

**Bangladesh Power Development Board  
DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month October, 2021		Day : Saturday				Date : 02.10.21						
Probable Maximum Demand :		13000 MW		Probable Maximum Generation :		14718 MW						
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 106.50 ft		Today = 106.40 ft		Rule Curve = 106.09 ft						
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	01.10.21 (Yesterday)		02.10.21 (Today)		01.10.21 (Yesterday) Gen. shortfall for : Gas/water/Coal limitation MW	Machines shut down (MW)	Status of Machines under shut-down/ Maintenance Description/ Remarks	Probable start-up date
					Actual Peak Generation (MW)		Probable Peak Generation (MW)					
					Day	Evening	Day	Evening				
<b>(A) Plants in operation:</b>												
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work	
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under project work	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190	Gas shortage	
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	305	310	310	310	126		
4	Ghorasah 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	0	0	108	Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	CB Problem	
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Gas Shortage	
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	322	318	340	340	42	Gas Shortage	
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	250	250	250	250	200	Gas Shortage	
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling	
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	362	395	412	412	17		
11	Siddhirganj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	145	189	190	190	21	Gas Shortage	
12	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0			
13	Meghnaghat CCPP(Summit)	Gas (IPP)	2x110+1x110	305	305	270	305	305	305			
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.06+1x11.3	55	55	40	55	55	55			
15	Karaniganj 100 MW PP (Powerpac)	HFO (ORPP)	8x13.45	100	100	0	33	68	68			
16	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	32	64	102	102			
17	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	19	19	22	22			
18	Summit Power (Madhaboli+Ashulia)	Gas (SIPP, REB)	6x3.67+3x4.73	80	80	38	51	55	55			
19	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33			
20	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	33	33	33			
21	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	51	51			
22	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	52	52	100	100			
23	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	133	149	149			
24	Kanailahat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54			
25	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	5	195	250	300			
26	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	53	52	149	149			
27	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	100	300			
28	Branhangan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100			
29	Aurahi 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100			
30	Nabaganj 55 MW PP (Southern powe)	HFO (IPP)	3x19.3	55	55	17	55	55	55			
31	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	35	55	55	55			
32	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	48	93	94	94			
33	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	119	162	162	162			
34	Manikganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	0	30	0	0			
<b>Dhaka Zone Total</b>				<b>5717</b>	<b>5560</b>	<b>2259</b>	<b>2906</b>	<b>3574</b>	<b>3844</b>	<b>581</b>	<b>803</b>	
35	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	159	160	126	126		40	Unit 2 under overhauling
36	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	120	120	110	110	60		Gas Shortage
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage
37	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	5	0	5	0			
38	Razcan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	8	25	25			
39	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	12	0	20	0			
40	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	19	25	50			
41	Sikalbaha 105 MW PP (Baraka Sikalb)	HFO (IPP)	6x18.415	105	105	65	105	105	105			
42	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150		Under maint.
43	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225		HGPI awaiting for purchase committee approval
44	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	0	286	300	300			
45	Juldah 100 MW Unit-1 (Accom)	HFO (ORPP)	8x13.45	100	100	0	40	100	100			
46	Juldah 100 MW PP Unit-3 (Accom)	HFO (IPP)	8x13.45	100	100	100	90	100	100			
47	Dohazari-Kalash 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	68	34	102			
48	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0			Environment issue
49	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	21	21	21	21			
*	Malancha, Ctg.EPZ (United)	Gas	5x8.73+3x9.34			35	31	10	15			
50	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	90	90			
51	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54			
52	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	18	110	110	110			
53	Juldah unit-2 (Accom)	HFO (IPP)	8x13.6	100	100	100	100	100	100			
54	Chattogram 116 MW PP (Anlima Ener)	HFO (IPP)	6x21.06	116	116	112	116	116	116			
<b>Chattogram Zone Total</b>				<b>2442</b>	<b>2382</b>	<b>801</b>	<b>1328</b>	<b>1451</b>	<b>1524</b>	<b>240</b>	<b>415</b>	
55	a) Ashuganj TPP Unit- 3	Gas (APSCCL)	1 x 150	150	135	110	110	110	110	25		Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCCL)	1 x 150	150	129	0	0	0	0	129		Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCCL)	1 x 150	150	134	0	0	0	0	134		Gas Shortage
56	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	23	23	23	23			
57	Ashuganj 225 MW CCPP	Gas (APSCCL)	1x142+1*75	221	221	179	206	170	170			
58	Ashuganj 450 MW CCPP(South)	Gas (APSCCL)	1x360	360	360	305	315	310	350			
59	Ashuganj 450 MW CCPP(North)	Gas (APSCCL)	1x361	360	360	335	315	315	340			
60	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	55	54	55	55			
61	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20*9.73+1*16	195	195	8	45	8	8	150		Gas shortage
62	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	43	43	43	43			
63	Ashuganj 150MW PP (Midland)	Gas (IPP)	23x7.015	150	150	118	127	135	137			
64	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	50			
65	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	140	139	141	141			
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	152	200	200	200			
