

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 954667, 9551095

| Month September, 2021 | | Day : Wednesday | | | | Date : 22.09.21 | | | | | | |
|--|-------------------------------------|------------------------------|-------------------------|--------------------------------|-----------------------------|------------------------|-------------------------------|-------------|---|--------------------|---|------------------------|
| Probable Maximum Demand : | | 13200 MW | | Probable Maximum Generation : | | 14842 MW | | | | | | |
| Water Level of Kaptai Lake at 06:00 AM | | Yesterday = 106.59 ft | | Today = 106.68 ft | | Rule Curve = 103.84 ft | | | | | | |
| Sl. No. | Name of Power Station | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 21.09.21 (Yesterday) | | 22.09.21 (Today) | | 21.09.21 (Yesterday) Gen. shortfall for : Gas/Water/Coal limitation MW | Machines shut down | Status of Machines under shut-down/ Maintenance Description/ Remarks | Probable start-up date |
| | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | | | | |
| | | | | | Day | Evening | Day | Evening | | | | |
| (A) Plants in operation: | | | | | | | | | | | | |
| 1 | Ghorasal Repowered CCPP Unit-3 (GT) | Gas (PDB) | 1 x 260 | 260 | 260 | 0 | 0 | 0 | 0 | 260 | Under project work | |
| 2 | a) Ghorasal Repowered CCPP Unit-4 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | 180 | Under project work | |
| | b) Ghorasal TPP Unit-5 | Gas (PDB) | 1 x 210 | 210 | 190 | 0 | 0 | 0 | 0 | 190 | Gas shortage | |
| 3 | Ghorasal 365 MW CCPP Unit-7 | Gas (PDB) | 1x 254+1x 126 | 365 | 365 | 215 | 310 | 310 | 310 | 126 | | |
| 4 | Ghorasal 108MW PP (Regent) | Gas (IPP) | 34x3.35 | 108 | 108 | 0 | 0 | 0 | 0 | 108 | Gas Shortage | |
| 5 | Tongi 80 MW GTPP | Gas (PDB) | 1 x 105 | 105 | 105 | 0 | 0 | 0 | 0 | 105 | CB Problem | |
| 6 | Hariপুর GTPP | Gas (PDB) | 1 x 32 | 32 | 20 | 0 | 0 | 0 | 0 | 20 | Gas Shortage | |
| 7 | Hariপুর 360MW CCPP(HPL) | Gas (IPP) | 1x235+1x125 | 360 | 360 | 153 | 141 | 250 | 300 | 219 | Gas Shortage | |
| 8 | Meghnaghat 450 MW CCPP(MPL) | Gas (IPP) | 2x140+1x170 | 450 | 450 | 280 | 280 | 280 | 280 | 170 | Gas Shortage | |
| 9 | 210 MW Siddhirgonj TPP | Gas (PDB) | 1 x 210 | 210 | 115 | 0 | 0 | 0 | 0 | 115 | Under overhauling | |
| 10 | Hariপুর 412 MW CCPP | Gas (EGCB) | 1x273+1x139 | 412 | 412 | 399 | 395 | 412 | 412 | 17 | | |
| 11 | Siddhirgonj 2*120 MW GTPP | Gas (EGCB) | 2 x 105 | 210 | 210 | 0 | 0 | 0 | 0 | 210 | Gas Shortage | |
| 12 | Siddhirgonj 335 MW CCPP | Gas (EGCB) | 1 x 217+1x118 | 335 | 335 | 250 | 326 | 325 | 330 | | | |
| 13 | Meghnaghat CCPP(Summit) | Gas (IPP) | 2x110+1x110 | 305 | 305 | 260 | 300 | 305 | 305 | | | |
| 14 | Madanganj-55 MW PP(Summit) | HFO (IPP) | 5x17.06+1x11.3 | 55 | 55 | 43 | 55 | 55 | 55 | | | |
