

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel.: 9564667, 9551095

| Month July, 2021 | | | Day : Wednesday | | | | | | Date : 07.07.21 | | |
|--|---|------------------------------|--|------------------------------|-----------------------------|-------------------|-------------------------------|-------------|--|----------------------|---|
| Probable Maximum Demand : 12600 MW | | | Probable Maximum Generation : 14924 MW | | | | | | | | |
| Water Level of Kaptai Lake at 06:00 AM | | | Yesterday = 79.78 ft. | | | Today = 79.90 ft. | | | Rule Curve = 84.96 ft. | | |
| Sl. No. | Name of Power Station | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Rated/ Present Capacity (MW) | 06.07.21 (Yesterday) | | 07.07.21 (Today) | | 06.07.21 (Yesterday) | | Status of Machines under shut-down/ Maintenance |
| | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | Gen. shortfall for : Gas/water/Coal limitation (MW) | | |
| | | | | | Day | Evening | Day | Evening | Machines shut down (MW) | Description/ Remarks | |
| (A) Plants in operation: | | | | | | | | | | | |
| 1 | Ghorasal Repowered CCPP Unit-3 (GT) | Gas (PDB) | 1x 210 | 260 | 260 | 0 | 0 | 0 | 0 | 260 | Under maint. |
| 2 | a) Ghorasal Repowered CCPP Unit-4 | Gas (PDB) | 1x 210 | 210 | 180 | 0 | 0 | 0 | 0 | 180 | Under Repowering |
| | b) Ghorasal TPP Unit-5 | Gas (PDB) | 1x 210 | 210 | 190 | 0 | 0 | 0 | 0 | 190 | Under maint. |
| 3 | Ghorasal 365 MW CCPP Unit-7 | Gas (PDB) | 1x 254+1x 126 | 365 | 365 | 300 | 300 | 300 | 300 | | |
| 4 | Ghorasal 108MW PP (Regent) | Gas (IPP) | 34x3.35 | 108 | 108 | 92 | 98 | 100 | 100 | | |
| 5 | Tongi 80 MW GTTP | Gas (PDB) | 1x 105 | 105 | 105 | 0 | 0 | 0 | 0 | 105 | CB Problem |
| 6 | Hanipur GTTP | Gas (PDB) | 1x 32 | 32 | 20 | 0 | 0 | 0 | 0 | 20 | Under Maint. |
| 7 | Hanipur 360MW CCPP(HPL) | Gas (IPP) | 1x225+1x125 | 360 | 360 | 332 | 350 | 350 | 360 | | |
| 8 | Meghnaghat 450 MW CCPP(MPL) | Gas (IPP) | 2x140+1x170 | 450 | 450 | 225 | 260 | 260 | 260 | 190 | Gas Shortage |
| 9 | 210 MW Siddhirgonj TPP | Gas (PDB) | 1 x 210 | 210 | 115 | 0 | 0 | 0 | 0 | 115 | Under Overhauling |
| 10 | Hanipur 412 MW CCPP | Gas (EGCB) | 1x273+1x139 | 412 | 412 | 338 | 315 | 350 | 360 | | |
| 11 | Siddhirgonj 210 MW GTTP | Gas (EGCB) | 2 x 105 | 210 | 210 | 0 | 0 | 0 | 0 | 210 | Gas Shortage |
| 12 | Siddhirgonj 335 MW CCPP | Gas (EGCB) | 1 x 217+1x118 | 335 | 335 | 324 | 336 | 330 | 330 | | |
| 13 | Siddhirgonj 100 PP(Dutch Bangla) | HFO (QRPP) | 12x8.9 | 100 | 100 | 100 | 100 | 100 | 100 | | |
| 14 | Meghnaghat CCPP(Summit) | GAS (IPP) | 2x110+1x110 | 305 | 305 | 290 | 240 | 300 | 300 | | |
| 15 | Madanganj-55 MW PP(Summit) | HFO (IPP) | 5x17.08+1x11.3 | 55 | 55 | 0 | 55 | 55 | 55 | | |
| 16 | Keranganj 100 MW PP (Powerpac) | HFO (QRPP) | 8x13.45 | 100 | 100 | 0 | 75 | 70 | 100 | | |
