

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9564687, 9551095

Month July, 2021		Day : Tuesday						Date : 06.07.21				
Probable Maximum Demand :		13000 MW		Probable Maximum Generation :		14980 MW						
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 79.57 ft		Today = 79.78 ft		Rule Curve = 84.80 ft				
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	05.07.21 (Yesterday)		06.07.21 (Today)		Gen. shortfall for :		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gas/water/Coal limitation (MW)	Machines shut down (MW)		
					Day	Evening	Day	Evening				
<b>(A) Plants in operation:</b>												
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 210	260	260	0	0	0	0		260	Under maint.
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under Repowering
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0		190	Under maint.
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254-1x 126	365	365	300	300	300	300			
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	98	97	100	100			
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0		105	CB Problem
6	Hanipur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0		20	Under Maint.
7	Hanipur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	344	348	350	360			
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	0	225	225	225	225		Gas Shortage
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling
10	Hanipur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	323	327	350	360			
11	Siddhirganj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	180	0	0	30		Gas Shortage
12	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	206	0	330	330			
13	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	100	100	100	100			
14	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	280	280	300	300			
15	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	55	55	55	55			
16	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	75	70	75			
17	Ganagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	24	94	100	102			
18	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	20	20	20			
19	Summit Power, (Madhab+Ashulia)	Gas (SIPP, PDB)	6x3.07+4x3.73	80	80	47	55	55	55			
20	Maona 33 MW PP(Summit)	Gas (SIPP, PDB)	4x8.73	33	33	25	33	33	33			
21	Rugganj 33 MW PP(Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33			
22	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	11	42	42	42			
23	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	87	87	85	87			
24	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	133	150	150	150			
25	Katpodi 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0			
26	Kamalaghat 54 MW PP (Barco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54			
27	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	46	268	250	270			
28	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	106	130	130	130			
29	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	100	300			
30	Bramanganon 100 MW PP (Aggrako)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100			
31	Aushali 100MW PP (Aggrako)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100			
32	Nabaganj 55 MW PP (Southern powe)	HFO (IPP)	3x19.3	55	55	55	55	55	55			
33	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	17	55	55	55			
34	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0			
35	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	1	104	90	104			
36	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	126	126	126	126			
37	Manikganj 33MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	6	0	30	0			
<b>Dhaka Zone Total</b>				<b>5976</b>	<b>5819</b>	<b>2456</b>	<b>3293</b>	<b>3788</b>	<b>4021</b>	<b>255</b>	<b>870</b>	
38	Karnaphuli Hydro PP Unit-1,2,3,4,5	Hydro (PDB)	2x40, 3x50	230	230	52	55	55	55	175		Low Water Level
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	100	100	100	100			
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180		Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	2	0	5	0			
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	25	25	25	25			
42	Teknat 20MW PP (Solarech)	Solar (IPP)	1x20	20	20	13	0	20	0			
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	50	50	50			
44	Sikalbaha 105 MW PP (Baraka Sikalbah)	HFO (IPP)	6x18.415	105	105	88	89	85	105			
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	110	110	110	110			
46	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	230	203	210	215			
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	0	0	200	300			
48	Juldah 100 MW Unit-1 (Accorn)	HFO (QRPP)	8x13.45	100	100	85	86	100	100			
49	Juldah 100 MW PP Unit 3 (Accorn)	HFO (IPP)	8x13.45	100	100	0	20	100	100			
50	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	51	51			
51	Hathazari 100 MW peaking PP	HFO (PDB)	1x8.9	98	98	0	0	0	0			
52	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	16	16	16	16			
*	Malancha Ctg EPZ (United)	Gas	5x8.73+3x9.34			2	16	5	15			
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	89	97	95	100			
54	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	54	54			
55	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	110	110	110	110			
56	Juldah unit 2 (Accorn)	HFO (IPP)	8x13.5	100	100	75	100	100	100			
57	Chattogram 116 MW PP (Anima Ener)	HFO (IPP)	6x21.06	116	116	110	110	112	112			
<b>Chattogram Zone Total</b>				<b>2442</b>	<b>2382</b>	<b>1107</b>	<b>1238</b>	<b>1603</b>	<b>1718</b>	<b>175</b>	<b>180</b>	
58	a) Ashuganj TPP Unit 3	Gas (APSCL)	1 x 150	150	135	80	100	100	100		35	Gas Shortage
	b) Ashuganj TPP Unit 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0		129	Gas Shortage
	c) Ashuganj TPP Unit 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0		134	Gas Shortage
59	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	23	23	23	23			
60	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+175	221	221	191	183	210	210			
61	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	270	270	330	350			
62	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	275	265	350	360			
63	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	51	56	55	55			
64	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20'9.73+1'16	195	195	8	8	26	26	187		Gas shortage
65	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	43	43	43	43			
66	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	125	148	150	150			
67	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	50	0	50			
68	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0			
69	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	59	100	170	200			
70	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	22	22			
71	Feni 11 MW PP (Doreen)	Gas (SIPP, PDB)	4x2.90	11	11	5	11	11	11			
72	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	0	33	33	33			
73	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	41	43	34	43			
74	Cumilla 25 MW PP (Summit)	Gas (SIPP, PDB)	3x3.67+2x6.97	25	25	17	20	21	21			
75	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	8x14.4+8x13.5+1x11.08	200	200	0	0	100	200			
76	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	17	114	100	114			
77	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	116	106	108	113			
78	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	18	36	36	36			
**	Impoiti (Tripura)	India		160	160	118	136	148	172			
<b>Cumilla Zone Total</b>				<b>3094</b>	<b>3034</b>	<b>1476</b>	<b>1764</b>	<b>2070</b>	<b>2332</b>	<b>485</b>	<b>0</b>	
79	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	160	160	200	200			
80	Tangal 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	21	21	21	21			
81	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	8	8	8	8			
82	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	115	106	115	115			
83	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	18	190	175	200			
84	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	1	0	1.6	0			
85	Sutkhali 50 MW Solar PP	Solar (IPP)	1x50	50	50	33	0	50	0			
86	Tangal 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	24	24	22	22			
<b>Mymensing Zone Total</b>				<b>717</b>	<b>709</b>	<b>380</b>	<b>509</b>	<b>593</b>	<b>566</b>	<b>0</b>	<b>0</b>	