| 15 | Karaniganj 100 MW PP (Powerpac) | HFO (QRPP) | 8x13.45 | 100 | 100 | 0 | 50 | 60 | 60 | | | |
| 16 | Gagnagar 102 MW PP (Digital Power) | HFO (IPP) | 12x8.924 | 102 | 102 | 64 | 102 | 100 | 102 | | | |
| 17 | Narsingdi 22 MW PP (Doreen) | Gas (SIPP, REB) | 8x2.90 | 22 | 22 | 21 | 21 | 22 | 22 | | | |
| 18 | Summit Power (Madhabdi+Ashulia) | Gas (SIPP, REB) | 6x3.07+3x1.73 | 80 | 80 | 51 | 42 | 55 | 55 | | | |
| 19 | Maona 33 MW PP(Summit) | Gas (SIPP, REB) | 4x8.73 | 33 | 33 | 33 | 33 | 33 | 33 | | | |
| 20 | Rugganj 33 MW PP(Summit) | Gas (SIPP, REB) | 4x8.73 | 33 | 33 | 33 | 33 | 33 | 33 | | | |
| 21 | Gazipur 52 MW PP | HFO (RPCL) | 6x8.90 | 52 | 52 | 25 | 51 | 25 | 51 | | | |
| 22 | Gazipur 100 MW PP | HFO (RPCL) | 6x18.415 | 105 | 105 | 17 | 105 | 52 | 100 | | | |
| 23 | Kodda 150MW PP | HFO (BPDB-RPCL) | 9x17.06 | 149 | 149 | 0 | 100 | 149 | 149 | | | |
| 24 | Kamalghat 54 MW PP (Banco Energy) | HFO (IPP) | 3x18.69 | 54 | 54 | 17 | 35 | 35 | 35 | | | |
| 25 | Kodda 300 MW PP Unit-2 (Summit) | HFO (IPP) | 18x17.076 | 300 | 300 | 275 | 281 | 280 | 280 | | | |
| 26 | Kodda 149 MW PP Unit-1 (Summit) | HFO (IPP) | 8x18.415+1x8.97 | 149 | 149 | 149 | 149 | 149 | 149 | | | |
| 27 | Keraniganj 300 MW PP (APR) | HSD (IPP) | 256x1.4 | 300 | 300 | 0 | 0 | 100 | 300 | | | |
| 28 | Branhangan 100 MW PP (Aggreko) | HSD (IPP) | 23x0.85+91x.959 | 100 | 100 | 0 | 0 | 100 | 100 | | | |
| 29 | Aurahi 100MW PP (Aggreko) | HSD (IPP) | 23x0.85+91x.959 | 100 | 100 | 0 | 25 | 50 | 100 | | | |
| 30 | Nabaganj 55 MW PP (Southern powe) | HFO (IPP) | 3x19.3 | 55 | 55 | 55 | 55 | 55 | 55 | | | |
| 31 | Manikganj 55 MW PP (Northern) | HFO (IPP) | 3x19.3 | 55 | 55 | 35 | 55 | 55 | 55 | | | |
| 32 | Meghnaghat 104 MW PP (OPSL) | HFO (IPP) | 6x18.5 | 104 | 104 | 90 | 86 | 94 | 94 | | | |
| 33 | Manikganj 162MW PP(MPGL) | HFO (IPP) | 9x18 | 162 | 162 | 144 | 144 | 162 | 162 | | | |
| 34 | Manikganj 35MW Solar PP (Inspectra) | Solar (IPP) | 1x35 | 35 | 35 | 14 | 0 | 30 | 0 | | | |
| Dhaka Zone Total | | | 5717 | 5560 | 2623 | 3174 | 3576 | 3927 | 917 | 803 | | |
| 35 | Kamaphuli Hydro PP Unit-1,2,3,4, 5 | Hydro (PDB) | 2x40, 3x50 | 230 | 230 | 169 | 166 | 168 | 168 | 40 | Unit 2 under overhauling | |
| 36 | a) Chattogram TPP-1 | Gas (PDB) | 1 x 210 | 210 | 180 | 120 | 120 | 120 | 120 | 60 | Gas Shortage | |
| | b) Chattogram TPP-2 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | 180 | Gas Shortage | |
| | Kaptai 7 MW Solar PP | Solar (PDB) | 7 | 7 | 7 | 3 | 0 | 5 | 0 | | | |
| 38 | Razcan 25 MW PP | HFO (RPCL) | 3x8.9 | 25 | 25 | 0 | 20 | 25 | 25 | | | |
| 39 | Teknaf 20MW PP (Solartech) | Solar (IPP) | 1x20 | 20 | 20 | 18 | 0 | 20 | 0 | | | |