67	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22			
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	8	8	11	11			
69	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33			
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	8	52	52	52			
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	18	20	20	21			
72	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	99x1.4+4x1.015+1x1.059	200	200	0	0	150	200			
73	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	114	100	114			
74	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	47	95	87	95			
75	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	35	17	17	17			
**	Impopt (Tripura)	India		160	160	108	132	138	164			
<b>Cumilla Zone Total</b>				<b>3094</b>	<b>3034</b>	<b>1747</b>	<b>2070</b>	<b>2140</b>	<b>2356</b>	<b>438</b>	<b>0</b>	
76	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	205	205	200	200	-3		Gas Shortage
77	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	21	21	22	22			
78	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	0	0	0	0			Dependable cap. :8MW
79	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	115	115	115	115			
80	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	160	200	170	200			
81	Sanshabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	1	0	1.6	0			
82	Sutakali 50 MW Solar PP	Solar (IPP)	1x50	50	50	49	0	50	0			
83	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	0	18	22	22			
<b>Mymensingh Zone Total</b>				<b>717</b>	<b>709</b>	<b>551</b>	<b>559</b>	<b>581</b>	<b>559</b>	<b>-3</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	01.10.21 (Yesterday)		02.10.21 (Today)		01.10.21 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
84	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	43	43	43	43		27	GT1 Load gear problem	
85	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	0	0	0	0		90	Under maint.	
86	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	44	50	50	50				
87	Kushira 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163				
88	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
89	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	36	51	60	60	15		Gas Shortage	
90	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	0	0	20	160	330		Gas Shortage	
91	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	78	81	81	81				
92	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	192	220	0	0				
93	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	17	18	18	3		Gas Shortage	
94	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	9	10	10				
95	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	24	24	24	24				
96	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	305	310	341	341				
97	Bibiyana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	316	316	316	316				
98	Bibiyana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	320	320	320	320				
99	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0		100	Under project work	
<b>Sylhet Zone Total</b>					<b>2422</b>	<b>2377</b>	<b>1580</b>	<b>1615</b>	<b>1457</b>	<b>1597</b>	<b>348</b>	<b>117</b>	
100	Bheramara GTPP Unit-3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
101	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	355	370	400	410				
102	Fandipur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	4	4	0	25			Line Overload	
103	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	40			Line Overload	
104	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150+1x75	230	230	120	180	225	225				
105	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	50	100				
106	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	105	105	105				
107	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	32	100	100			Line Overload	
**	Bheramara (HVDC)	India	1000	1000	1000	708	707	722	722				
<b>Khulna Zone Total</b>					<b>2133</b>	<b>2129</b>	<b>1187</b>	<b>1398</b>	<b>1602</b>	<b>1727</b>	<b>0</b>	<b>0</b>	
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110			Line Overload	
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	16	32	30	30				
110	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	86	86	82	88		108	Arrival of GT2 HGPI experts delayed due to covid 19	
111	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	18	17	22	22				
112	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	300	530	622	622		714	Line Overload	
113	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	17	0	150				
114	Bhola 220MW CAPP (Nutan Bidyut BC)	Gas/HSD (IPP)	2x75+1x70	220	220	223	224	220	220				
<b>Barisal Zone Total</b>					<b>2046</b>	<b>2046</b>	<b>643</b>	<b>906</b>	<b>1086</b>	<b>1242</b>	<b>0</b>	<b>822</b>	
115	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
116	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
117	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	50	50	50				
118	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
119	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	34	35				
120	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	27	28	28				
121	Chapsainwabarjan 100 MW Peaking PI	HFO (PDB)	12x8.924	104	104	0	93	90	94				
122	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	36	0	40				
123	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	25	0	50				
124	Santihar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	20	0	30				
125	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage	
126	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	180	190	200	220	30		Gas Shortage	
127	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	181	192	200	220				
128	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	404	414	400	400				
129	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	20	21	22	22				
130	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
131	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	52	52	52				
132	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	20	113	113	113				
133	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	11	94	94	113				
134	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	2	0	6	0				
<b>Rajshahi Zone Total</b>					<b>2179</b>	<b>2179</b>	<b>829</b>	<b>1338</b>	<b>1500</b>	<b>1678</b>	<b>411</b>	<b>0</b>	
135	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	77	75	75	78	10		Coal Shortage	
136	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	
137	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	0	0	0	0		274	Under maint.	
