

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel.: 9564667, 9551095

Month June, 2021		Day : Tuesday				Date : 29.06.21					
Probable Maximum Demand :		13000 MW		Probable Maximum Generation :		15524 MW					
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 75.77 ft.		Today = 75.88 ft.		Rule Curve = 83.45 ft.					
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Rated/ Present Capacity (MW)	28.06.21 (Yesterday)		29.06.21 (Today)		28.06.21 (Yesterday)	Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)				
					Day	Evening	Day	Evening			
<b>(A) Plants in operation:</b>											
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 210	260	260	0	0	0	0	260	Under maint.
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under Repowering
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	170	185	185	185		
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	190	190	190	190		
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	90	98	100	100		
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	CB Problem
6	Hanipur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Under Maint.
7	Hanipur 360MW CCPP(HPL)	Gas (IPP)	1x225+1x125	360	360	217	214	290	300	146	Gas Shortage
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	300	300	300	300	150	Gas Shortage
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
10	Hanipur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	337	338	350	350		
11	Siddhirgonj 210 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	105	110		
13	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	100	98	100	100		
14	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	280	290	300	300		
15	Madangan-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	15	30	55	55		
16	Keranganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	14	86	86		
17	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	70	7	100	102		
18	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	15	16	22	22		
19	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	54	55	55	55		
20	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	33	33	33		
21	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	0	33	33	33		
22	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	24	25	51	51		
23	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	85	104	105	105		
24	Kodda 150MW PP	HFO (BPOB-RPCL)	9x17.06	149	149	82	150	150	150		
25	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0		
26	Kamalghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54		
27	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	45	262	250	280		
28	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	146	124	149	149		
29	Keranganj 300 MW PP (APR)	HSD (IPP)	25x11.4	300	300	0	0	100	300		
30	Bramhanganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+9+1x 9.69	100	100	0	0	100	100		
31	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+9+1x 9.69	100	100	0	0	100	100		
32	Nabaganj 55 MW PP (Southern powe)	HFO (IPP)	3x19.3	55	55	36	55	55	55		
33	Manikgonj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	35	55	55		
34	Bosila 108MW PP(RCL)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0		
35	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	35	65	90	104		
36	Manikgonj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	126	126	126	126		
37	Manikgonj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	25	0	30	0		
<b>Dhaka Zone Total</b>				<b>5976</b>	<b>5819</b>	<b>2576</b>	<b>2901</b>	<b>3719</b>	<b>3950</b>	<b>506</b>	<b>680</b>
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	24	25	25	25	205	Low Water Level
	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	100	100	100	100		
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	1	0	5	0		
41	Racoon 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	25	25	25		
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	4	0	20	0		
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	12	40	45		
44	Sikalbaha 105 MW PP (Baraka Sikalbah)	HFO (IPP)	6x18.415	105	105	105	105	105	105		
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	100	100	100	100		
46	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	131	131	130	140		
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	0	0	200	300		
48	Juddah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	100	100	100	100		
49	Juddah 100 MW Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	30	10	100	100		
50	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	68	68	68	68		
51	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0		
52	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22		
*	Malancha Cig EPZ (United)	Gas	5x8.73+3x9.34			2	14	10	30		
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	12	97	97	97		
54	Sikalbaha 54 MW Power Plant(Jodioc Power)	HFO (IPP)	3x18.55+1x3.6	54	54	17	35	54	54		
55	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	110	108	110	110		
56	Juddah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	60	100	100	100		
57	Chattogram 116 MW PP (Anlima Ener)	HFO (IPP)	6x21.06	116	116	101	116	116	116		
<b>Chattogram Zone Total</b>				<b>2442</b>	<b>2382</b>	<b>987</b>	<b>1168</b>	<b>1527</b>	<b>1637</b>	<b>205</b>	<b>180</b>
58	a) Ashuganj TPP Unit- 3	Gas (APSCCL)	1 x 150	150	135	80	90	100	135	45	Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage
59	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	26	26	26	26		
60	Ashuganj 225 MW CCPP	Gas (APSCCL)	1x142+1x75	221	221	186	215	220	220		
61	Ashuganj 450 MW CCPP(South)	Gas (APSCCL)	1x360	360	360	270	280	330	350		