| 17 | Ganagar 102 MW PP (Digital Power) | HFO (IPP) | 12x8.924 | 102 | 102 | 48 | 84 | 100 | 102 | | |
| 18 | Narsingdi 22 MW PP (Doreen) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 19 | 19 | 20 | 20 | | |
| 19 | Summit Power, (Madhabdi+Ashulia) | Gas (SIPP, PDB) | 6x3.67+7x8.73 | 80 | 80 | 53 | 55 | 55 | 55 | | |
| 20 | Maona 33 MW PP(Summit) | Gas (SIPP, PDB) | 6x8.73 | 33 | 33 | 33 | 33 | 33 | 33 | | |
| 21 | Rugganj 33 MW PP(Summit) | Gas (SIPP, PDB) | 6x8.73 | 33 | 33 | 33 | 33 | 33 | 33 | | |
| 22 | Gazipur 52 MW PP | HFO (RPCL) | 6x8.90 | 52 | 52 | 33 | 39 | 25 | 25 | | |
| 23 | Gazipur 100 MW PP | HFO (RPCL) | 6x18.415 | 105 | 105 | 104 | 104 | 50 | 50 | | |
| 24 | Kodda 150MW PP | HFO (BPOB-RPCL) | 9x17.06 | 149 | 149 | 82 | 150 | 150 | 150 | | |
| 25 | Katpott 52 MW PP (Sinha) | HFO (IPP) | 7x7.90 | 51 | 51 | 0 | 0 | 0 | 0 | | |
| 26 | Kamalghat 54 MW PP (Banco Energy) | HFO (IPP) | 3x18.69 | 54 | 54 | 54 | 54 | 54 | 54 | | |
| 27 | Kodda 300 MW PP Unit-2 (Summit) | HFO (IPP) | 18x17.076 | 300 | 300 | 95 | 290 | 250 | 190 | | |
| 28 | Kodda 149 MW PP Unit-1 (Summit) | HFO (IPP) | 8x18.415+1x8.97 | 149 | 149 | 82 | 135 | 130 | 135 | | |
| 29 | Keranganj 300 MW PP (APR) | HSD (IPP) | 25x6.14 | 300 | 300 | 0 | 0 | 100 | 300 | | |
| 30 | Bramhanganj 100 MW PP (Aggreko) | HSD (IPP) | 23x0.85+91x.969 | 100 | 100 | 0 | 0 | 100 | 100 | | |
| 31 | Aurbal 100MW PP (Aggreko) | HSD (IPP) | 23x0.85+91x.969 | 100 | 100 | 0 | 0 | 100 | 100 | | |
| 32 | Nabaganj 55 MW PP (Southern powe) | HFO (IPP) | 3x19.3 | 55 | 55 | 17 | 55 | 55 | 55 | | |
| 33 | Manikganj 55 MW PP (Northern) | HFO (IPP) | 3x19.3 | 55 | 55 | 0 | 55 | 55 | 55 | | |
| 34 | Bosila 108MW PP(RCLC) | HFO (IPP) | 12x8.775+1x3.5 | 108 | 108 | 0 | 0 | 0 | 0 | | |
| 35 | Meghnaghat 104 MW PP (OPSL) | HFO (IPP) | 6x18.5 | 104 | 104 | 0 | 104 | 90 | 104 | | |
| 36 | Manikganj 162MW PP(MPGL) | HFO (IPP) | 9x18 | 162 | 162 | 126 | 126 | 126 | 162 | | |
| 37 | Manikganj 35MW Solar PP (Inspectra) | Solar (IPP) | 1x35 | 35 | 35 | 29 | 0 | 30 | 0 | | |
| Dhaka Zone Total | | | 5976 | 5819 | 2809 | 3465 | 3771 | 3988 | 400 | 870 | |
| 38 | Karnaphuli Hydro PP Unit-1,2,3,4, 5 | Hydro (PDB) | 2x40, 3x50 | 230 | 230 | 53 | 54 | 55 | 55 | 176 | Low Water Level |
| | a) Chattogram TPP-1 | Gas (PDB) | 1 x 210 | 210 | 180 | 100 | 100 | 100 | 100 | | |
| | b) Chattogram TPP-2 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | 180 | Under maint. |
| 40 | Kaptai 7 MW Solar PP | Solar (PDB) | 7 | 7 | 7 | 1 | 0 | 5 | 0 | | |
| 41 | Razcan 25 MW PP | HFO (RPCL) | 3x8.9 | 25 | 25 | 25 | 25 | 25 | 25 | | |
| 42 | Teknaf 20MW PP (Solutech) | Solar (IPP) | 1x20 | 20 | 20 | 3 | 0 | 20 | 0 | | |
| 43 | Patenga 50MW PP (Baraka) | HFO (IPP) | 8x6.89 | 50 | 50 | 0 | 46 | 50 | 50 | | |
