

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9564687, 9551095

Month July, 2021		Day : Saturday				Date : 10.07.21					
Probable Maximum Demand :		12700 MW		Probable Maximum Generation :		15299 MW					
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 80.12 ft		Today = 80.24 ft		Rule Curve = 85.44 ft					
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	09.07.21 (Yesterday)		10.07.21 (Today)		09.07.21 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)	
<b>(A) Plants in operation:</b>											
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 210	260	260	0	0	0	0	260	Under maint.
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under Repowering
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190	Under maint.
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254-1x 126	365	365	300	300	300	300		
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	96	98	100	100		
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	CB Problem
6	Hanipur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Under Maint.
7	Hanipur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	352	345	360	360		
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	260	260	260	260	190	Gas Shortage
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
10	Hanipur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	366	366	370	370		
11	Siddhirganj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage
12	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	320	250	330	330		
13	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	100	100	100	100		
14	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	300	295	300	300		
15	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	55	55	55		
16	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	43	70	100		
17	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	0	24	100	102		
18	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	20	20		
19	Summit Power, (Madhab+Ashulia)	Gas (SIPP, REB)	6x3.07+4x3.73	80	80	34	55	55	55		
20	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33		
21	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	17	33	33		
22	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	8	25	25		
23	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	17	105	50	50		
24	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	48	115	150	150		
25	Katpoti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0		
26	Kamalghat 54 MW PP (Barco Energy)	HFO (IPP)	3x18.69	54	54	35	54	54	54		
27	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	195	250	250		
28	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	50	134	130	135		
29	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	80	100	300		
30	Bramanganon 100 MW PP (Aggrako)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100		
31	Aushali 100MW PP (Aggrako)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100		
32	Nababganj 55 MW PP (Southern powe)	HFO (IPP)	3x19.3	55	55	17	55	55	55		
33	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	55	55	55		
34	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0		
35	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	0	104	90	104		
36	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	16	126	126	126		
37	Manikganj 33MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	27	0	30	0		
<b>Dhaka Zone Total</b>				<b>5976</b>	<b>5819</b>	<b>2423</b>	<b>3291</b>	<b>3801</b>	<b>4022</b>	<b>400</b>	<b>870</b>
38	Karnaphuli Hydro PP Unit-1,2,3,4,5	Hydro (PDB)	2x40, 3x50	230	230	54	54	55	55	176	Low Water Level
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	100	100	100	100		
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	6	0	5	0		
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	25	25	25		
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	14	0	20	0		
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	25	50	50		
44	Sikalbaha 105 MW PP (Baraka Sikalbah)	HFO (IPP)	6x18.415	105	105	38	101	105	105		
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	110	110	110	110		
46	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	224	224	225	225		
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	0	0	200	300		
48	Juldah 100 MW Unit-1 (Accorn)	HFO (QRPP)	8x13.45	100	100	84	100	100	100		
49	Juldah 100 MW PP Unit-3 (Accorn)	HFO (IPP)	8x13.45	100	100	0	28	100	100		
50	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	51	51		
51	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0		
52	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	21	21	21	21		
*	Malancha Ctg EPZ (United)	Gas	5x8.73+3x9.34			16	40	10	30		
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	12	12		
54	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	54	54		
55	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	17	110	110	110		
56	Juldah unit-2 (Accorn)	HFO (IPP)	8x13.5	100	100	0	100	100	100		
57	Chattogram 116 MW PP (Antima Ener)	HFO (IPP)	6x21.06	116	116	116	116	116	116		
<b>Chattogram Zone Total</b>				<b>2442</b>	<b>2382</b>	<b>800</b>	<b>1206</b>	<b>1569</b>	<b>1664</b>	<b>176</b>	<b>180</b>
58	a) Ashuganj TPP Unit-3	Gas (APCSL)	1 x 150	150	135	80	80	110	135	55	Gas Shortage
	b) Ashuganj TPP Unit-4	Gas (APCSL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage
	c) Ashuganj TPP Unit-5	Gas (APCSL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage
59	Ashuganj 50 MW PP	Gas (APCSL)	14x3.968	53	45	26	26	26	26		
60	Ashuganj 225 MW CCPP	Gas (APCSL)	1x142+175	221	221	170	209	210	210		
61	Ashuganj 450 MW CCPP(South)	Gas (APCSL)	1x360	360	360	335	335	330	350		
62	Ashuganj 450 MW CCPP(North)	Gas (APCSL)	1x361	360	360	340	345	350	360		
63	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	52	50	55	55		
64	Ashuganj 195MW PP (APCSL-United)	Gas (IPP)	20'9.73+1'16	195	195	8	8	26	26	187	Gas shortage
65	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	34	43	43	43		
66	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	3	145	150	150		
67	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	42	0	50		
68	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0		
69	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	123	170	200		
70	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	19	22		
71	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11		
72	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33		
73	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	43	43	43		
74	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	15	20	21	21		
75	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	9x14.4+8x1.95+1x11.08	200	200	0	0	100	200		
76	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	100	34	114	114		
77	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	83	112	113	113		
78	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	36	36	36	36		
**	Impoiti (Tripura)	India		160	160	92	118	148	172		
<b>Cumilla Zone Total</b>				<b>3094</b>	<b>3034</b>	<b>1440</b>	<b>1832</b>	<b>2111</b>	<b>2370</b>	<b>505</b>	<b>0</b>
79	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	176	183	190	190	19	Gas Shortage
80	Tangal 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	21	21	21	21		
81	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	8	8	8	8		
82	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	85	115	115	115		
83	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	8	193	175	200		
84	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0		
85	Sutikhalhi 50 MW Solar PP	Solar (IPP)	1x50	50	50	33	0	50	0		
86	Tangal 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	0	24	22	22		
<b>Mymensing Zone Total</b>				<b>717</b>	<b>709</b>	<b>333</b>	<b>544</b>	<b>583</b>	<b>556</b>	<b>19</b>	<b>0</b>