| 40 | Patenga 50MW PP (Baraka) | HFO (IPP) | 8x6.89 | 50 | 50 | 0 | 44 | 50 | 50 | | | |
| 41 | Sikalbaha 105 MW PP (Baraka Sikalb) | HFO (IPP) | 6x18.415 | 105 | 105 | 105 | 105 | 105 | 105 | | | |
| 42 | Shikalbaha Peaking GT | Gas (PDB) | 1 x 150 | 150 | 150 | 0 | 0 | 0 | 0 | 150 | Under maint. | |
| 43 | Sikalbaha 225 MW CCPP | Gas (PDB) | 1 x 150+1 x 75 | 225 | 225 | 0 | 0 | 0 | 0 | 225 | HGPI awaiting for purchase committee approval | |
| 44 | Anwara 300 MW PP (United) | HFO (IPP) | 17x17.076+3x8.04 | 300 | 300 | 286 | 304 | 300 | 300 | | | |
| 45 | Juldah 100 MW Unit-1 (Accom) | HFO (QRPP) | 8x13.45 | 100 | 100 | 7 | 100 | 100 | 100 | | | |
| 46 | Juldah 100 MW PP Unit-3 (Accom) | HFO (IPP) | 8x13.45 | 100 | 100 | 76 | 90 | 100 | 100 | | | |
| 47 | Dohazari-Kalash 100 MW Peaking | HFO (PDB) | 6x17.0 | 102 | 102 | 0 | 85 | 0 | 85 | | | |
| 48 | Hafiznari 100 MW peaking PP | HFO (PDB) | 11x8.9 | 98 | 98 | 0 | 0 | 0 | 0 | | | |
| 49 | Barakunda 22 MW PP (Regent) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 21 | 21 | 20 | 21 | | | |
| * | Malancha, Ctg.EPZ (United) | Gas | 5x8.73+3x9.34 | | | 3 | 5 | 13 | 20 | | | |
| 50 | Chattogram 108 MW PP (ECPV) | HFO (IPP) | 16x7.00 | 108 | 108 | 85 | 80 | 88 | 88 | | | |
| 51 | Sikalbaha 54 MW PP(Jodiac Power) | HFO (IPP) | 3x18.55+1x3.6 | 54 | 54 | 0 | 43 | 54 | 54 | | | |
| 52 | Kamaphuli Power Ltd. | HFO (IPP) | 6x18.41+1x6.4 | 110 | 110 | 96 | 110 | 110 | 110 | | | |
| 53 | Juldah unit-2 (Accom) | HFO (IPP) | 8x13.6 | 100 | 100 | 90 | 100 | 100 | 100 | | | |
| 54 | Chattogram 116 MW PP (Anlima Ener) | HFO (IPP) | 6x21.06 | 116 | 116 | 96 | 104 | 116 | 116 | | | |
| Chattogram Zone Total | | | 2442 | 2382 | 1175 | 1497 | 1494 | 1562 | 240 | 415 | | |
| 55 | a) Ashuganj TPP Unit- 3 | Gas (APSCCL) | 1 x 150 | 150 | 135 | 0 | 0 | 0 | 0 | 135 | Gas Shortage | |
| | b) Ashuganj TPP Unit- 4 | Gas (APSCCL) | 1 x 150 | 150 | 129 | 0 | 0 | 0 | 0 | 129 | Gas Shortage | |
| | c) Ashuganj TPP Unit- 5 | Gas (APSCCL) | 1 x 150 | 150 | 134 | 0 | 0 | 0 | 0 | 134 | Gas Shortage | |
| 56 | Ashuganj 50 MW PP | Gas (APSCCL) | 14x3.968 | 53 | 45 | 20 | 23 | 23 | 23 | | | |
| 57 | Ashuganj 225 MW CCPP | Gas (APSCCL) | 1x142+1*75 | 221 | 221 | 210 | 211 | 210 | 210 | | | |
| 58 | Ashuganj 450 MW CCPP(South) | Gas (APSCCL) | 1x360 | 360 | 360 | 280 | 280 | 310 | 320 | | | |
| 59 | Ashuganj 450 MW CCPP(North) | Gas (APSCCL) | 1x361 | 360 | 360 | 280 | 280 | 320 | 330 | | | |
| 60 | Ashuganj 55 MW PP (Precision) | Gas (RPP) | 15*4 | 55 | 55 | 52 | 55 | 55 | 55 | | | |
| 61 | Ashuganj 195MW PP (APSCCL-United) | Gas (IPP) | 20*9.73+1*16 | 195 | 195 | 8 | 8 | 36 | 36 | 187 | Gas shortage | |
| 62 | Ashuganj 51 MW PP (Midland) | Gas (IPP) | 6x9.34 | 51 | 51 | 35 | 43 | 43 | 43 | | | |