| 44 | Sikalbaha 105 MW PP (Baraka Sikalbah) | HFO (IPP) | 6x18.415 | 105 | 105 | 90 | 105 | 105 | 105 | | |
| 45 | Shikalbaha Peaking GT | Gas (PDB) | 1 x 150 | 150 | 150 | 110 | 100 | 100 | 100 | | |
| 46 | Sikalbaha 225 MW CCPP | Gas (PDB) | 1 x 150+1 x 75 | 225 | 225 | 203 | 204 | 210 | 215 | | |
| 47 | Anwara 300 MW PP (United) | HFO (IPP) | 17x17.076+3x8.04 | 300 | 300 | 0 | 0 | 200 | 300 | | |
| 48 | Judadh 100 MW Unit-1 (Acom) | HFO (QRPP) | 8x13.45 | 100 | 100 | 90 | 100 | 100 | 100 | | |
| 49 | Judadh 100 MW Unit-3 (Acom) | HFO (IPP) | 8x13.45 | 100 | 100 | 40 | 70 | 100 | 100 | | |
| 50 | Dohazari -Kalaish 100 MW Peaking | HFO (PDB) | 6x17.0 | 102 | 102 | 0 | 51 | 51 | 51 | | |
| 51 | Hathazari 100 MW peaking PP | HFO (PDB) | 11x8.9 | 98 | 98 | 0 | 0 | 0 | 0 | | |
| 52 | Barakunda 22 MW PP (Regent) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 16 | 16 | 16 | 16 | | |
| * | Malancha Cig EPZ (United) | Gas | 5x8.73+3x9.34 | | | 3 | 20 | 5 | 15 | | |
| 53 | Chattogram 108 MW PP (ECPV) | HFO (IPP) | 16x7.00 | 108 | 108 | 40 | 25 | 12 | 12 | | |
| 54 | Sikalbaha 54 MW Power Plant(Jodioc Power) | HFO (IPP) | 3x18.55+1x3.6 | 54 | 54 | 0 | 0 | 54 | 54 | | |
| 55 | Karnaphuli Power Ltd. | HFO (IPP) | 6x18.41+1x6.4 | 110 | 110 | 110 | 110 | 110 | 110 | | |
| 56 | Judadh unit-2 (Acom) | HFO (IPP) | 8x13.6 | 100 | 100 | 80 | 100 | 100 | 100 | | |
| 57 | Chattogram 116 MW PP (Anlima Ener) | HFO (IPP) | 6x21.06 | 116 | 116 | 91 | 112 | 112 | 112 | | |
| Chattogram Zone Total | | | 2442 | 2382 | 1055 | 1238 | 1530 | 1620 | 176 | 180 | |
| 58 | a) Ashuganj TPP Unit- 3 | Gas (APSCCL) | 1 x 150 | 150 | 135 | 80 | 100 | 135 | 55 | | Gas Shortage |
| | b) Ashuganj TPP Unit- 4 | Gas (APSCCL) | 1 x 150 | 150 | 129 | 0 | 0 | 0 | 129 | | Gas Shortage |
| | c) Ashuganj TPP Unit- 5 | Gas (APSCCL) | 1 x 150 | 150 | 134 | 0 | 0 | 0 | 134 | | Gas Shortage |
| 59 | Ashuganj 50 MW PP | Gas (APSCCL) | 14x3.968 | 53 | 45 | 26 | 26 | 23 | 23 | | |
| 60 | Ashuganj 225 MW CCPP | Gas (APSCCL) | 1x142+1x75 | 221 | 221 | 190 | 216 | 210 | 210 | | |
| 61 | Ashuganj 450 MW CCPP(South) | Gas (APSCCL) | 1x360 | 360 | 360 | 330 | 270 | 330 | 350 | | |
| 62 | Ashuganj 450 MW CCPP(North) | Gas (APSCCL) | 1x361 | 360 | 360 | 310 | 260 | 350 | 360 | | |
| 63 | Ashuganj 55 MW PP (Precision) | Gas (RPP) | 15'4 | 55 | 55 | 50 | 55 | 55 | 55 | | |
| 64 | Ashuganj 195MW PP (APSCCL-United) | Gas (IPP) | 20'9.73+1'16 | 195 | 195 | 45 | 8 | 26 | 26 | 187 | Gas shortage |
| 65 | Ashuganj 51 MW PP (Midland) | Gas (IPP) | 6x9.34 | 51 | 51 | 34 | 34 | 43 | 43 | | |
| 66 | Ashuganj 150MW PP (Midland) | HFO (IPP) | 23x7.015 | 150 | 150 | 127 | 143 | 150 | 150 | | |
| 67 | Titas 50 MW Peaking PP | HFO (PDB) | 6x8.92 | 52 | 52 | 0 | 50 | 0 | 50 | | |