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	09.07.21 (Yesterday)		10.07.21 (Today)		09.07.21 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
87	Fenchuganj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	43	43	43	43		27	Under maint.	
88	Fenchuganj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	30	30	30	30		60	Under maint.	
89	Fenchuganj 51 MW PP (Barakatalah)	Gas (RPP)	19x2.90	51	51	50	53	51	51				
90	Kushara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	0	0	0	0				
91	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	5	11	11	11				
92	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	60	58	62	63				
93	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	157	55	160	160				
94	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	83	84	84	84				
95	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	219	219	225	225				
96	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	18	18				
97	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	0	10	10	10				
98	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	0	16	16	16				
99	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	305	280	315	341				
100	Bibiana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	0	80	290	290		320	Under maint.	
101	Bibiana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	385	385	400	400				
102	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0				
<b>Sylhet Zone Total</b>					<b>2422</b>	<b>2377</b>	<b>1355</b>	<b>1342</b>	<b>1715</b>	<b>1742</b>	<b>0</b>	<b>407</b>	
103	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
104	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278-1 x 132	410	410	385	395	400	400				
105	Faridpur 50 MW Peaking PP	HFO (PDB)	6x8.98	54	54	0	15	0	20				
106	Capalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	60				
107	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150-1x75	230	230	0	0	100	220				
108	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.5+15	100	100	0	100	50	100				
109	Rupsha 105 MW PP (Onon rupsha)	HFO (IPP)	6x18.445	105	105	0	90	90	90				
110	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	100				
**	Bheramara (HVDC)	India		1000	1000	805	804	819	819				
<b>Khulna Zone Total</b>					<b>2133</b>	<b>2129</b>	<b>1190</b>	<b>1404</b>	<b>1559</b>	<b>1809</b>	<b>0</b>	<b>0</b>	
111	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110				
112	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	21	32	25	33				
113	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	85	84	85	86		110	GT-2 & STG Under maint.	
114	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	11	11	11	11				
115	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	340	520	622	622				
116	Potakhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	2	0	110				
<b>Bhola Nutan Biddut BD LTD</b>							<b>201</b>	<b>220</b>	<b>220</b>	<b>220</b>			
<b>Barishal Zone Total</b>					<b>1826</b>	<b>1826</b>	<b>658</b>	<b>869</b>	<b>1073</b>	<b>1192</b>	<b>0</b>	<b>110</b>	
117	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0				
117	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0		100	Gas Shortage	
118	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	43	0	43				
119	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
120	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	40	0	40				
121	Amnura 50 MW PP(Siraha)	HFO (QRPP)	7x7.79	50	50	0	35	35	35				
122	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	92	50	95				
123	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	23	0	35				
124	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	43	50	50				
125	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	42				
126	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0		150	Gas Shortage, STG S/D	
127	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	185	197	210	210				
128	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	173	190	200	200				
129	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	386	406	400	400				
130	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	21	22	22	22				
131	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11				
132	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	31	52	52	52				
133	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6'18.55	113	113	0	95	113	113				
134	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	113	113	113				
135	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	4	0	6	0				
<b>Rajshahi Zone Total</b>					<b>2179</b>	<b>2179</b>	<b>808</b>	<b>1362</b>	<b>1462</b>	<b>1661</b>	<b>250</b>	<b>0</b>	
