	<b>605</b>	<b>200</b>	<b>194</b>	<b>203</b>	<b>195</b>	<b>4</b>	<b>359</b>		
<b>Sub-total: Plants in operation</b>			<b>21435</b>	<b>20934</b>	<b>11533.0</b>	<b>13390</b>	<b>13213</b>	<b>14081</b>	<b>2402</b>	<b>2497</b>		
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>					<b>10983</b>	<b>12751</b>	<b>12582</b>	<b>13409</b>				
<b>(B) Plants under long term maintenance/ contract expired</b>												
142	Kalpoti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0			
143	Bosilia 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0			
144	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired
145	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0			
146	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020
147	Meghnaghat 100 MW(IEL)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired on 07/05/2021
148	Khulna 115 MW PP (KPCL-2)	HFO (QRPP)	7x17	115	0	0	0	0	0			Contract Expired on 31/05/2021
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>			<b>596</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Gross Total</b>			<b>22031</b>	<b>20934</b>	<b>11533</b>	<b>13390</b>	<b>13213</b>	<b>14081</b>	<b>2402</b>	<b>2497</b>		
<b>(C) Actual data of 10.10.21 (Yesterday) Sunday :</b>												
01.	Max. Demand at eve. peak (Generation end)	: 13390.00 MW, at = 20:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :								
02.	Max. Demand at eve. peak (Sub-station end)	: 12751.00 MW, at = 20:00 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW		
03.	Highest Generation (Generation end)	: 13390.00 MW, at = 20:00 hrs	Dhaka	4667	4667	0	Mymensingh	983	983	0		
04.	Minimum Generation (Generation end)	: 10009.00 MW, at = 8:00 hrs	Chattogram	1306	1306	0	Sylhet	504	504	0		
05.	Day-peak Generation (Generation end)	: 11533.00 MW, at = 12:00 hrs	Khulna	1582	1582	0	Barisal	388	388	0		
06.	Evening-peak Generation (Generation end)	: 13390.00 MW, at = 20:00 hrs	Rajshahi	1368	1368	0	Rangpur	706	706	0		
07.	Evening Peak Load-shed (Sub-station end)	: 0.00 MW, at = 20:00 hrs	Cumilla	1247	1247	0						
08.	Minimum Generation Forecast up to 8:00 hrs.	: 10027.00 MW, at = 5:00 hrs										
09.	Generation shortfall at evening peak due to :											
a)	Gas limitation	: 2398 MW	13.	Fuel cost : (a) Gas = 149610467 Taka (c) Coal = 70093682 Taka								
b)	Coal supply Limitation	: 4 MW		(b) Oil = 817898085 Taka Total = 1037602234 Taka								
c)	Low water level in Kaptai lake	: 0 MW										
d)	Plants under shut down/ maintenance	: 2497 MW	14.	Maximum Temperature in Dhaka was : 35.3° C								
10.	Total Energy (Generation + India Import)	: 286.20 MKWh	15.	Export through East-West interconnections :								
	By Gas = 148.242 MKWh	By Oil = 97.964 MKWh		At evening peak-hour : -116 MW, at 2:00 hrs								
	By Coal = 15.251 MKWh	By Hydro = 3.870 MKWh		Maximum : -240 MW, at 3:00 hrs								
	By Solar = 0.781 MKWh			Energy : 2.0955 MKWh								
11.	Total Gas Supplied	: 1114.33 MMCFD										
<b>(D) Forecast of 11.10.21 (Today) Monday :</b>												
01.	Maximum Demand	: 13800 MW (Generation end)	04.	Maximum Load-shed : 0 MW At evening peak (Sub-station end)								
02.	Maximum Generation	: 14081 MW (Generation end)	05.	Total Generation : 294.96 MKWh								
03.	Maximum Shortage	: -281 MW (Generation end)	06.	Probable Max. Temperature in Dhaka : 34.7° C								

#Remarks: Highest Generation 13792 MW on 27-04-2021 at 20:00

(Faouzul Islam Shaker)  
Deputy Secretary, Generation