| 68 | Chandpur 150 MW CCPP | Gas (PDB) | 1X106+1x57 | 163 | 163 | 0 | 0 | 0 | 0 | | |
| 69 | Chandpur 200MW (Dash energy) | HFO (IPP) | 12x18.415 | 200 | 200 | 85 | 71 | 170 | 200 | | |
| 70 | Feni 22MW PP (Doreen) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 21 | 21 | 22 | 22 | | |
| 71 | Feni 11 MW PP (Doreen) | Gas (SIPP, PDB) | 4x2.90 | 11 | 11 | 11 | 11 | 11 | 11 | | |
| 72 | Jangalia 33MW PP (Summit) | Gas (SIPP, PDB) | 4x8.73 | 33 | 33 | 33 | 33 | 33 | 33 | | |
| 73 | Jangalia 52 MW PP (Lakdanavi) | HFO (IPP) | 6x8.92 | 52 | 52 | 43 | 43 | 43 | 43 | | |
| 74 | Cumilla 25 MW PP (Summit) | Gas (SIPP, PDB) | 3x3.67+2x6.97 | 25 | 25 | 20 | 21 | 21 | 21 | | |
| 75 | Daukandi 200 MW PP (B.Trac) | HSD (IPP) | 9x1.4+8x1.95+1x1.95 | 200 | 200 | 0 | 0 | 100 | 200 | | |
| 76 | Feni 114 MW Power Plant(Lakdanavi) | HFO (IPP) | 7'18.415+1'9.78 | 114 | 114 | 114 | 114 | 100 | 114 | | |
| 77 | Chowmuhani 113 MW | HFO (IPP) | 12'9.78+2'3.1 | 113 | 113 | 115 | 117 | 113 | 113 | | |
| 78 | Bharob 54 MW PP | HFO (IPP) | 3x18.2 | 54 | 54 | 12 | 36 | 36 | 36 | | |
| ** | Impoort (Tirpura) | India | | 160 | 160 | 122 | 142 | 148 | 172 | | |
| Cumilla Zone Total | | | 3094 | 3034 | 1823 | 1752 | 2084 | 2367 | 505 | 0 | |
| 79 | RPCL 210MW CCPP | Gas (IPP) | 4x35+1x70 | 210 | 202 | 156 | 156 | 190 | 190 | 46 | Gas Shortage |
| 80 | Tangal 22 MW PP (Doreen) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 19 | 21 | 21 | 21 | | |
| 81 | Jamalpur 95 MW PP(Powerpac) | HFO (IPP) | 12x8.924 | 95 | 95 | 8 | 8 | 8 | 8 | | |
| 82 | Jamalpur 115 MW PP (United) | HFO (IPP) | 12x9.87 | 115 | 115 | 110 | 115 | 115 | 115 | | |
| 83 | Mymensingh 200 MW PP (United) | HFO (IPP) | 21x9.780 | 200 | 200 | 16 | 194 | 175 | 200 | | |
| 84 | Sarishabari 3 MW Solar Plant | Solar (IPP) | 1x3 | 3 | 3 | 1 | 0 | 1.6 | 0 | | |
| 85 | Sulakhali 50 MW Solar PP | Solar (IPP) | 1x50 | 50 | 50 | 18 | 0 | 50 | 0 | | |
| 86 | Tangal 22 MW PP(PPLCL) | HFO (IPP) | 4x6.7 | 22 | 22 | 24 | 24 | 22 | 22 | | |
| Mymensingh Zone Total | | | 717 | 709 | 352 | 518 | 583 | 556 | 46 | 0 | |

| Sl. No. | Name of Power Station | | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 06.07.21 (Yesterday) | | 07.07.21 (Today) | | 06.07.21 (Yesterday) Gen. shortfall for : Gas/water/Coal limitation MW | Machines shut down (MW) | Status of Machines under shut-down/ Maintenance | | |
|---|---|-------------------------------|------------------------------|--|--------------------------------|-----------------------------------|--------------|-------------------------------|--------------|---|-------------------------|---|--------------------------------|--|
| | | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | | | Description/ Remarks | Probable start-up date | |
| | | | | | | Day | Evening | Day | Evening | | | | | |