136	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Coal Shortage	
136	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Coal Shortage	
137	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	150	150	150		124	Coal Shortage	
138	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	10				
139	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	0	113	113	113				
140	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	10				
141	Majpara, Tabala 8 MW Solar PP (Sympa Powe)	Solar (IPP)	1 x 8	8	8	5	0	8	0				
<b>Rangpur Zone Total</b>					<b>685</b>	<b>605</b>	<b>155</b>	<b>263</b>	<b>271</b>	<b>283</b>	<b>294</b>	<b>0</b>	
<b>Sub-total: Plants in operation</b>					<b>21474</b>	<b>21060</b>	<b>9162.0</b>	<b>12113</b>	<b>14144</b>	<b>15299</b>	<b>1644</b>	<b>1567</b>	
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>							<b>8753</b>	<b>11572</b>	<b>13512</b>	<b>14616</b>			
<b>(B) Plants under long term maintenance/ contract expired</b>													
142	Ghorashal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	0	0	0	0	0			Contract Expired on 08/01/2021	
143	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0				
144	Fenchuganj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	0	0	0	0	0			Contract Expired on 14/02/2021	
145	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	0	0	0	0	0			Contract Expired on 04/01/2020	
146	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020	
147	Meghnaghat 100 MW(IEEL)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired on 07/05/2021	
148	Khulna 115 MW PP (KPCL-2)	HFO (QRPP)	7x17	115	0	0	0	0	0			Contract Expired on 31/05/2021	
149	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	0	0	0	0	0			Contract Expired on 28/05/2021	
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>					<b>549</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>			
<b>Grand Total</b>					<b>22023</b>	<b>21060</b>	<b>9162</b>	<b>12113</b>	<b>14144</b>	<b>15299</b>	<b>1644</b>	<b>1567</b>	
<b>(C) Actual data of 09.07.21 (Yesterday) Friday :</b>													
01.	Max. Demand at eve. peak (Generation end)	: 12113.00 MW, at = 21:00 hrs											
02.	Max. Demand at eve. peak (Sub-station end)	: 11572.00 MW, at = 21:00 hrs											
03.	Highest Generation (Generation end)	: 12439.00 MW, at = 22:00 hrs											
04.	Minimum Generation (Generation end)	: 8751.00 MW, at = 9:00 hrs											
05.	Day-peak Generation (Generation end)	: 9162.00 MW, at = 12:00 hrs											
06.	Evening-peak Generation (Generation end)	: 12113.00 MW, at = 21:00 hrs											
07.	Evening Peak Load-shed (Sub-station end)	: 0.00 MW, at = 21:00 hrs											
08.	Minimum Generation Forecast up to 8:00 hrs.	: 9523.00 MW, at = 5:00 hrs											
09.	Generation shortfall at evening peak due to :	:											
a)	Gas limitation	: 1174 MW											
d)	Coal supply Limitation	: 294 MW											
b)	Low water level in Kaptai lake	: 176 MW											
c)	Plants under shut down/ maintenance	: 1567 MW											
10.	Total Energy (Generation + India Import)	: 247.83 MCKWh											
	By Gas = 155.281 MCKWh	By Oil = 53.910 MCKWh											
	By Coal = 14.756 MCKWh	By Hydro = 1.203 MCKWh											
	By Solar = 0.787 MCKWh												
11.	Total Gas Supplied	: 1187.80 MCFD											
12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :												
		Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW				
		Dhaka	3737	3737	0	Mymensingh	1041	1041	0				
		Chattogram	1195	1195	0	Sylhet	533	533	0				
		Khulna	1471	1471	0	Barishal	337	337	0				
		Rajshahi	1304	1304	0	Rangpur	800	800	0				
		Cumilla	1154	1154	0								
						Total	11572	11572	0				
		13.	Fuel cost :	a) Gas = 161329254 Taka	c) Coal = 68596513 Taka								
				b) Oil = 373687685 Taka	Total = 603613452 Taka								
		14.	Maximum Temperature in Dhaka was :	33.2° C									
		15.	Export through East-West interconnections :										
			At evening peak-hour	-214 MW, at 21:00 hrs									
			Maximum	-316 MW, at 19:30 hrs									
			Energy	: 0.662 MCKWh									
<b>(D) Forecast of 10.07.21 (Today) Saturday :</b>													
01.	Maximum Demand	: 12700 MW (Generation end)	04.	Maximum Load-shed	: 0 MW At evening peak (Sub-station end)								
02.	Maximum Generation	: 15299 MW (Generation end)	05.	Total Generation	: 253.03 MCKWh								
03.	Maximum Shortage	: -2599 MW (Generation end)	06.	Probable Max. Temperature in Dhaka :	35.2° C								

#Remarks: Highest Generation 13792 MW on 27-04-2021 at 20:00

(Faouzi Islam Shaker)  
Deputy Secretary, Generation