| 63 | Ashuganj 150MW PP (Midland) | HFO (IPP) | 23x7.015 | 150 | 150 | 118 | 127 | 135 | 145 | | | |
| 64 | Titas 50 MW Peaking PP | HFO (PDB) | 6x8.92 | 52 | 52 | 0 | 0 | 0 | 50 | | | |
| 65 | Chandpur 150 MW CCPP | Gas (PDB) | 1X106+1x57 | 163 | 163 | 141 | 137 | 140 | 140 | | | |
| 66 | Chandpur 200MW (Desh energy) | HFO (IPP) | 12x18.415 | 200 | 200 | 178 | 170 | 200 | 200 | | | |
| 67 | Feni 22MW PP (Doreen) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 0 | 22 | 22 | 22 | | | |
| 68 | Feni 11 MW PP (Doreen) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 8 | 8 | 11 | 11 | | | |
| 69 | Jangalia 33MW PP (Summit) | Gas (SIPP, PDB) | 4x8.73 | 33 | 33 | 33 | 33 | 33 | 33 | | | |
| 70 | Jangalia 52 MW PP (Lakdanavi) | HFO (IPP) | 6x8.92 | 52 | 52 | 0 | 45 | 52 | 52 | | | |
| 71 | Cumilla 25 MW PP (Summit) | Gas (SIPP, REB) | 3x3.67+2x6.97 | 25 | 25 | 17 | 20 | 21 | 21 | | | |
| 72 | Daudkandi 200 MW PP (B.Trac) | HSD (IPP) | 99x1.4+4x1.015+1x1.059 | 200 | 200 | 0 | 0 | 150 | 200 | | | |
| 73 | Feni 114 MW Power Plant(Lakdanavi) | HFO (IPP) | 7*18.415+1*9.78 | 114 | 114 | 98 | 114 | 114 | 114 | | | |
| 74 | Chowmuhani 113 MW | HFO (IPP) | 12*9.78+2*3.1 | 113 | 113 | 94 | 94 | 95 | 96 | | | |
| 75 | Bhairab 54 MW PP | HFO (IPP) | 3x18.2 | 54 | 54 | 17 | 17 | 17 | 17 | | | |
| ** | Impopt (Tripura) | India | | 160 | 160 | 116 | 144 | 138 | 164 | | | |
| Cumilla Zone Total | | | 3094 | 3034 | 1705 | 1831 | 2125 | 2282 | 585 | 0 | | |
| 76 | RPCL 210MW CCPP | Gas (IPP) | 4x35+1x70 | 210 | 202 | 102 | 122 | 120 | 140 | 80 | Gas Shortage | |
| 77 | Tangail 22 MW PP (Doreen) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 17 | 19 | 22 | 22 | | | |
| 78 | Jamalpur 95 MW PP(Powerpac) | HFO (IPP) | 12x8.924 | 95 | 95 | 0 | 8 | 8 | | | | |
| 79 | Jamalpur 115 MW PP (United) | HFO (IPP) | 12x9.87 | 115 | 115 | 115 | 115 | 115 | 115 | | | |
| 80 | Mymensingh 200 MW PP (United) | HFO (IPP) | 21x9.780 | 200 | 200 | 108 | 165 | 175 | 200 | | | |
| 81 | Sanshabari 3 MW Solar Plant | Solar (IPP) | 1x3 | 3 | 3 | 1 | 0 | 1.6 | 0 | | | |
| 82 | Sutakali 50 MW Solar PP | Solar (IPP) | 1x50 | 50 | 50 | 25 | 0 | 50 | 0 | | | |
| 83 | Tangail 22 MW PP(PPGL) | HFO (IPP) | 4x6.7 | 22 | 22 | 22 | 21 | 22 | 22 | | | |
| Mymensingh Zone Total | | | 717 | 709 | 390 | 442 | 514 | 507 | 80 | 0 | | |

| Sl. No. | Name of Power Station | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 21.09.21 (Yesterday) | | 22.09.21 (Today) | | 21.09.21 (Yesterday) | | Status of Machines under shut-down/ Maintenance | | |
|---|---|-------------------------------|-------------------------|--|-----------------------------|--------------|-------------------------------|--------------|------------------------------|-------------------------|---|---|--|
| | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | Gen. shortfall for : | | Description/ Remarks | Probable start-up date | |
| | | | | | Day | Evening | Day | Evening | Gas/water/Coal limitation MW | Machines shut down (MW) | | | |
| 84 | Fenchugonj CAPP Phase-1 | Gas (PDB) | 2x32+1x33 | 97 | 70 | 43 | 43 | 43 | 43 | | 27 | GT1 Load gear problem | |
| 85 | Fenchugonj CAPP Phase-2 | Gas (PDB) | 2x35+1x35 | 104 | 90 | 0 | 0 | 0 | 0 | | 90 | Under maint. | |
| 86 | Fenchugonj 51 MW PP (Barakatullah) | Gas (RPP) | 19x2.90 | 51 | 51 | 44 | 50 | 51 | 51 | | | | |
| 87 | Kushira 163 MW CAPP (KP) | Gas (IPP) | 1x109+1x54 | 163 | 163 | 130 | 163 | 163 | 163 | | | | |
| 88 | Hobiganj 11MW PP Confidence-E | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 11 | 11 | 11 | 11 | | | | |
| 89 | Shahjibazar GTPP Unit- 8 & 9 | Gas (PDB) | 2x35 | 70 | 66 | 0 | 0 | 0 | 0 | 66 | | Gas Shortage | |
| 90 | Shahjibazar 330 MW CAPP | Gas (PDB) | 2x110+1x110 | 330 | 330 | 160 | 161 | 160 | 160 | 169 | | Gas Shortage | |
| 91 | Shahjibazar 86MW PP (Shahjibazar) | Gas (RPP) | 32x2.90 | 86 | 86 | 78 | 81 | 78 | 78 | | | | |
| 92 | Sylhet 225 MW CAPP | Gas (PDB) | 1x142+1x89 | 231 | 231 | 220 | 220 | 220 | 220 | | | | |
| 93 | Sylhet 20 MW GTPP | Gas (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 0 | 20 | | Gas Shortage | |
| 94 | Sylhet 10MW PP (Desh) | Gas (RPP) | 6x1.95 | 10 | 10 | 0 | 0 | 0 | 0 | | | | |
| 95 | Shahjahanulla 25 MW PP | Gas (CIPP, REB) | 3x9.34 | 25 | 25 | 24 | 16 | 24 | 24 | | | | |
| 96 | Bisiana-II 341 MW CAPP (Summit) | Gas (IPP) | 1x222+1x119 | 341 | 341 | 280 | 280 | 341 | 341 | | | | |
| 97 | Bibiyana-III 400 MW CAPP | Gas (PDB) | 1x285+1x115 | 400 | 400 | 316 | 316 | 316 | 316 | | | | |
| 98 | Bibiyana South 383 MW CAPP | Gas (PDB) | 1x252+1x131 | 383 | 383 | 320 | 320 | 320 | 320 | | | | |
| 99 | Shahjibazar 100 MW GTPP | Gas (PDB) | 1x100 | 100 | 100 | 0 | 0 | 0 | 0 | | 100 | Under project work | |
| Sylhet Zone Total | | | | | 2422 | 2377 | 1626 | 1661 | 1727 | 1727 | 255 | 117 | |
| 100 | Bheramara GTPP Unit-3 | HSD (PDB) | 1 x 20 | 20 | 16 | 0 | 0 | 0 | 0 | | | | |
| 101 | Bheramara 410 MW CAPP | Gas (NWPGL) | 1 x 278+1 x 132 | 410 | 410 | 300 | 400 | 400 | 400 | | | | |
| 102 | Fairdip 50 MW Peaking PP | HFO (PDB) | 8x6.98 | 54 | 54 | 0 | 26 | 0 | 27 | | | Line Overload | |
| 103 | Gopalgarj 100 MW Peaking PP | HFO (PDB) | 16x6.98 | 109 | 109 | 0 | 0 | 0 | 40 | | | Line Overload | |
| 104 | Khulna 225 MW CAPP | HSD (NWPGL) | 1 x 150+1x75 | 230 | 230 | 120 | 180 | 225 | 225 | | | | |
| 105 | Noapara 100 MW PP (Bangla Trac) | HSD (IPP) | 70x1.4+7x1.515 | 100 | 100 | 0 | 40 | 50 | 100 | | | | |
| 106 | Rupsha 105 MW PP (Orion rupsha) | HFO (IPP) | 6x18.445 | 105 | 105 | 85 | 90 | 105 | 105 | | | | |
