

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month September, 2021		Day : Sunday				Date : 12.09.21						
Probable Maximum Demand :		13800 MW		Probable Maximum Generation :		14720 MW						
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 105.25 ft		Today = 105.39 ft		Rule Curve = 101.53 ft						
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	11.09.21 (Yesterday)		12.09.21 (Today)		11.09.21 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)	Probable Peak Generation (MW)	Gen. shortfall for :	Gen. shortfall for :				
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date
<b>(A) Plants in operation:</b>												
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0	260	Under project work	
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under project work	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190	Gas shortage	
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	203	203	203	203	126	STG Under maint	
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	0	0	108	Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	CB Problem	
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Gas Shortage	
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	291	214	250	300	146	Gas Shortage	
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	280	280	280	280	170	Gas Shortage	
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling	
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	332	396	390	390	16	Gas Shortage	
11	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage	
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	300	320	326	335			
13	Meghnaghat CCPP(Summit)	Gas (IPP)	2x110+1x110	305	305	280	300	305	305			
14	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	45	55	55	55			
15	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	34	65	77	77			
16	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	64	102	102	102			
17	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	0	19	22	22			
18	Summit Power (Madhabdi-Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	28	54	55	55			
19	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	25	33	33			
20	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33			
21	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	25	51	25	51			
22	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	52	70	70	90			
23	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	82	150	149	149			
24	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54			
25	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	240	300	300	300			
26	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	143	144	149	149			
27	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	26	305	100	300			
28	Bramhanganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	30	100	100	100			
29	Aurahati 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	72	80	50	100			
30	Nababganj 55 MW PP (Southern powe)	HFO (IPP)	3x19.3	55	55	35	55	55	55			
31	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	17	55	55	55			
32	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	71	90	94	94			
33	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	162	162	162	162			
34	Manikganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	36	0	30	0			
<b>Dhaka Zone Total</b>				<b>5717</b>	<b>5560</b>	<b>2960</b>	<b>3682</b>	<b>3524</b>	<b>3849</b>	<b>860</b>	<b>786</b>	
35	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	162	163	158	158	40	Unit 2 under overhauling	
36	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	90	100	100	90	Gas Shortage	
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	100	90	120	120	90	Gas Shortage	
37	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	3	0	5	0			
38	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	14	25	25	25			
39	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	17	0	20	0			
40	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	43	50	50	50			
41	Sikalbaha 105 MW PP (Baraka Sikalbah)	HFO (IPP)	6x18.415	105	105	89	88	88	88			
42	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.	
43	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225	HGPI awaiting for purchase committee approval	
44	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	107	306	300	300			
45	Juldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	80	100	100	100			
46	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	90	100	100	100			
47	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	85	85	85			
48	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0		Environment Issue	
49	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	20	20			
*	Malancha, Ctg, EPZ (United)	Gas	5x8.73+3x9.34			2	7	15	30			
50	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	0	0			
51	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	36	54	54	54			
52	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	110	110	110	110			
53	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	95	100	100	100			
54	Chattogram 116 MW PP (Anilima Enerç)	HFO (IPP)	6x21.06	116	116	114	114	116	116			
<b>Chattogram Zone Total</b>				<b>2442</b>	<b>2382</b>	<b>1082</b>	<b>1502</b>	<b>1566</b>	<b>1556</b>	<b>180</b>	<b>415</b>	
55	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	0	0	0	0	135	Gas Shortage	
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage	
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage	
56	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	23	23	23	23			
57	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1*75	221	221	186	207	210	210			
58	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	350	310	300	300			
59	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	345	330	300	300			
60	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	48	47	48	48			
61	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	8	45	26	26	150	Gas shortage	
62	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	25	35	35	35			
63	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	128	140	130	140			
64	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	48	0	50			
65	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	140	140	141	141			
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	160	160	200	200			
67	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	22	22			
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11			
69	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	25	28	33	33			
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	34	34	43	43			
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	20	21	21	21			
72	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	99x1.4+40x1.515+15x1.056	200	200	80	200	100	200			
73	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	98	98	98	114			
74	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	98	108	113	113			
75	Bhairob 54 MW PP	HFO (IPP)	3x18.2	54	54	17	35	17	35			
**	Impoport (Tripura)	India		160	160	100	150	138	164			
<b>Cumilla Zone Total</b>				<b>3094</b>	<b>3034</b>	<b>1915</b>	<b>2189</b>	<b>2009</b>	<b>2229</b>	<b>548</b>	<b>0</b>	
76	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	155	142	130	160	60	Gas Shortage	
77	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	22	22	22			
78	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	8	0	8	8		Dependable cap. : 8MW	
79	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	28	106	115	115			
80	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	38	177	175	200			
81	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0			
82	Sutiakhali 50 MW Solar PP	Solar (IPP)	1x50	50	50	54	0	50	0			
83	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	13	24	22	22			
<b>Mymensing Zone Total</b>				<b>717</b>	<b>709</b>	<b>317</b>	<b>471</b>	<b>524</b>	<b>527</b>	<b>60</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	11.09.21 (Yesterday)		12.09.21 (Today)		11.09.21 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
