

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 9564667, 9551095

Month August, 2021		Day : Monday		Date : 02.08.21							
Probable Maximum Demand : 12000 MW		Probable Maximum Generation : 14930 MW									
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 85.57 ft		Today = 85.68 ft							
				Rule Curve = 89.32 ft							
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	01.08.21 (Yesterday)		02.08.21 (Today)		01.08.21 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)	
(A) Plants in operation:											
1	Ghorasal Repowered CCGP Unit-3 (GT)	Gas (PDB)	1 x 210	260	260	0	0	0	0	260	Under maint.
2	a) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under Repowering
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	170	170	170	170		
3	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0	365	Under maint.
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	95	106	104	104		
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	CB Problem
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Under Maint.
7	Haripur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	342	187	212	212		
8	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	240	240	240	240	210	Gas Shortage
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
10	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	363	367	360	412		
11	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	62	95	60	100	115	Gas Shortage
12	Siddhirgonj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	218	218	220	220		
13	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	0	0	0	0		
14	Meghnaghat CCGP(Summit)	GAS (IPP)	2x110+1x110	305	305	150	280	300	300		
15	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	55	55	55		
16	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	86	85	85		
17	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	0	64	100	102		
18	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	18	20	18	18		
19	Summit Power, (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x6.7+7x6.73	80	80	32	42	35	35		
20	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33		
21	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	30	33	16	33		
22	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	34	45	52	52		
23	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	105	100	100		
24	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	133	150	150		
25	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0		
26	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	35	54	54		
27	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	30	240	270	270		
28	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	107	135	149	149		
29	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	100	300		
30	Bramhangoan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100		
31	Aurahati 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100		
32	Nababganj 55 MW PP (Southern powe)	HFO (IPP)	3x19.3	55	55	35	55	55	55		
33	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	35	55	55	55		
34	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0		
35	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	53	93	90	104		
36	Manikgonj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	72	162	162	162		
37	Manikgonj 35MW Solar PP (Inspectra :)	Solar (IPP)	1x35	35	35	19	0	30	0		
Dhaka Zone Total				5976	5819	2192	3054	3425	3770	325	1045
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	125	125	125	125	105	Low Water Level
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	100	100	100	100		
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	110	120	120	120		
40	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	3	0	5	0		
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	25	25	25	25		
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	0	0	20	0		
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	36	50	50		
44	Sikalbaha 105 MW PP (Baraka Sikalbz)	HFO (IPP)	6x18.415	105	105	54	54	105	105		
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	120	120	120	120		
46	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225	Under maint.
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.04	300	300	0	0	200	300		
48	Juldah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	0	20	100	100		
49	Juldah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	40	100	100	100		
50	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	51	51		
51	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0		
52	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	21	21	21	21		
*	Malancha, Ctg.EPZ (United)	Gas	5x8.73+3x9.34			2	40	10	42		
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	89	97	97	97		
54	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	54	54		
55	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	51	110	110	110		
56	Juldah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	20	70	100	100		
57	Chattogram 116 MW PP (Anlima Ener)	HFO (IPP)	6x21.06	116	116	116	116	116	116		
Chattogram Zone Total				2442	2382	876	1205	1629	1736	105	225
58	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	70	70	0	0	65	Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	80	80	80	80	54	Gas Shortage
59	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	23	10	23	23		
60	Ashuganj 225 MW CCGP	Gas (APSCL)	1x142+1*75	221	221	205	132	210	210		
61	Ashuganj 450 MW CCGP(South)	Gas (APSCL)	1x360	360	360	305	260	360	360		
62	Ashuganj 450 MW CCGP(North)	Gas (APSCL)	1x361	360	360	300	280	330	330		
63	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	20	5	55	55		
64	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8	187	Gas shortage
65	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	43	43	43	43		
66	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	150	50	150	150		
67	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	50	50	50		
68	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	138	138	135	137		
69	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	155	170	200		
70	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	22	22	22		
71	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	8	8	11	11		
72	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	0	25	33	33		
73	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	43	43	43		
74	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	15	21	21	21		
75	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	99x1.4+40x1.515+15x1.056	200	200	0	0	100	200		
76	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	105	113	113		
77	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	85	117	113	113		
78	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17		
**	Impoprt (Tripura)	India		160	160	108	140	122	148		
Cumilla Zone Total				3094	3034	1594	1779	2209	2367	435	0
79	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	175	24	100	150		
80	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	21	21	21		
81	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	8	8	8	8		
82	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	115	115	115	115		
83	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	10	182	175	200		
84	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	1	0	1.6	0		
85	Sutiakhali 50 MW Solar PP	Solar (IPP)	1x50	50	50	57	0	50	0		
86	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	5	24	22	22		
Mymensing Zone Total				717	709	390	374	493	516	0	0