Sl. No.	Name of Power Station			Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	05.07.21 (Yesterday)		06.07.21 (Today)		05.07.21 (Yesterday)		Status of Machines under shut-down/ Maintenance	
							Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for:		Description/ Remarks	Probable start-up date
							Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		
													Day	Evening
87	Fenchuganj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	0	0	0	0		70	Under maint.		
88	Fenchuganj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	0	0	22	30		68	Under maint.		
89	Fenchuganj 51 MW PP (Barakatalah)	Gas (RPP)	19x2.90	51	51	50	50	51	51					
90	Kushara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	0	0	0	0					
91	Hobiganj 11MW PP Confidence-E	Gas (SIPP_REB)	4x2.90	11	11	5	11	11	11					
92	Shahjibazar GTTP Unit- 8 & 9	Gas (PDB)	2x35	70	66	60	56	62	63					
93	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	109	111	110	110					
94	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	84	84	84	84					
95	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	219	225	225	225					
96	Sylhet 20 MW GTTP	Gas (PDB)	1 x 20	20	20	18	18	18	18					
97	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10					
98	Shahjahanulla 25 MW PP	Gas (CIPP_REB)	3x9.34	25	25	16	16	16	16					
99	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	300	285	315	341					
100	Bibiyana-II 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	404	409	0	0					
101	Bibiyana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	389	398	400	400					
102	Shahjibazar 100 MW GTTP	Gas (PDB)	1x100	100	100	0	0	0	0					
<b>Sylhet Zone Total</b>				<b>2422</b>	<b>2377</b>	<b>1664</b>	<b>1695</b>	<b>1332</b>	<b>1359</b>	<b>0</b>	<b>138</b>			
103	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0					
104	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278-1 x 132	410	410	400	400	400	400					
105	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	4	0	20					
106	Capalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	60					
107	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150-1x75	230	230	0	0	150	220					
108	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	100	50	100					
109	Rupsha 105 MW PP (Onion rupsha)	HFO (IPP)	6x18.445	105	105	30	90	90	90					
110	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	100					
**	Bheramara (HVDC)	India		1000	1000	795	794	809	809					
<b>Khulna Zone Total</b>				<b>2133</b>	<b>2129</b>	<b>1225</b>	<b>1388</b>	<b>1599</b>	<b>1799</b>	<b>0</b>	<b>0</b>			
111	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110					
112	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	14	33	25	33					
113	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	86	86	85	86		108	GT-2 & STG Under maint.		
114	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	11	10	11	11					
115	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	350	500	622	622					
116	Potakhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	110					
<b>Bhola Nutan Biddut BD LTD</b>						<b>220</b>	<b>221</b>	<b>220</b>	<b>220</b>					
<b>Barishal Zone Total</b>				<b>1826</b>	<b>1826</b>	<b>681</b>	<b>850</b>	<b>1073</b>	<b>1192</b>	<b>0</b>	<b>108</b>			
117	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	65	65	60	65					
117	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage		
118	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	50	43	0	43					
119	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200					
120	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	5	40	0	40					
121	Annura 50 MW PP(Siraha)	HFO (QRPP)	7x7.79	50	50	35	0	35	35					
122	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	47	94	0	95					
123	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	4	23	0	30					
124	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	43	43	43					
125	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	42	0	42					
126	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	150		Gas Shortage, STG S/D		
127	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	174	210	200	210					
128	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	166	196	200	200					
129	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	365	414	400	400					
130	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	18	18	18	18					
131	Ullapara 11 MW PP (Summit)	Gas (SIPP_REB)	4x2.90	11	11	11	11	11	11					
132	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	52	52	52	52					