62	Ashuganj 450 MW CCPP(North)	Gas (APSCCL)	1x361	360	360	325	310	350	360		
63	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	50	55	55	55		
64	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20'9.73+1'16	195	195	45	45	45	45	150	Gas shortage
65	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	50	50		
66	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	24	140	150	150		
67	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	41	0	50		
68	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	91	91	90	90		
69	Chandpur 200MW (Dash energy)	HFO (IPP)	12x18.415	200	200	50	103	170	200		
70	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	19	19		
71	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11		
72	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33		
73	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	26	34	34	43		
74	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	14	20	21	21		
75	Daukandi 200 MW PP (B.Trac)	HSD (IPP)	9x11.4+8x13.95+1x19.09	200	200	0	0	100	200		
76	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	100	90	100	100		
77	Chowmahani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	110	120	113	113		
78	Bharob 54 MW PP	HFO (IPP)	3x18.2	54	54	18	35	35	35		
**	Impopt (Tijura)	India		160	160	118	132	151	180		
<b>Cumilla Zone Total</b>				<b>3094</b>	<b>3034</b>	<b>1644</b>	<b>1942</b>	<b>2203</b>	<b>2486</b>	<b>458</b>	<b>0</b>
79	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	150	150	154	154	52	Gas Shortage
80	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	21	0	21	21		
81	Jamalpur 55 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	8	8	8	8		
82	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	115	115	115	115		
83	Myensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	100	184	175	200		
84	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0		
85	Sulakhali 50 MW Solar PP	Solar (IPP)	1x50	50	50	19	0	50	0		
86	Tangail 22 MW PP(PPLCL)	HFO (IPP)	4x6.7	22	22	7	24	22	22		
<b>Myensingh Zone Total</b>				<b>717</b>	<b>709</b>	<b>422</b>	<b>481</b>	<b>547</b>	<b>520</b>	<b>52</b>	<b>0</b>

Sl. No.	Name of Power Station		Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	28.06.21 (Yesterday)		29.06.21 (Today)		28.06.21 (Yesterday)		Status of Machines under shut-down/ Maintenance	
						Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
						Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		
87	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	44	43	44	44			27	Under maint.
88	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	42	42	42	42			48	Under maint.
89	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	50	53	51	51				
90	Kushiana 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	0	0	0	0				
91	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11				
92	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	61	61	62	62				
93	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	164	163	162	164				
94	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	80	84	84	84				
95	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	225	225	225	225				
96	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	18	18				
97	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	9	10	10	10				
98	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	8	16	16	16				
99	Bitiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	290	275	341	341				
100	Bitiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	367	365	400	400				
101	Bitiyana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	385	400	400	400				
102	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0				
<b>Sylhet Zone Total</b>				<b>2422</b>	<b>2377</b>	<b>1751</b>	<b>1766</b>	<b>1866</b>	<b>1868</b>	<b>0</b>	<b>75</b>		
103	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
104	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	400	390	400	400				
105	Fardpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	17	20	20				
106	Copalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	60	60				
107	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 159+1x75	230	230	0	0	0	160				
108	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.5+15	100	100	0	100	50	100				
109	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	35	91	90	91				
110	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	100				
<b>** Bheramara (HVDC) India</b>				<b>1000</b>	<b>1000</b>	<b>900</b>	<b>900</b>	<b>907</b>	<b>907</b>				
<b>Khulna Zone Total</b>				<b>2133</b>	<b>2129</b>	<b>1335</b>	<b>1498</b>	<b>1627</b>	<b>1838</b>	<b>0</b>	<b>0</b>		
111	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	16	110	110				
112	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	21	33	25	28				
113	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	86	86	85	86			108	GT-2 & STG Under
114	Bhola 95 MW PP (Aggregate)	Gas (QRPP)	1.1x96	95	95	11	11	12	12				
115	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	380	500	622	622				
116	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	110				
<b>Bhola Nutan Biddut BD LTD</b>						<b>221</b>	<b>223</b>	<b>220</b>	<b>220</b>				
<b>Barishal Zone Total</b>				<b>1826</b>	<b>1826</b>	<b>719</b>	<b>869</b>	<b>1074</b>	<b>1188</b>	<b>0</b>	<b>108</b>		
117	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	60	65	65	65				
	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	75	70	75			25	Gas Shortage
118	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	50	50	50				
119	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