138	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
139	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	35	113	113	113				
140	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
141	Majpara, Tabala 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	4	0	8	0				
<b>Rangpur Zone Total</b>					<b>655</b>	<b>605</b>	<b>116</b>	<b>188</b>	<b>196</b>	<b>191</b>	<b>10</b>	<b>359</b>	
<b>Sub-total: Plants in operation</b>					<b>21435</b>	<b>21021</b>	<b>9693.0</b>	<b>12308</b>	<b>13587</b>	<b>14718</b>	<b>2025</b>	<b>2516</b>	
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>					<b>9298</b>	<b>11807</b>	<b>13034</b>	<b>14119</b>					
<b>(B) Plants under long term maintenance/ contract expired</b>													
142	Kalpoti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0				
143	Bosilia 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0				
144	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired	
145	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0				
146	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020	
147	Meghnaghat 100 MW(IEL)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired on 07/05/2021	
148	Khulna 115 MW PP (KPCL-2)	HFO (QRPP)	7x17	115	0	0	0	0	0			Contract Expired on 31/05/2021	
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>					<b>596</b>	<b>159</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Gross Total</b>					<b>22031</b>	<b>21180</b>	<b>9693</b>	<b>12308</b>	<b>13587</b>	<b>14718</b>	<b>2025</b>	<b>2516</b>	
<b>(C) Actual data of 01.10.21 (Yesterday) Friday :</b>													
01.	Max. Demand at eve. peak (Generation end)	: 12308.00 MW, at = 21:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :									
02.	Max. Demand at eve. peak (Sub-station end)	: 11807.00 MW, at = 21:00 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW			
03.	Highest Generation (Generation end)	: 12425.00 MW, at = 23:00 hrs	Dhaka	3992	3992	0	Mymensingh	1035	1035	0			
04.	Minimum Generation (Generation end)	: 8983.00 MW, at = 9:00 hrs	Chattogram	1210	1210	0	Sylhet	565	565	0			
05.	Day-peak Generation (Generation end)	: 9693.00 MW, at = 12:00 hrs	Khulna	1494	1494	0	Barisal	339	339	0			
06.	Evening-peak Generation (Generation end)	: 12308.00 MW, at = 21:00 hrs	Rajshahi	1260	1260	0	Rangpur	733	733	0			
07.	Evening Peak Load-shed (Sub-station end)	: 0.00 MW, at = 21:00 hrs	Cumilla	1179	1179	0							
08.	Minimum Generation Forecast up to 8:00 hrs.	: 9633.00 MW, at = 5:00 hrs											
09.	Generation shortfall at evening peak due to :												
a)	Gas limitation	: 2015 MW	13.	Fuel cost :	(a) Gas = 159623793 Taka	(c) Coal = 58938878 Taka							
b)	Coal supply Limitation	: 10 MW			(b) Oil = 518458686 Taka	Total = 737021358 Taka							
c)	Low water level in Kaptai lake	: 0 MW											
d)	Plants under shut down/ maintenance	: 2516 MW	14.	Maximum Temperature in Dhaka was :	33.8° C								
e)	Total Energy (Generation + India Import)	: 258.86 MKWh	15.	Export through East-West interconnections :									
	By Gas = 153.522 MKWh	By Oil = 68.007 MKWh		At evening peak-hour	: -188 MW, at 21:00 hrs								
	By Coal = 12.747 MKWh	By Hydro = 3.797 MKWh		Maximum	: #VALUE! MW, at #VALUE!								
	By Solar = 0.793 MKWh			Energy	: 1.043 MKWh								
11.	Total Gas Supplied	: 1147.78 MMCFD											
<b>(D) Forecast of 02.10.21 (Today) Saturday :</b>													
01.	Maximum Demand	: 13000 MW (Generation end)	04.	Maximum Load-shed	: 0 MW At evening peak (Sub-station end)								
02.	Maximum Generation	: 14718 MW (Generation end)	05.	Total Generation	: 270.84 MKWh								
03.	Maximum Shortage	: -1718 MW (Generation end)	06.	Probable Max. Temperature in Dhaka :	33.9° C								

#Remarks: Highest Generation 13792 MW on 27-04-2021 at 20:00

(Faouzul Islam Shaker)  
Deputy Secretary, Generation