| 87 | Fenchugonj CCPP Phase-1 | Gas (PDB) | 2x32+1x33 | 97 | 70 | 10 | 43 | 43 | 43 | | | Under maint. | | |
| 88 | Fenchugonj CCPP Phase-2 | Gas (PDB) | 2x35+1x35 | 104 | 90 | 30 | 30 | 30 | 30 | | | Under maint. | | |
| 89 | Fenchugonj 51 MW PP (Barakattallah) | Gas (RPP) | 19x2.90 | 51 | 51 | 47 | 53 | 51 | 51 | | | | | |
| 90 | Kushiara 163 MW CCPP (KP) | Gas (IPP) | 1x109+1x54 | 163 | 163 | 0 | 0 | 0 | 0 | | | | | |
| 91 | Hobiganj 11MW PP Confidence-E | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 8 | 11 | 11 | 11 | | | | | |
| 92 | Shahjibazar GTPP Unit- 8 & 9 | Gas (PDB) | 2x35 | 70 | 66 | 60 | 62 | 62 | 63 | | | | | |
| 93 | Shahjibazar 330 MW CCPP | Gas (PDB) | 2x110+1x110 | 330 | 330 | 100 | 162 | 160 | 160 | | | | | |
| 94 | Shahjibazar 86MW PP (Shahjibazar) | Gas (RPP) | 32x2.90 | 86 | 86 | 78 | 84 | 84 | 84 | | | | | |
| 95 | Sylhet 225 MW CCPP | Gas (PDB) | 1x142+1x89 | 231 | 231 | 190 | 225 | 225 | 225 | | | | | |
| 96 | Sylhet 20 MW GTPP | Gas (PDB) | 1 x 20 | 20 | 20 | 18 | 18 | 18 | 18 | | | | | |
| 97 | Sylhet 10MW PP (Desh) | Gas (RPP) | 6x1.95 | 10 | 10 | 10 | 10 | 10 | 10 | | | | | |
| 98 | Shahjahanulla 25 MW PP | Gas (CIPP, REB) | 3x9.34 | 25 | 25 | 16 | 16 | 16 | 16 | | | | | |
| 99 | Bitiana-II 341 MW CCPP (Summit) | Gas (IPP) | 1x222+1x119 | 341 | 341 | 310 | 285 | 315 | 341 | | | | | |
| 100 | Bitiyana-III 400 MW CCPP | Gas (PDB) | 1x285+1x115 | 400 | 400 | 0 | 0 | 0 | 0 | 400 | | Under maint. | | |
| 101 | Bitiyana South 383 MW CCPP | Gas (PDB) | 1x252+1x131 | 383 | 383 | 394 | 401 | 400 | 400 | | | | | |
| 102 | Shahjibazar 100 MW GTPP | Gas (PDB) | 1x100 | 100 | 100 | 0 | 0 | 0 | 0 | | | | | |
| Sylhet Zone Total | | | | 2422 | 2377 | 1271 | 1400 | 1425 | 1452 | 0 | 487 | | | |
| 103 | Bheramara GTPP Unit- 3 | HSD (PDB) | 1 x 20 | 20 | 16 | 0 | 0 | 0 | 0 | | | | | |
| 104 | Bheramara 410 MW CCPP | Gas (NWPGL) | 1 x 278+1 x 132 | 410 | 410 | 340 | 405 | 400 | 400 | | | | | |
| 105 | Fardpur 50 MW Peaking PP | HFO (PDB) | 6x8.98 | 54 | 54 | 0 | 20 | 0 | 20 | | | | | |
| 106 | Copalganj 100 MW Peaking PP | HFO (PDB) | 16x6.98 | 109 | 109 | 0 | 0 | 0 | 60 | | | | | |
| 107 | Khulna 225 MW CCPP | HSD (NWPGL) | 1 x 159+1x75 | 230 | 230 | 0 | 60 | 70 | 150 | | | | | |
| 108 | Noapara 100 MW PP (Bangla Trac) | HSD (IPP) | 70x1.4+7x1.5+15 | 100 | 100 | 0 | 100 | 50 | 100 | | | | | |
| 109 | Rupsha 105 MW PP (Orion rupsha) | HFO (IPP) | 6x18.445 | 105 | 105 | 53 | 90 | 90 | 90 | | | | | |
| 110 | Machumati 100 MW PP | HFO (NWPGL) | 6x18.415 | 105 | 105 | 0 | 0 | 100 | 100 | | | | | |
| ** | Bheramara (HVDC) | India | | 1000 | 1000 | 807 | 807 | 824 | 824 | | | | | |
| Khulna Zone Total | | | | 2133 | 2129 | 1200 | 1482 | 1534 | 1744 | 0 | 0 | | | |
| 111 | Barisal 110 MW PP (Summit) | HFO (IPP) | 7 x 17.076 | 110 | 110 | 0 | 0 | 110 | 110 | | | | | |
