

**Bangladesh Power Development Board  
DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9564667, 9551095

Month September, 2021		Day : Tuesday				Date : 28.09.21						
Probable Maximum Demand :		13200 MW		Probable Maximum Generation :		14934 MW						
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 106.41 ft		Today = 106.44 ft		Rule Curve = 105.28 ft						
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	27.09.21 (Yesterday)		28.09.21 (Today)		27.09.21 (Yesterday) Gen. shortfall for : Gas/Water/Coal limitation MW	Machines shut down	Status of Machines under shut-down/ Maintenance Description/ Remarks	Probable start-up date
					Actual Peak Generation (MW)		Probable Peak Generation (MW)					
					Day	Evening	Day	Evening				
<b>(A) Plants in operation:</b>												
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work	
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under project work	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190	Gas shortage	
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	310	300	310	310	126		
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	0	0	108	Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	CB Problem	
6	Hariপুর GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Gas Shortage	
7	Hariপুর 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	320	320	325	325	40	Gas Shortage	
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	280	280	280	280	170	Gas Shortage	
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under overhauling	
10	Hariপুর 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	411	378	412	412	34		
11	Siddhirgonj 2120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage	
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	250	250	280	300			
13	Meghnaghat CCPP(Summit)	Gas (IPP)	2x110+1x110	305	305	265	265	305	305			
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.06+1x11.3	55	55	40	55	55	55			
15	Karaniganj 100 MW PP (Powerpac)	HFO (ORPP)	8x13.45	100	100	50	54	63	63			
16	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	102	102	102	102			
17	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	19	21	22	22			
18	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+3x7.9	80	80	46	54	55	55			
19	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33			
20	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	33	33	33			
21	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	51	51	51	51			
22	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	105	105	100	100			
23	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	48	150	149	149			
24	Kanailahat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	17	17	17	54			
25	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	258	281	250	300			
26	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	149	149	149	149			
27	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	100	300			
28	Branhangan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100			
29	Aurahi 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	50	50	100			
30	Nabaganj 55 MW PP (Southern powe)	HFO (IPP)	3x19.3	55	55	17	35	55	55			
31	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	17	55	17	55			
32	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	94	94	94	94			
33	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	108	162	162	162			
34	Manikganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	24	0	30	0			
<b>Dhaka Zone Total</b>			<b>5717</b>	<b>5560</b>	<b>3039</b>	<b>3314</b>	<b>3599</b>	<b>3964</b>	<b>738</b>	<b>820</b>		
35	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	118	120	119	120	40	Unit 2 under overhauling	
36	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	115	115	115	115	65	Gas Shortage	
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage	
	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	3	0	5	0			
38	Razcan 25 MW PP	HFO (RPCL)	3x8.9	25	25	9	25	25	25			
39	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	16	0	20	0			
40	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	50	50	50	50			
41	Sikalbaha 105 MW PP (Baraka Sikalb)	HFO (IPP)	6x18.415	105	105	105	105	105	105			
42	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.	
43	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225	HGPI awaiting for purchase committee approval	
44	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	304	305	300	300			
45	Juldah 100 MW Unit-1 (Accom)	HFO (ORPP)	8x13.45	100	100	85	50	100	100			
46	Juldah 100 MW PP Unit-3 (Accom)	HFO (IPP)	8x13.45	100	100	90	100	100	100			
47	Dohazari-Kalash 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	102	0	102			
48	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0			
49	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	21	21	21	21			
*	Malancha, Ctg.EPZ (United)	Gas	5x8.73+3x9.34			2	2	5	15			
50	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	35	85	85	86			
51	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54			
52	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	108	110	110	110			
53	Juldah unit-2 (Accom)	HFO (IPP)	8x13.6	100	100	90	100	100	100			
54	Chattogram 116 MW PP (Anlima Ener)	HFO (IPP)	6x21.06	116	116	108	108	116	116			
<b>Chattogram Zone Total</b>			<b>2442</b>	<b>2382</b>	<b>1313</b>	<b>1452</b>	<b>1430</b>	<b>1519</b>	<b>245</b>	<b>415</b>		
55	a) Ashuganj TPP Unit- 3	Gas (APSCS)	1 x 150	150	135	0	0	0	0	135	Gas Shortage	
	b) Ashuganj TPP Unit- 4	Gas (APSCS)	1 x 150	150	129	0	0	0	0	129	Gas Shortage	
	c) Ashuganj TPP Unit- 5	Gas (APSCS)	1 x 150	150	134	0	0	0	0	134	Gas Shortage	
56	Ashuganj 50 MW PP	Gas (APSCS)	14x3.968	53	45	23	23	23	23			
57	Ashuganj 225 MW CCPP	Gas (APSCS)	1x142+1175	221	221	205	208	210	210			
58	Ashuganj 450 MW CCPP(South)	Gas (APSCS)	1x360	360	360	305	295	300	300			
59	Ashuganj 450 MW CCPP(North)	Gas (APSCS)	1x361	360	360	320	315	150	330			
60	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15x4	55	55	52	52	51	51			
61	Ashuganj 195MW PP (APSCS-United)	Gas (IPP)	20*9.73+1*16	195	195	36	36	63	63	159	Gas shortage	
62	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	35	35	43	43			
63	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	110	123	135	135			
64	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	48	0	50			
65	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	139	138	140	140			
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	193	197	200	200			
67	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	0	22	22	22			
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	8	8	11	11			
69	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33			
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	8	16	8	8			
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	12	20	20	20			
72	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	99x1.4+4x31.015+1x1.059	200	200	0	0	150	200			
73	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	17	34	114	114			
74	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	47	95	90	95			
75	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17			
**	Impopt (Tripura)	India		160	160	140	128	138	164			
<b>Cumilla Zone Total</b>			<b>3094</b>	<b>3034</b>	<b>1700</b>	<b>1843</b>	<b>1918</b>	<b>2229</b>	<b>557</b>	<b>0</b>		
76	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	152	162	170	170	40	Gas Shortage	
77	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	18	14	22	22			
78	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	0	8	8				
79	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	115	115	115	115			
80	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	168	170	170	170			
81	Sarisabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0			
82	Sutakali 50 MW Solar PP	Solar (IPP)	1x50	50	50	57	0	50	0			
83	Tangail 22 MW PP/PPGL	HFO (IPP)	4x6.7	22	22	19	16	22	22			
<b>Mymensingh Zone Total</b>			<b>717</b>	<b>709</b>	<b>531</b>	<b>477</b>	<b>559</b>	<b>507</b>	<b>40</b>	<b>0</b>		