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	01.08.21 (Yesterday)		02.08.21 (Today)		01.08.21 (Yesterday)		Status of Machines under shut-down/ Maintenance			
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date		
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)				
87	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	43	43	43	43		27	Under maint.		
88	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	43	43	43	43		47	Under maint.		
89	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	47	53	51	51					
90	Kushiara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	0	0	0	0		163	Under maint.		
91	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11					
92	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	60	56	62	62					
93	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	195	177	215	215					
94	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	83	84	84	84					
95	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	0	140	140	140					
96	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	18	18					
97	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10					
98	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	16	24	24					
99	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	160	290	341	341					
100	Bibiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	404	365	400	400					
101	Bibiyana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	240	270	270	270					
102	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0					
Sylhet Zone Total					2422	2377	1327	1576	1712	1712	0	237		
103	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0					
104	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	330	260	270	270					
105	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	19	0	20					
106	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	60					
107	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	225	225					
108	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	100	50	100					
109	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	17	105	105	105					
110	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	100					
**	Bheramara (HVDC)	India		1000	1000	694	695	705	705					
Khulna Zone Total					2133	2129	1041	1179	1455	1585	0	0		
111	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110					
112	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	21	30	33	33					
113	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	15	89	89	89		105	Under maint.		
114	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	54	11	80	82					
115	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	330	490	622	622					
116	Potua khali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	54	90	90					
117	Bhola 220MW CCPP (Nutan Bidyut BC)	Gas/HSD (IPP)	2x75+1x70	220	220	182	221	220	220					
Barishal Zone Total					2046	2046	602	895	1244	1246	0	105		
118	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage		
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	70	70	100		Gas Shortage		
119	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	43	30	50					
120	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200					
121	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	5	20	20					
122	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	35	35	35					
123	Chapainawabganj 100 MW Peaking PF	HFO (PDB)	12x8.924	104	104	0	94	95	95					
124	Katakhali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	34	35	35					
125	Katakhali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	0	0					
126	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	33	0	33					
127	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	124	74	150	150			STG S/D		
128	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	124	65	150	150					
129	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	190	170	200	200					
130	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	400	360	400	400					
131	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	22	22	22	22					
132	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11					
133	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	52	43	52	52					
134	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	0	95	95	95					
135	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	35	94	90	90					
136	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	4	0	6	0					
Rajshahi Zone Total					2179	2179	959	1178	1661	1708	171	0		
137	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage		
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage		
138	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	151	155	157	157	119		Coal Shortage		
139	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	10					
140	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x2*3	113	113	35	113	113	113					
141	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	10					
142	Majipara, Tatulia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	4	0	8	0					
Rangpur Zone Total					685	605	190	268	278	290	289	0		
Sub-total: Plants in operation					21694	21280	9171.0	11508	14106	14930	1325	1612		
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss							8733	10959	13433	14218				
(B) Plants under long term maintenance/ contract expired														
143	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0					
144	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020		
145	Meghnaghat 100 MW(IEI)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired on 07/05/2021		
146	Khulna 115 MW PP (KPCL-2)	HFO (QRPP)	7x17	115	0	0	0	0	0			Contract Expired on 31/05/2021		
Sub-Total: Plants under long term maintenance/ contract expired					337	0	0	0	0	0	0	0		
Gross Total					22031	21280	9171	11508	14106	14930	1325	1612		
(C) Actual data of 01.08.21 (Yesterday) Sunday :														
01.	Max. Demand at eve. peak (Generation end)	:	11508.00	MW,	at =	21:00 hrs	12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Max. Demand at eve. peak (Sub-station end)	:	10959.00	MW,	at =	21:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end)	:	11583.00	MW,	at =	22:00 hrs	MW	MW	MW	MW	MW	MW	MW	MW
04.	Minimum Generation (Generation end)	:	8249.00	MW,	at =	7:00 hrs	Dhaka	3498	3498	0	Mymensingh	887	887	0
05.	Day-peak Generation (Generation end)	:	9171.00	MW,	at =	12:00 hrs	Chattogram	989	989	0	Sylhet	471	471	0
06.	Evening-peak Generation (Generation end)	:	11508.00	MW,	at =	21:00 hrs	Khulna	1521	1521	0	Barishal	358	358	0
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW,	at =	21:00 hrs	Rajshahi	1282	1282	0	Rangpur	810	810	0
08.	Minimum Generation Forecast up to 8:00 hrs.	:	8488.00	MW,	at =	5:00 hrs	Cumilla	1143	1143	0				
09.	Generation shortfall at evening peak due to :	:									Total	10959	10959	0
	a) Gas limitation	:	931	MW			13.	Fuel cost :	(a) Gas =	158670325	Taka	(c) Coal =	67659059	Taka
	d) Coal supply Limitation	:	289	MW					(b) Oil =	346091483	Taka	Total =	572420867	Taka
	b) Low water level in Kaptai lake	:	105	MW										
	c) Plants under shut down/ maintenance	:	1612	MW										
10.	Total Energy (Generation + India Import)	:	236.18	MKWh			14.	Maximum Temperature in Dhaka was :	31.5° C					
	By Gas =	146.993	MKWh	By Oil =	51.489	MKWh	15.	Export through East-West interconnections :						
	By Coal =	14.522	MKWh	By Hydro =	2.953	MKWh		At evening peak-hour	:	-682	MW,	at	21:00 hrs	
	By Solar =	0.460	MKWh					Maximum	:	-682	MW,	at	21:00 hrs	
11.	Total Gas Supplied	:	1206.06	MMCFD				Energy	:	5.357	MKWh			
(D) Forecast of 02.08.21 (Today) Monday :														
01.	Maximum Demand	:	12000	MW	(Generation end)	04.	Maximum Load-shed	:	0	MW	At evening peak (Sub-station end)			
02.	Maximum Generation	:	14930	MW	(Generation end)	05.	Total Generation	:	244.68	MKWh				
03.	Maximum Shortage	:	-2930	MW	(Generation end)	06.	Probable Max. Temperature in Dhaka :	:	32.5° C					

* Captive Power ** Imported Power

#Remarks: Highest Generation 13792 MW on 27-04-2021 at 20:00

(Faouzul Islam Shaker)

Deputy Secretary, Generation