| 107 | Madhumati 100 MW PP | HFO (NWPGL) | 6x18.415 | 105 | 105 | 0 | 100 | 100 | 100 | | | Line Overload | |
| ** | Bheramara (HVDC) | India | 1000 | 1000 | 1000 | 716 | 715 | 729 | 729 | | | | |
| Khulna Zone Total | | | | | 2133 | 2129 | 1221 | 1451 | 1609 | 1726 | 0 | 0 | |
| 108 | Barisal 110 MW PP (Summit) | HFO (IPP) | 7 x 17.076 | 110 | 110 | 0 | 110 | 110 | 110 | | | Line Overload | |
| 109 | Bhola 33 MW PP (Venture) | Gas (RPP) | 1x34.50 | 33 | 33 | 17 | 29 | 33 | 33 | | | | |
| 110 | Bhola 225 MW CAPP | Gas (PDB) | 2x63+1x68 | 194 | 194 | 15 | 87 | 87 | 87 | | 107 | Arrival of GT2 HGPI experts delayed due to covid 19 | |
| 111 | Bhola 95 MW PP (Aggreko) | Gas (QRPP) | 1.1x96 | 95 | 95 | 63 | 22 | 22 | 22 | | | | |
| 112 | Payra 1320 MW TPP | Coal (BCPCL) | 2x622 | 1244 | 1244 | 330 | 470 | 622 | 622 | | 774 | Line Overload | |
| 113 | Potukhali 150MW PP (UPPL) | HFO (IPP) | 8x18.415+1x9.78 | 150 | 150 | 0 | 17 | 150 | 150 | | | | |
| 114 | Bhola 220MW CAPP (Nutan Bidyut BC Gas/HSD) | (IPP) | 2x75+1x70 | 220 | 220 | 224 | 218 | 220 | 220 | | | | |
| Barisal Zone Total | | | | | 2046 | 2046 | 649 | 843 | 1244 | 1244 | 0 | 881 | |
| 115 | a) Baghabari 71 MW GTPP | Gas (PDB) | 1 x 71 | 71 | 71 | 0 | 0 | 0 | 0 | 71 | | Gas Shortage | |
| 116 | b) Baghabari 100 MW GTPP | Gas (PDB) | 1 x 100 | 100 | 100 | 0 | 0 | 0 | 0 | 100 | | Gas Shortage | |
| 117 | Baghabari 50 MW Peaking PP | HFO (PDB) | 6x8.9 | 52 | 52 | 0 | 50 | 50 | 50 | | | | |
| 118 | Baghabari 200 MW PP (Paramount) | HSD (IPP) | 135x1.6 | 200 | 200 | 0 | 0 | 200 | 200 | | | | |
| 119 | Bera 70 MW Peaking PP | HFO (PDB) | 9x8.29 | 71 | 71 | 0 | 30 | 30 | 30 | | | | |
| 120 | Amnura 50 MW PP (Sinha) | HFO (QRPP) | 7x7.79 | 50 | 50 | 0 | 0 | 27 | 27 | | | | |
| 121 | Chapsainwabarj 100 MW Peaking PI | HFO (PDB) | 12x8.924 | 104 | 104 | 0 | 94 | 90 | 94 | | | | |
| 122 | Katakali 50 MW Peaking PP | HFO (PDB) | 6x8.7 | 50 | 50 | 0 | 16 | 0 | 30 | | | | |
| 123 | Katakali 50 MW PP (Northern) | HFO (QRPP) | 6x8.9 | 50 | 50 | 0 | 43 | 0 | 43 | | | | |
| 124 | Santahar 50 MW Peaking PP | HFO (PDB) | 6x8.7 | 50 | 50 | 0 | 34 | 0 | 33 | | | | |
| 125 | Sirajgonj 225MW CAPP Unit-1 | Gas (NWPGL) | 1x150+1x75 | 210 | 210 | 0 | 0 | 0 | 0 | 210 | | Gas Shortage | |
| 126 | Sirajgonj 225MW CAPP Unit-2 | Gas (NWPGL) | 1x150+1x75 | 220 | 220 | 185 | 198 | 200 | 220 | 22 | | Gas Shortage | |
| 127 | Sirajgonj 225MW CAPP Unit-3 | Gas (NWPGL) | 1x141+1x79 | 220 | 220 | 186 | 183 | 200 | 220 | | | | |
| 128 | Sirajgonj 400 MW CAPP Unit-4 | Gas (IPP) | 1x282+1x132 | 414 | 414 | 320 | 387 | 400 | 400 | | | | |
| 129 | Bogra 22 MW PP (GBB) | Gas (RPP) | 6x4.0 | 22 | 22 | 21 | 22 | 22 | 22 | | | | |