84	Fenchugonj CCGP Phase-1	Gas (PDB)	2x32+1x33	97	70	30	30	30	30		40	GT1 Load gear problem	
85	Fenchugonj CCGP Phase-2	Gas (PDB)	2x35+1x35	104	90	30	30	41	41		60	GT 4 Under maint.	
86	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	25	25	25	25				
87	Kushiara 163 MW CCGP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163				
88	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
89	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	0	0	0	0	66		Gas Shortage	
90	Shahjibazar 330 MW CCGP	Gas (PDB)	2x110+1x110	330	330	153	157	160	160	173		Gas Shortage	
91	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	79	79	80	84				
92	Sylhet 225 MW CCGP	Gas (PDB)	1x142+1x89	231	231	221	220	225	225				
93	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	18	18	20		Gas Shortage	
94	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	0	0	0	0				
95	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	24	24	24				
96	Bibiana-II 341 MW CCGP (Summit)	Gas (IPP)	1x222+1x119	341	341	300	290	341	341				
97	Bibiyana-III 400 MW CCGP	Gas (PDB)	1x285+1x115	400	400	316	317	402	402				
98	Bibiyana South 383 MW CCGP	Gas (PDB)	1x252+1x131	383	383	325	325	383	383				
99	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0	100		Under project work	
<b>Sylhet Zone Total</b>					<b>2422</b>	<b>2377</b>	<b>1669</b>	<b>1671</b>	<b>1903</b>	<b>1907</b>	<b>259</b>	<b>100</b>	
100	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
101	Bheramara 410 MW CCGP	Gas (NWPGL)	1 x 278+1 x 132	410	410	240	220	245	245				
102	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	25	0	22			Line Overload	
103	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	40			Line Overload	
104	Khulna 225 MW CCGP	HSD (NWPGL)	1 x 150+1x75	230	230	120	225	225	225				
105	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	100	50	100				
106	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	88	105	105	105				
107	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	15	15	100	100			Line Overload	
**	Bheramara (HVDC)	India		1000	1000	699	701	721	721				
<b>Khulna Zone Total</b>					<b>2133</b>	<b>2129</b>	<b>1162</b>	<b>1391</b>	<b>1446</b>	<b>1558</b>	<b>0</b>	<b>0</b>	
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110			Line Overload	
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	25	34	33	33				
110	Bhola 225 MW CCGP	Gas (PDB)	2x63+1x68	194	194	65	65	65	65	129		Arrival of GT2 HGPI experts delayed due to covid 19	
111	Bhola 95 MW PP (Agreko)	Gas (QRPP)	1.1x96	95	95	12	21	40	40				
112	Payra 1320 MW TPP	Coal (BCPL)	2x622	1244	1244	400	622	622	622	622		Line Overload	
113	Potua Khali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	54	150	150				
114	Bhola 220MW CCGP (Nutan Bidyut BC)	Gas/HSD (IPP)	2x75+1x70	220	220	218	220	220	220				
<b>Barishal Zone Total</b>					<b>2046</b>	<b>2046</b>	<b>720</b>	<b>1016</b>	<b>1240</b>	<b>1240</b>	<b>0</b>	<b>751</b>	
115	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
115	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
116	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	43	50	50				
117	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	185	200	200				
118	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	32	40	40				
119	Amnura 50 MW PP (Sinha)	HFO (QRPP)	7x7.79	50	50	35	35	35	35				
120	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	92	85	92				
121	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	40	0	40				
122	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	43	50	50				
123	Santalar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	20				
124	Sirajgonj 225MW CCGP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage	
125	Sirajgonj 225MW CCGP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	159	139	160	200				
126	Sirajgonj 225MW CCGP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	185	152	185	200				
127	Sirajgonj 400 MW CCGP Unit-4	Gas (IPP)	1x282+1x132	414	414	413	414	400	410				
128	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	18	19	22	22				
129	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
130	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	43	43	43				
131	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	113	113	113	113				
132	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	94	113	113	113				
133	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	5	0	6	0				
<b>Rajshahi Zone Total</b>					<b>2179</b>	<b>2179</b>	<b>1033</b>	<b>1474</b>	<b>1513</b>	<b>1639</b>	<b>381</b>	<b>0</b>	
134	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	77	77	85		Coal Shortage	
134	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Under Overhauling	
135	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	0	0	0	0	274		Under maint.	