| 112 | Bhola 33 MW PP (Venture) | Gas (RPP) | 1x34.50 | 33 | 33 | 17 | 34 | 25 | 33 | | | | | |
| 113 | Bhola 225 MW CCPP | Gas (PDB) | 2x63+1x68 | 194 | 194 | 86 | 86 | 85 | 86 | 108 | | GT-2 & STG Under | | |
| 114 | Bhola 95 MW PP (Aggregate) | Gas (QRPP) | 1.1x96 | 95 | 95 | 11 | 11 | 11 | 11 | | | | | |
| 115 | Payra 1320 MW TPP | Coal (BCPCL) | 2x622 | 1244 | 1244 | 360 | 520 | 622 | 622 | | | | | |
| 116 | Potukhali 150MW PP (UPPL) | HFO (IPP) | 8x18.415+1x9.78 | 150 | 150 | 0 | 9 | 0 | 110 | | | | | |
| | Bhola Nutan Biddut BD LTD | Gas/HSD (IPP) | | | | 222 | 220 | 220 | 220 | | | | | |
| Barishal Zone Total | | | | 1826 | 1826 | 696 | 850 | 1073 | 1192 | 0 | 108 | | | |
| 117 | a) Baghabari 71 MW GTPP | Gas (PDB) | 1 x 71 | 71 | 71 | 60 | 65 | 60 | 65 | | | | | |
| | b) Baghabari 100 MW GTPP | Gas (PDB) | 1 x 100 | 100 | 100 | 0 | 0 | 0 | 0 | 100 | | Gas Shortage | | |
| 118 | Baghabari 50 MW Peaking PP | HFO (PDB) | 6x8.9 | 52 | 52 | 50 | 50 | 0 | 43 | | | | | |
| 119 | Baghabari 200 MW PP (Paramount) | HSD (IPP) | 135x1.6 | 200 | 200 | 0 | 0 | 200 | 200 | | | | | |
| 120 | Bera 70 MW Peaking PP | HFO (PDB) | 9x8.29 | 71 | 71 | 14 | 41 | 0 | 40 | | | | | |
| 121 | Amnura 50 MW PP(Sinha) | HFO (QRPP) | 7x7.79 | 50 | 50 | 35 | 35 | 35 | 35 | | | | | |
| 122 | Chapanawabganj 100 MW Peaking PI | HFO (PDB) | 12x8.924 | 104 | 104 | 54 | 91 | 0 | 95 | | | | | |
| 123 | Katakhal 50 MW Peaking PP | HFO (PDB) | 6x8.7 | 50 | 50 | 0 | 23 | 0 | 35 | | | | | |
| 124 | Katakhal 50 MW PP (Northern) | HFO (QRPP) | 6x8.9 | 50 | 50 | 8 | 50 | 50 | 50 | | | | | |
| 125 | Santahar 50 MW Peaking PP | HFO (PDB) | 6x8.7 | 50 | 50 | 0 | 42 | 0 | 42 | | | | | |
| 126 | Sirajgonj 225MW CCPP Unit-1 | Gas (NWPGL) | 1x150+1x75 | 210 | 210 | 0 | 0 | 0 | 150 | | | Gas Shortage, STG S/D | | |
| 127 | Sirajgonj 225MW CCPP Unit-2 | Gas (NWPGL) | 1x150+1x75 | 220 | 220 | 176 | 180 | 210 | 210 | | | | | |
| 128 | Sirajgonj 225MW CCPP Unit-3 | Gas (NWPGL) | 1x141+1x79 | 220 | 220 | 195 | 182 | 200 | 200 | | | | | |
| 129 | Sirajgonj 400 MW CCPP Unit-4 | Gas (IPP) | 1x282+1x132 | 414 | 414 | 384 | 368 | 400 | 400 | | | | | |
| 130 | Bogra 22 MW PP (CBB) | Gas (RPP) | 6x4.0 | 22 | 22 | 18 | 19 | 18 | 18 | | | | | |
| 131 | Ullapara 11 MW PP (Summit) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 8 | 11 | 11 | 11 | | | | | |
| 132 | Natore 52 MW PP (Rajlanka) | HFO (IPP) | 6x8.92 | 52 | 52 | 52 | 52 | 52 | 52 | | | | | |
| 133 | Bagura 113 MW PP (Confidence) Unit-1 | HFO (IPP) | 6'18.55 | 113 | 113 | 35 | 113 | 113 | 113 | | | | | |
| 134 | Bagura 113 MW PP (Confidence) Unit-2 | HFO (IPP) | 6'18.55 | 113 | 113 | 35 | 113 | 113 | 113 | | | | | |
| 135 | Sirajgonj 6.55 MW Solar | Solar (NWPGL) | 1x6 | 6 | 6 | 5 | 0 | 6 | 0 | | | | | |