| 130 | Ullapara 11 MW PP (Summit) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 8 | 11 | 11 | 11 | | | | |
| 131 | Natore 52 MW PP (Rajlanka) | HFO (IPP) | 6x8.92 | 52 | 52 | 52 | 34 | 43 | 43 | | | | |
| 132 | Bagura 113 MW PP (Confidence) Unit-1 | HFO (IPP) | 6*18.55 | 113 | 113 | 113 | 113 | 113 | 113 | | | | |
| 133 | Bagura 113 MW PP (Confidence) Unit-2 | HFO (IPP) | 6x18.55 | 113 | 113 | 113 | 96 | 113 | 113 | | | | |
| 134 | Sirajgonj 6.55 MW Solar | Solar (NWPGL) | 1x6 | 6 | 6 | 3 | 0 | 6 | 0 | | | | |
| Rajshahi Zone Total | | | | | 2179 | 2179 | 1001 | 1311 | 1505 | 1649 | 403 | 0 | |
| 135 | a) Barapukuria TPP Unit-1 | Coal (PDB) | 1 x 125 | 125 | 85 | 80 | 80 | 80 | 80 | 5 | | Coal Shortage | |
| 136 | b) Barapukuria TPP Unit-2 | Coal (PDB) | 1 x 125 | 125 | 85 | 0 | 0 | 0 | 0 | | 85 | Under Overhauling | |
| 137 | Barapukuria 275 MW TPP Unit-3 | Coal (PDB) | 1 x 274 | 274 | 274 | 0 | 0 | 0 | 0 | | 274 | Under maint. | |
| 138 | Rangpur 20 MW GTPP | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 15 | | | | |
| 139 | Rangpur 113 MW PP (Confidence) | HFO (IPP) | 7*16x 2*3 | 113 | 113 | 34 | 113 | 113 | 113 | | | | |
| 140 | Saidpur 20 MW GTPP | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 10 | | | | |
| 141 | Majpara, Tabala 8 MW Solar PP (Sympa Power) | Solar (IPP) | 1 x 8 | 8 | 8 | 7 | 0 | 8 | 0 | | | | |
| Rangpur Zone Total | | | | | 655 | 605 | 121 | 193 | 201 | 218 | 5 | 359 | |
| Sub-total: Plants in operation | | | | | 21435 | 21021 | 10511.0 | 12403 | 13995 | 14842 | 2485 | 2575 | |
| Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss | | | | | 9986 | 11898 | 13296 | 14101 | | | | | |
| (B) Plants under long term maintenance/ contract expired | | | | | | | | | | | | | |
| 142 | Kalpoti 52 MW PP (Sinha) | HFO (IPP) | 7x7.90 | 51 | 51 | 0 | 0 | 0 | 0 | | | | |
| 143 | Bosilia 108MW PP(CLC) | HFO (IPP) | 12x8.775+1x3.5 | 108 | 108 | 0 | 0 | 0 | 0 | | | | |
| 144 | Siddhirganj 100 PP(Dutch Bangla) | HFO (QRPP) | 12x8.9 | 100 | 0 | 0 | 0 | 0 | 0 | | | Contract Expired | |
| 145 | Madanganj 102 PP(Summit) | HFO (QRPP) | 6x17 | 102 | 0 | 0 | 0 | 0 | 0 | | | | |
| 146 | Bogra 20 MW PP (Energyprima) | Gas (RPP) | 5x3.3+5x2.0 | 20 | 0 | 0 | 0 | 0 | 0 | | | Contract Expired on 12/11/2020 | |
| 147 | Meghnaghat 100 MW(IEL) | HFO (QRPP) | 12x8.9 | 100 | 0 | 0 | 0 | 0 | 0 | | | Contract Expired on 07/05/2021 | |
| 148 | Khulna 115 MW PP (KPCL-2) | HFO (QRPP) | 7x17 | 115 | 0 | 0 | 0 | 0 | 0 | | | Contract Expired on 31/05/2021 | |
| Sub-Total: Plants under long term maintenance/ contract expired | | | | | 596 | 159 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Gross Total | | | | | 22031 | 21180 | 10511 | 12403 | 13995 | 14842 | 2485 | 2575 | |
| (C) Actual data of 21.09.21 (Yesterday) Tuesday : | | | | | | | | | | | | | |