120	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	43	43	43				
121	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	35	35	35				
122	Chapainawabganj 100 MW Peaking PI	HFO (PDB)	12x8.924	104	104	84	86	95	95				
123	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	30	40	40	40				
124	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	50	50	50				
125	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	0				
126	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	150				Gas Shortage, STG S/D
127	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	180	171	200	200				
128	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	145	173	200	200				
129	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	342	400	400	400				
130	Bogra 22 MW PP (CBB)	Gas (RPP)	6x4.0	22	22	20	22	22	22				
131	Lullipara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	8	11	11				
132	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	43	43	42	42				
133	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6'18.55	113	113	35	95	113	113				
134	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6'18.55	113	113	35	94	113	113				
135	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	5	6	6	6				
<b>Rajshahi Zone Total</b>				<b>2179</b>	<b>2179</b>	<b>987</b>	<b>1450</b>	<b>1755</b>	<b>1754</b>	<b>175</b>	<b>0</b>		
136	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0			85	Coal Shortage
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0			85	Coal Shortage
137	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	234	149	150	150			125	Coal Shortage
138	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	10				
139	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	35	111	113	113				
140	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	10				
141	Maipara, Tutula 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	4	0	8	0				
<b>Rangpur Zone Total</b>				<b>685</b>	<b>605</b>	<b>273</b>	<b>260</b>	<b>271</b>	<b>283</b>	<b>295</b>	<b>0</b>		
<b>Sub-total: Plants in operation</b>				<b>21474</b>	<b>21060</b>	<b>10694.0</b>	<b>12335</b>	<b>14589</b>	<b>15524</b>	<b>1691</b>	<b>1043</b>		
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>						<b>10300</b>	<b>11881</b>	<b>14052</b>	<b>14953</b>				
<b>(B) Plants under long term maintenance/ contract expired</b>													
142	Ghorashal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	0	0	0	0	0				Contract Expired on 08/01/2021
143	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0				
144	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	0	0	0	0	0				Contract Expired on 14/02/2021
145	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	0	0	0	0	0				Contract Expired on 04/01/2020
146	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0				Contract Expired on 12/11/2020
147	Meghnaghat 100 MW(IEI)	HFO (QRPP)	12x8.9	100	0	0	0	0	0				Contract Expired on 07/05/2021
148	Khulna 115 MW PP (KPCL-2)	HFO (QRPP)	7x17	115	0	0	0	0	0				Contract Expired on 31/05/2021
149	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	0	0	0	0	0				Contract Expired on 28/05/2021
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>				<b>549</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>				
<b>Gross Total</b>				<b>22023</b>	<b>21060</b>	<b>10694</b>	<b>12335</b>	<b>14589</b>	<b>15524</b>	<b>1691</b>	<b>1043</b>		
<b>(C) Actual data of 28.06.21 (Yesterday) Monday :</b>													
01.	Max. Demand at eve. peak (Generation end)	: 12335.00 MW, at = 21:00 hrs		12.		Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Max. Demand at eve. peak (Sub-station end)	: 11881.00 MW, at = 21:00 hrs		Zone		Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed	
03.	Highest Generation (Generation end)	: 12544.00 MW, at = 24:00		Dhaka		4411	4411	0	Mymensingh	961	961	0	
04.	Minimum Generation (Generation end)	: 9856.00 MW, at = 7:00 hrs		Chattogram		1254	1254	0	Sylhet	423	423	0	
05.	Day-peak Generation (Generation end)	: 10694.00 MW, at = 12:00 hrs		Khulna		1491	1491	0	Barishal	354	354	0	
06.	Evening-peak Generation (Generation end)	: 12335.00 MW, at = 21:00 hrs		Rajshahi		1235	1235	0	Rangpur	638	638	0	
07.	Evening Peak Load-shed (Sub-station end)	: 0.00 MW, at = 21:00 hrs		Cumilla		1114	1114	0					
08.	Minimum Generation Forecast up to 8:00 hrs.	: 8946.00 MW, at = 5:00 hrs							<b>Total</b>	<b>11881</b>	<b>11881</b>	<b>0</b>	
09.	Generation shortfall at evening peak due to :			13.		Fuel cost :							
	a) Gas limitation	: 1191 MW				(a) Gas = 164381453 Taka		(c) Coal = 73193657 Taka					
	b) Low water level in Kaptai lake	: 205 MW				(b) Oil = 533206356 Taka		<b>Total = 770781467 Taka</b>					
	c) Plants under shut down/ maintenance	: 1043 MW				14. Maximum Temperature in Dhaka was : 32.1° C							
10.	Total Energy (Generation + India Import)	: 270.10 MKWh		15.		Export through East-West interconnections :							
	By Gas = 155.700 MKWh	By Oil = 73.038 MKWh				At evening peak-hour		: 212 MW, at 21:00 hrs					
	By Coal = 15.669 MKWh	By Hydro = 0.543 MKWh				Maximum		: -98 MW, at 3:00 hrs					
	By Solar = 0.561 MKWh					Energy		: 0.3035 MKWh					
11.	Total Gas Supplied	: 1257.48 MMCFD											
<b>(D) Forecast of 29.06.21 (Today) Tuesday :</b>													
01.	Maximum Demand	: 13000 MW (Generation end)		04.		Maximum Load-shed		: 0 MW At evening peak (Sub-station end)					
02.	Maximum Generation	: 15524 MW (Generation end)		05.		Total Generation		: 279.92 MKWh					
03.	Maximum Shortage	: -2524 MW (Generation end)		06.									