| Rajshahi Zone Total | | | | 2179 | 2179 | 1129 | 1435 | 1468 | 1722 | 250 | 0 | | | |
| 136 | a) Barapukuria TPP Unit-1 | Coal (PDB) | 1 x 125 | 125 | 85 | 0 | 0 | 0 | 85 | | | Coal Shortage | | |
| | b) Barapukuria TPP Unit-2 | Coal (PDB) | 1 x 125 | 125 | 85 | 0 | 0 | 0 | 85 | | | Coal Shortage | | |
| 137 | Barapukuria 275 MW TPP Unit-3 | Coal (PDB) | 1 x 274 | 274 | 274 | 150 | 150 | 150 | 150 | 124 | | Coal Shortage | | |
| 138 | Rangpur 20 MW GTPP | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 10 | | | | | |
| 139 | Rangpur 113 MW PP (Confidence) | HFO (IPP) | 7'16x 2'3 | 113 | 113 | 0 | 113 | 113 | 113 | | | | | |
| 140 | Saidpur 20 MW GTPP | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 10 | | | | | |
| 141 | Maipara, Tatala 6 MW Solar PP (Sympa Power) | Solar (IPP) | 1 x 8 | 8 | 8 | 3 | 0 | 8 | 0 | | | | | |
| Rangpur Zone Total | | | | 685 | 605 | 153 | 263 | 271 | 283 | 294 | 0 | | | |
| Sub-total: Plants in operation | | | | 21474 | 21060 | 10488.0 | 12433 | 13739 | 14924 | 1671 | 1645 | | | |
| Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss | | | | | | 9952 | 11798 | 13037 | 14162 | | | | | |
| (B) Plants under long term maintenance/ contract expired | | | | | | | | | | | | | | |
| 142 | Ghorashal 78.5 MW PP(MAX) | Gas (QRPP) | 2x40 | 78 | 0 | 0 | 0 | 0 | 0 | | | | Contract Expired on 08/01/2021 | |
| 143 | Madanganj 102 PP(Summit) | HFO (QRPP) | 6x17 | 102 | 0 | 0 | 0 | 0 | 0 | | | | | |
| 144 | Fenchugonj 44MW (Energyprima) | Gas (RPP) | 12x3.3+5x2.0 | 44 | 0 | 0 | 0 | 0 | 0 | | | | Contract Expired on 14/02/2021 | |
| 145 | Sylhet 50MW PP (EPL) | Gas (RPP) | 27x2.0 | 50 | 0 | 0 | 0 | 0 | 0 | | | | Contract Expired on 04/01/2020 | |
| 146 | Bogra 20 MW PP (Energyprima) | Gas (RPP) | 5x3.3+5x2.0 | 20 | 0 | 0 | 0 | 0 | 0 | | | | Contract Expired on 12/11/2020 | |
| 147 | Meghnaghat 100 MW(EL) | HFO (QRPP) | 12x8.9 | 100 | 0 | 0 | 0 | 0 | 0 | | | | Contract Expired on 07/05/2021 | |
| 148 | Khulna 115 MW PP (KPCL-2) | HFO (QRPP) | 7x17 | 115 | 0 | 0 | 0 | 0 | 0 | | | | Contract Expired on 31/05/2021 | |
| 149 | Noapara 40 MW PP (Khanjahan Ali) | HFO (QRPP) | 5x8.5 | 40 | 0 | 0 | 0 | 0 | 0 | | | | Contract Expired on 28/05/2021 | |
| Sub-Total: Plants under long term maintenance/ contract expired | | | | 549 | 0 | 0 | 0 | 0 | 0 | 0 | | | | |
| Gross Total | | | | 22023 | 21060 | 10488 | 12433 | 13739 | 14924 | 1671 | 1645 | | | |
| (C) Actual data of 06.07.21 (Yesterday) Tuesday : | | | | | | | | | | | | | | |
| 01. | Max. Demand at eve. peak (Generation end) | : 12433.00 MW, at = 21:00 hrs | 12. | Zone wise Demand and Load-shed at Evening Peak (Sub-station end) : | | | | | | | | | | |
| 02. | Max. Demand at eve. peak (Sub-station end) | : 11798.00 MW, at = 21:00 hrs | | Zone | Demand | Supply | Load Shed | Zone | Demand | Supply | Load Shed | | | |