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	27.09.21 (Yesterday)		28.09.21 (Today)		27.09.21 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
84	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	43	44	43	43		26	GT1 Load gear problem	
85	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	0	0	0	0		90	Under maint.	
86	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	50	50	50	50				
87	Kushira 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	110	163	163	163				
88	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	8	11	11				
89	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	25	25	30	30	41		Gas Shortage	
90	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	162	160	160	160	170		Gas Shortage	
91	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	70	78	78	78				
92	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	220	221	220	220				
93	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	18	18	2		Gas Shortage	
94	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	0	0	0	0				
95	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	24	16	24	24				
96	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	290	280	341	341				
97	Bibiyana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	316	316	316	316				
98	Bibiyana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	320	320	320	320				
99	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0		100	Under project work	
<b>Sylhet Zone Total</b>					<b>2422</b>	<b>2377</b>	<b>1656</b>	<b>1707</b>	<b>1774</b>	<b>1774</b>	<b>213</b>	<b>116</b>	
100	Bheramara GTPP Unit-3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
101	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	395	410	400	410				
102	Fairpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	30	4	32			Line Overload	
103	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	40			Line Overload	
104	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150+1x75	230	230	120	170	225	225				
105	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	50	50	100				
106	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	85	98	88	105				
107	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	100	100	100			Line Overload	
**	Bheramara (HVDC)	India	1000	1000	1000	709	709	721	721				
<b>Khulna Zone Total</b>					<b>2133</b>	<b>2129</b>	<b>1309</b>	<b>1467</b>	<b>1588</b>	<b>1733</b>	<b>0</b>	<b>0</b>	
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	110	110	110			Line Overload	
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	21	33	33	33				
110	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	86	86	87	87		108	Arrival of GT2 HGPI experts delayed due to covid 19	
111	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	50	11	81	91				
112	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	460	500	622	622		744	Line Overload	
113	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	35	0	150				
114	Bhola 220MW CAPP (Nutan Bidyut BC)	Gas/HSD (IPP)	2x75+1x70	220	220	132	223	220	220				
<b>Barishal Zone Total</b>					<b>2046</b>	<b>2046</b>	<b>749</b>	<b>888</b>	<b>1153</b>	<b>1313</b>	<b>0</b>	<b>852</b>	
115	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
116	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
117	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	50	50	50				
118	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
119	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	33	34	36				
120	Amnura 50 MW PP (Sinha)	HFO (QRPP)	7x7.79	50	50	27	27	27	27				
121	Chapsainwabarjan 100 MW Peaking PI	HFO (PDB)	12x8.924	104	104	0	94	90	94				
122	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	35	0	35				
123	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	50	0	50				
124	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	29	0	34				
125	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage	
126	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	170	184	200	220	36		Gas Shortage	
127	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	173	187	200	220				
128	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	356	402	400	400				
129	Bogra 22 MW PP (CBB)	Gas (RPP)	6x4.0	22	22	16	21	22	22				
130	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11				
131	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	8	43	52	52				
132	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	113	113	113	113				