136	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	15				
137	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	113	113	113	113				
138	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	10				
139	Majipara, Tatulia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	7	0	8	0				
<b>Rangpur Zone Total</b>					<b>685</b>	<b>605</b>	<b>120</b>	<b>113</b>	<b>198</b>	<b>215</b>	<b>85</b>	<b>359</b>	
<b>Sub-total: Plants in operation</b>					<b>21435</b>	<b>21021</b>	<b>10978.0</b>	<b>13509</b>	<b>13923</b>	<b>14720</b>	<b>2373</b>	<b>2411</b>	
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>							<b>10376</b>	<b>12768</b>	<b>13159</b>	<b>13913</b>			
<b>(B) Plants under long term maintenance/ contract expired</b>													
140	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0				
141	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0				
142	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired	
143	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0				
144	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020	
145	Meghnaghat 100 MW(IEL)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired on 07/05/2021	
146	Khulna 115 MW PP (KPCL-2)	HFO (QRPP)	7x17	115	0	0	0	0	0			Contract Expired on 31/05/2021	
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>					<b>596</b>	<b>159</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>			
<b>Gross Total</b>					<b>22031</b>	<b>21180</b>	<b>10978</b>	<b>13509</b>	<b>13923</b>	<b>14720</b>	<b>2373</b>	<b>2411</b>	
<b>(C) Actual data of 11.09.21 (Yesterday) Saturday :</b>													
01.	Max. Demand at eve. peak (Generation end)	: 13509.00 MW, at = 20:00 hrs	12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :										
02.	Max. Demand at eve. peak (Sub-station end)	: 12768.00 MW, at = 20:00 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW			
03.	Highest Generation (Generation end)	: 13509.00 MW, at = 20:00 hrs											
04.	Minimum Generation (Generation end)	: 9207.00 MW, at = 8:00 hrs	Dhaka	4637	4637	0	Mymensingh	967	967	0			
05.	Day-peak Generation (Generation end)	: 10978.00 MW, at = 12:00 hrs	Chattogram	1273	1273	0	Sylhet	591	591	0			
06.	Evening-peak Generation (Generation end)	: 13509.00 MW, at = 20:00 hrs	Khulna	1613	1613	0	Barishal	391	391	0			
07.	Evening Peak Load-shed (Sub-station end)	: 0.00 MW, at = 20:00 hrs	Rajshahi	1359	1359	0	Rangpur	657	657	0			
08.	Minimum Generation Forecast up to 8:00 hrs.	: 10254.00 MW, at = 5:00 hrs	Cumilla	1280	1280	0							
09.	Generation shortfall at evening peak due to :						Total	12768	12768	0			
	a) Gas limitation	: 2288 MW	13.	Fuel cost :	(a) Gas = 144295001 Taka	(c) Coal = 60955110 Taka							
	d) Coal supply Limitation	: 85 MW			(b) Oil = 776006861 Taka	Total = 981256973 Taka							
	b) Low water level in Kaptai lake	: 0 MW											
	c) Plants under shut down/ maintenance	: 2411 MW											
10.	Total Energy (Generation + India Import)	: 277.68 MKWh	14.	Maximum Temperature in Dhaka was :	36.8° C								
	By Gas = 144.374 MKWh	By Oil = 95.511 MKWh											
	By Coal = 13.571 MKWh	By Hydro = 3.813 MKWh											
	By Solar = 0.836 MKWh												
11.	Total Gas Supplied	: 1137.03 MMCFD	15.	Export through East-West interconnections :									
					At evening peak-hour	: -246 MW, at 20:00 hrs							
					Maximum Energy	: -464 MW, at 1:00 hrs							
					Energy	: 3.315 MKWh							
<b>(D) Forecast of 12.09.21 (Today) Sunday :</b>													
01.	Maximum Demand	: 13800 MW (Generation end)	04.	Maximum Load-shed	: 0 MW At evening peak (Sub-station end)								
02.	Maximum Generation	: 14720 MW (Generation end)	05.	Total Generation	: 283.66 MKWh								
03.	Maximum Shortage	: -920 MW (Generation end)	06.	Probable Max. Temperature in Dhaka :	: 35.2° C								

#Remarks: Highest Generation 13792 MW on 27-04-2021 at 20:00

(Faouzul Islam Shaker)  
Deputy Secretary, Generation