| 03. | Highest Generation (Generation end) | : 12433.00 MW, at = 21:00 hrs | | MW | MW | MW | MW | MW | MW | MW | MW | | | |
| 04. | Minimum Generation (Generation end) | : 9364.00 MW, at = 7:00 hrs | | Dhaka | 4037 | 4037 | 0 | Mymensingh | 1009 | 1009 | 0 | | | |
| 05. | Day-peak Generation (Generation end) | : 10488.00 MW, at = 12:00 hrs | | Chattogram | 1195 | 1195 | 0 | Sylhet | 460 | 460 | 0 | | | |
| 06. | Evening-peak Generation (Generation end) | : 12433.00 MW, at = 21:00 hrs | | Khulna | 1572 | 1572 | 0 | Barishal | 365 | 365 | 0 | | | |
| 07. | Evening Peak Load-shed (Sub-station end) | : 0.00 MW, at = 21:00 hrs | | Rajshahi | 1185 | 1185 | 0 | Rangpur | 786 | 786 | 0 | | | |
| 08. | Minimum Generation Forecast up to 8:00 hrs. | : 9247.00 MW, at = 5:00 hrs | | Cumilla | 1189 | 1189 | 0 | Total | 11798 | 11798 | 0 | | | |
| 09. | Generation shortfall at evening peak due to : | : | | | | | | | | | | | | |
| | a) Gas limitation | : 1201 MW | | | | | | | | | | | | |
| | b) Coal supply Limitation | : 294 MW | | | | | | | | | | | | |
| | c) Low water level in Kaptai lake | : 176 MW | | | | | | | | | | | | |
| | d) Plants under shut down/ maintenance | : 1645 MW | | | | | | | | | | | | |
| 10. | Total Energy (Generation + India Import) | : 257.53 MCKWh | | | | | | | | | | | | |
| | By Gas = | 151.970 MCKWh | | | | | | | | | | | | |
| | By Coal = | 14.819 MCKWh | | | | | | | | | | | | |
| | By Solar = | 0.453 MCKWh | | | | | | | | | | | | |
| 11. | Total Gas Supplied | : 1166.88 MCMCFD | | | | | | | | | | | | |
| 13. | Fuel cost : | | | | | | | | | | | | | |
| | a) Gas = | 158312825 Taka | | | | | | | | | | | | |
| | b) Oil = | 492576503 Taka | | | | | | | | | | | | |
| | c) Coal = | 68867597 Taka | | | | | | | | | | | | |
| | Total = | 719756925 Taka | | | | | | | | | | | | |
| 14. | Maximum Temperature in Dhaka was : | 34.5° C | | | | | | | | | | | | |
| 15. | Export through East-West interconnections : | | | | | | | | | | | | | |
| | At evening peak-hour | : -114 MW, at 21:00 hrs | | | | | | | | | | | | |
| | Maximum | : -214 MW, at 19:30 hrs | | | | | | | | | | | | |
| | Energy | : 0.4975 MCKWh | | | | | | | | | | | | |
| (D) Forecast of 07.07.21 (Today) Wednesday : | | | | | | | | | | | | | | |
| 01. | Maximum Demand | : 12600 MW (Generation end) | 04. | Maximum Load-shed | : 0 MW | At evening peak (Sub-station end) | | | | | | | | |
| 02. | Maximum Generation | : 14924 MW (Generation end) | 05. | Total Generation | : 260.99 MCKWh | | | | | | | | | |
| 03. | Maximum Shortage | : -2324 MW (Generation end) | 06. | Probable Max. Temperature in Dhaka : | 34.2° C | | | | | | | | | |

#Remarks: Highest Generation 13792 MW on 27-04-2021 at 20:00

(Faouzul Islam Shaker)
Deputy Secretary, Generation