133	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6'18.55	113	113	35	113	113	113					
134	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	113	113	113					
135	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	4	0	6	0					
<b>Rajshahi Zone Total</b>				<b>2179</b>	<b>2179</b>	<b>1031</b>	<b>1477</b>	<b>1451</b>	<b>1710</b>	<b>250</b>	<b>0</b>			
136	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Coal Shortage		
136	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Coal Shortage		
137	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	150	150	150	124		Coal Shortage		
138	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	10					
139	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	57	113	113	113					
140	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	10					
141	Majpara, Tabla 8 MW Solar PP (Sypa Power)	Solar (IPP)	1 x 8	8	8	4	0	8	0					
<b>Rangpur Zone Total</b>				<b>685</b>	<b>605</b>	<b>211</b>	<b>263</b>	<b>271</b>	<b>283</b>	<b>294</b>	<b>0</b>			
<b>Sub-total: Plants in operation</b>				<b>21474</b>	<b>21060</b>	<b>10231.0</b>	<b>12477</b>	<b>13780</b>	<b>14980</b>	<b>1459</b>	<b>1296</b>			
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>						<b>9727</b>	<b>11862</b>	<b>13100</b>	<b>14242</b>					
<b>(B) Plants under long term maintenance/ contract expired</b>														
142	Ghorashal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	0	0	0	0	0				Contract Expired on 08/01/2021	
143	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0					
144	Fenchuganj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	0	0	0	0	0				Contract Expired on 14/02/2021	
145	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	0	0	0	0	0				Contract Expired on 04/01/2020	
146	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0				Contract Expired on 12/11/2020	
147	Meghnaghat 100 MW(IEEL)	HFO (QRPP)	12x8.9	100	0	0	0	0	0				Contract Expired on 07/05/2021	
148	Khulna 115 MW PP (KPCL-2)	HFO (QRPP)	7x17	115	0	0	0	0	0				Contract Expired on 31/05/2021	
149	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	0	0	0	0	0				Contract Expired on 28/05/2021	
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>				<b>549</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>				
<b>Gross Total</b>				<b>22023</b>	<b>21060</b>	<b>10231</b>	<b>12477</b>	<b>13780</b>	<b>14980</b>	<b>1459</b>	<b>1296</b>			
<b>(C) Actual data of 05.07.21 (Yesterday) Monday :</b>														
01.	Max. Demand at eve. peak (Generation end)	:	12477.00	MW, at =	21:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end):							
02.	Max. Demand at eve. peak (Sub-station end)	:	11862.00	MW, at =	21:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed	
03.	Highest Generation (Generation end)	:	12477.00	MW, at =	21:00 hrs	MW	MW	MW	MW	MW	MW	MW	MW	
04.	Minimum Generation (Generation end)	:	8654.00	MW, at =	7:00 hrs	Dhaka	4087	4087	0	Mymensingh	1008	1008	0	
05.	Day-peak Generation (Generation end)	:	10231.00	MW, at =	12:00 hrs	Chattogram	1225	1225	0	Sylhet	486	486	0	
06.	Evening-peak Generation (Generation end)	:	12477.00	MW, at =	21:00 hrs	Khulna	1473	1473	0	Barishal	342	342	0	
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW, at =	21:00 hrs	Rajshahi	1317	1317	0	Rangpur	784	784	0	
08.	Minimum Generation Forecast up to 8:00 hrs.	:	9364.00	MW, at =	5:00 hrs	Cumilla	1140	1140	0					
09.	Generation shortfall at evening peak due to:	:								Total	11862	11862	0	
a)	Gas limitation	:	990	MW						Fuel cost:	(a) Gas = 157153819	Taka	(c) Coal = 66770394 Taka	
d)	Coal supply Limitation	:	294	MW							(b) Oil = 439357511	Taka	Total = 663281724 Taka	
b)	Low water level in Kaptai lake	:	175	MW										
c)	Plants under shut down/ maintenance	:	1296	MW										
10.	Total Energy (Generation + India Import)	:	251.49	MW										
	By Gas = 152.035 MKWH			By Oil = 61.365 MKWh										
	By Coal = 14.344 MKWH			By Hydro = 1.207 MKWh										
	By Solar = 0.567 MKWH													
11.	Total Gas Supplied	:	1194.49	MMCFD										
<b>(D) Forecast of 06.07.21 (Today) Tuesday :</b>														
01.	Maximum Demand	:	13000	MW	(Generation end)	04.	Maximum Load-shed	:	0	MW	At evening peak (Sub-station end)			
02.	Maximum Generation	:	14980	MW	(Generation end)	05.	Total Generation	:	262.04	MW				
03.	Maximum Shortage	:	-1980	MW	(Generation end)	06.	Probable Max. Temperature in Dhaka	:	33.2° C					

#Remarks: Highest Generation 13792 MW on 27-04-2021 at 20:00

(Faouzi Islam Shaker)  
Deputy Secretary, Generation