133	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	94	113	113	113				
134	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	5	0	6	0				
<b>Rajshahi Zone Total</b>					<b>2179</b>	<b>2179</b>	<b>970</b>	<b>1392</b>	<b>1518</b>	<b>1677</b>	<b>417</b>	<b>0</b>	
135	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	80	72	80	80	13		Coal Shortage	
136	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	
137	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	0	0	0	0		274	Under maint.	
138	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	15				
139	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	104	104	113	113				
140	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	10				
141	Majpara, Tabala 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	7	0	8	0				
<b>Rangpur Zone Total</b>					<b>655</b>	<b>605</b>	<b>191</b>	<b>176</b>	<b>201</b>	<b>218</b>	<b>13</b>	<b>359</b>	
<b>Sub-total: Plants in operation</b>					<b>21435</b>	<b>21021</b>	<b>11458.0</b>	<b>12716</b>	<b>13740</b>	<b>14934</b>	<b>2223</b>	<b>2562</b>	
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>							<b>10964</b>	<b>12168</b>	<b>13147</b>	<b>14290</b>			
<b>(B) Plants under long term maintenance/ contract expired</b>													
142	Kalpoti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0				
143	Bosilia 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0				
144	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired	
145	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0				
146	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020	
147	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired on 07/05/2021	
148	Khulna 115 MW PP (KPCL-2)	HFO (QRPP)	7x17	115	0	0	0	0	0			Contract Expired on 31/05/2021	
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>					<b>596</b>	<b>159</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Gross Total</b>					<b>22031</b>	<b>21180</b>	<b>11458</b>	<b>12716</b>	<b>13740</b>	<b>14934</b>	<b>2223</b>	<b>2562</b>	
<b>(C) Actual data of 27.09.21 (Yesterday) Monday :</b>													
01.	Max. Demand at eve. peak (Generation end)	: 12716.00 MW, at = 19:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :									
02.	Max. Demand at eve. peak (Sub-station end)	: 12168.00 MW, at = 19:00 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW			
03.	Highest Generation (Generation end)	: 12716.00 MW, at = 19:00 hrs	Dhaka	4560	4560	0	Mymensingh	962	962	0			
04.	Minimum Generation (Generation end)	: 9805.00 MW, at = 8:00 hrs	Chattogram	1316	1316	0	Sylhet	557	557	0			
05.	Day-peak Generation (Generation end)	: 11458.00 MW, at = 12:00 hrs	Khulna	1358	1358	0	Barishal	365	365	0			
06.	Evening-peak Generation (Generation end)	: 12716.00 MW, at = 19:00 hrs	Rajshahi	1162	1162	0	Rangpur	695	695	0			
07.	Evening Peak Load-shed (Sub-station end)	: 0.00 MW, at = 19:00 hrs	Cumilla	1193	1193	0							
08.	Minimum Generation Forecast up to 8:00 hrs.	: 9181.00 MW, at = 5:00 hrs											
09.	Generation shortfall at evening peak due to :												
a)	Gas limitation	: 2210 MW	13.	Fuel cost :	(a) Gas = 155236665 Taka	(c) Coal = 63505548 Taka							
b)	Coal supply Limitation	: 13 MW			(b) Oil = 625441530 Taka	Total = 844183743 Taka							
c)	Low water level in Kaplai lake	: 0 MW											
d)	Plants under shut down/ maintenance	: 2562 MW	14.	Maximum Temperature in Dhaka was :	35.9° C								
10.	Total Energy (Generation + India Import)	: 276.37 MKWh	15.	Export through East-West interconnections :									
	By Gas = 153.306 MKWh	By Oil = 85.422 MKWh		At evening peak-hour	: 178 MW, at 19:00 hrs								
	By Coal = 13.772 MKWh	By Hydro = 2.776 MKWh		Maximum	: -296 MW, at 2:00 hrs								
	By Solar = 0.848 MKWh			Energy	: 1.93 MKWh								
11.	Total Gas Supplied	: 1160.49 MMCFD											
<b>(D) Forecast of 28.09.21 (Today) Tuesday :</b>													
01.	Maximum Demand	: 13200 MW (Generation end)	04.	Maximum Load-shed	: 0 MW At evening peak (Sub-station end)								
02.	Maximum Generation	: 14934 MW (Generation end)	05.	Total Generation	: 286.89 MKWh								
03.	Maximum Shortage	: -1734 MW (Generation end)	06.	Probable Max. Temperature in Dhaka	: 32.1° C								

\* Captive Power \*\* Imported Power  
#Remarks: Highest Generation 13792 MW on 27-04-2021 at 20:00

(Faouzul Islam Shaker)  
Deputy Secretary, Generation