| 01. | Max. Demand at eve. peak (Generation end) | : 12403.00 MW, at = 19:00 hrs | 12. | Zone wise Demand and Load-shed at Evening Peak (Sub-station end) : | | | | | | | | | |
| 02. | Max. Demand at eve. peak (Sub-station end) | : 11898.00 MW, at = 19:00 hrs | Zone | Demand MW | Supply MW | Load Shed MW | Zone | Demand MW | Supply MW | Load Shed MW | | | |
| 03. | Highest Generation (Generation end) | : 12523.00 MW, at = 19:00 hrs | Dhaka | 4452 | 4452 | 0 | Mymensingh | 979 | 979 | 0 | | | |
| 04. | Minimum Generation (Generation end) | : 9046.00 MW, at = 7:00 hrs | Chattogram | 1202 | 1202 | 0 | Sylhet | 516 | 516 | 0 | | | |
| 05. | Day-peak Generation (Generation end) | : 10511.00 MW, at = 12:00 hrs | Khulna | 1373 | 1373 | 0 | Barisal | 325 | 325 | 0 | | | |
| 06. | Evening-peak Generation (Generation end) | : 12403.00 MW, at = 19:00 hrs | Rajshahi | 1200 | 1200 | 0 | Rangpur | 735 | 735 | 0 | | | |
| 07. | Evening Peak Load-shed (Sub-station end) | : 0.00 MW, at = 19:00 hrs | Cumilla | 1116 | 1116 | 0 | | | | | | | |
| 08. | Minimum Generation Forecast up to 8:00 hrs. | : 9183.00 MW, at = 5:00 hrs | | | | | | | | | | | |
| 09. | Generation shortfall at evening peak due to : | | | | | | | | | | | | |
| a) | Gas limitation | : 2480 MW | 13. | Fuel cost : (a) Gas = 148407848 Taka (c) Coal = 57493006 Taka | | | | | | | | | |
| b) | Coal supply Limitation | : 5 MW | | (b) Oil = 543817627 Taka | | | | | | | | | |
| c) | Low water level in Kaptai lake | : 0 MW | | Total = 749718481 Taka | | | | | | | | | |
| d) | Plants under shut down/ maintenance | : 2575 MW | 14. | Maximum Temperature in Dhaka was : 32.7° C | | | | | | | | | |
| 10. | Total Energy (Generation + India Import) | : 260.39 MKWh | 15. | Export through East-West interconnections : | | | | | | | | | |
| | By Gas = 147.413 MKWh | By Oil = 75.861 MKWh | | At evening peak-hour : 28 MW, at 19:00 hrs | | | | | | | | | |
| | By Coal = 12.376 MKWh | By Hydro = 3.929 MKWh | | Maximum : -230 MW, at 5:00 hrs | | | | | | | | | |
| | By Solar = 0.604 MKWh | | | Energy : 0.7645 MKWh | | | | | | | | | |
| 11. | Total Gas Supplied | : 1118.01 MMCFD | | | | | | | | | | | |
| (D) Forecast of 22.09.21 (Today) Wednesday : | | | | | | | | | | | | | |
| 01. | Maximum Demand | : 13200 MW (Generation end) | 04. | Maximum Load-shed : 0 MW At evening peak (Sub-station end) | | | | | | | | | |
| 02. | Maximum Generation | : 14842 MW (Generation end) | 05. | Total Generation : 274.47 MKWh | | | | | | | | | |
| 03. | Maximum Shortage | : -1642 MW (Generation end) | 06. | Probable Max. Temperature in Dhaka : 33.5° C | | | | | | | | | |

#Remarks: Highest Generation 13792 MW on 27-04-2021 at 20:00

(Faouzul Islam Shaker)
Deputy Secretary, Generation