

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month June, 2021				Day : Friday				Date : 18.06.21				
Probable Maximum Demand : 11000 MW				Probable Maximum Generation : 13960 MW								
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 74.82 ft	Today = 74.72 ft		Rule Curve = 80.49 ft					
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	17.06.21 (Yesterday)		18.06.21 (Today)		17.06.21 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :			
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date
<b>(A) Plants in operation:</b>												
1	Ghorasal Repowered CCGP Unit-3 (GT)	Gas (PDB)	1 x 210	260	260	0	0	0	0	260	Under maint.	
2	a) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under Repowering	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	185	185	185	185			
3	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0	365	Under maint.	
4	Ghorashal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	95	65	100	100			
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	CB Problem	
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Under Maint.	
7	Haripur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	210	215	300	300	145	Gas Shortage	
8	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	300	300	0	0	150	Gas Shortage	
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling	
10	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	0	252	0	0	160	Under maint.	
11	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	120	35	0	0	175	Gas Shortage	
12	Siddhirgonj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	335	250	0	0			
13	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	32	50	100	100			
14	Meghnaghat CCGP(Summit)	GAS (IPP)	2x110+1x110	305	305	275	260	0	0			
15	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	40	55	55			
16	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	35	74	75			
17	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	48	102	100	102			
18	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	16	16	16	16			
19	Summit Power.(Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	48	44	55	55			
20	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	28	28	33	33			
21	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33			
22	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	24	51	52	52			
23	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	72	72	88	90			
24	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	32	133	133	133			
25	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0			
26	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	35	54	54	54			
27	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	140	250	250			
28	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	100	112	132	132			
29	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	100	300			
30	Bramhangaoan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100			
31	Aurahati 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100			
32	Nababganj 55 MW PP (Southern powe)	HFO (IPP)	3x19.3	55	55	55	55	55	55			
33	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55			
34	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0			
35	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	0	90	90	90			
36	Manikgonj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	1	100	126	129			
37	Manikgonj 35MW Solar PP (Inspectra :)	Solar (IPP)	1x35	35	35	8	0	30	0			
<b>Dhaka Zone Total</b>				<b>5976</b>	<b>5819</b>	<b>2107</b>	<b>2772</b>	<b>2416</b>	<b>2594</b>	<b>470</b>	<b>1205</b>	
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	25	25	25	25	205	Low Water Level	
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	100	100	100	100			
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.	
40	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	3	0	5	0			
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	8	16	17	17			
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	3	0	20	0			
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	38	46	46			
44	Sikalbaha 105 MW PP (Baraka Sikalbe)	HFO (IPP)	6x18.415	105	105	105	105	105	105			
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	100	100	100	100			
46	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	204	203	220	220			
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.04	300	300	0	0	300	300			
48	Juldah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	92	80	100	100			
49	Juldah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	90	100	100	100			
50	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	102	100	100			
51	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0			
52	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	0	0	22	22			
*	Malancha, Ctg.EPZ (United)	Gas	5x8.73+3x9.34			5	18	15	30			
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	0	0			
54	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	54	54	54			
55	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	68	108	110	110			
56	Juldah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	20	100	100	100			
57	Chattogram 116 MW PP (Anlima Ener	HFO (IPP)	6x21.06	116	116	67	35	116	116			
<b>Chattogram Zone Total</b>				<b>2442</b>	<b>2382</b>	<b>890</b>	<b>1184</b>	<b>1655</b>	<b>1645</b>	<b>205</b>	<b>180</b>	
58	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	0	85	80	80	50	Gas Shortage	
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage	
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage	
59	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	23	26	26	26			
60	Ashuganj 225 MW CCGP	Gas (APSCL)	1x142+1*75	221	221	216	196	220	220			
61	Ashuganj 450 MW CCGP(South)	Gas (APSCL)	1x360	360	360	295	295	300	330			
62	Ashuganj 450 MW CCGP(North)	Gas (APSCL)	1x361	360	360	310	285	310	330			
63	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	54	54	55	55			
64	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	36	63	8	8	132	Gas shortage	
65	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51			
66	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	115	130	120	130			
67	Titaz 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	50	0	50			
68	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	85	82	90	90			
69	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	87	180	180	180			
70	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22			
71	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11			
72	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33			
73	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	34	34	43	43			
74	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	18	12	17	17			
75	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	99x1.4+60x1.515+15x1.056	200	200	0	0	100	200			
76	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	17	81	17	80			
77	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	120	121	113	113			
78	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	14	36	35	36			
**	Impoort (Tripura)	India		160	160	124	136	151	180			
<b>Cumilla Zone Total</b>				<b>3094</b>	<b>3034</b>	<b>1662</b>	<b>1983</b>	<b>1982</b>	<b>2285</b>	<b>445</b>	<b>0</b>	
79	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	130	135	150	150	67	Gas Shortage	
80	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	21	21	21	21			
81	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	8	8	8	8			
82	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	115	106	115	115			
83	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	0	165	175	175			
84	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	1	0	1.6	0			
85	Sutiakhali 50 MW Solar PP	Solar (IPP)	1x50	50	50	49	0	50	0			
86	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	24	24	22	22			
<b>Mymensingh Zone Total</b>				<b>717</b>	<b>709</b>	<b>348</b>	<b>459</b>	<b>543</b>	<b>491</b>	<b>67</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	17.06.21 (Yesterday)		18.06.21 (Today)		17.06.21 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		
87	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	0	0	0	0		70	Under maint.
88	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	42	42	42	42		48	Under maint.
89	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	53	14	51	51			
90	Kushiara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	110	163	163			
91	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11			
92	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	61	61	62	62			
93	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	162	161	162	162			
94	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	81	83	81	83			
95	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	192	192	192	192			
96	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	18	18			
97	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	9	9	10	10			
98	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	16	15	16			
99	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	310	290	341	341			
100	Bibiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	365	367	400	400			
101	Bibiyana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	401	350	400	400			
102	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0			
<b>Sylhet Zone Total</b>				<b>2422</b>	<b>2377</b>	<b>1881</b>	<b>1724</b>	<b>1948</b>	<b>1951</b>	<b>0</b>	<b>118</b>	
103	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0			
104	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	340	270	380	390			
105	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	7	21	20	21			
106	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	60	60			
107	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	220			
108	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	100	50	100			
109	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	85	90	90			
110	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	100			
**	Bheramara (HVDC)	India		1000	1000	891	890	907	907			
<b>Khulna Zone Total</b>				<b>2133</b>	<b>2129</b>	<b>1238</b>	<b>1366</b>	<b>1607</b>	<b>1888</b>	<b>0</b>	<b>0</b>	
111	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	16	110	110			
112	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	17	27	33	33			
113	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	86	86	85	86		108	GT-2 & STG Under maint.
114	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	11	11	11	11			
115	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	350	390	622	622			
116	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	110			
	Bhola Nutan Biddut BD LTD	Gas/HSD (IPP)				151	150	220	220			
<b>Barishal Zone Total</b>				<b>1826</b>	<b>1826</b>	<b>615</b>	<b>680</b>	<b>1081</b>	<b>1192</b>	<b>0</b>	<b>108</b>	
117	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage
118	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	50	50	50			
119	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200			
120	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	14	30	40			
121	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	35	35	35			
122	Chapainawabganj 100 MW Peaking PF	HFO (PDB)	12x8.924	104	104	0	96	90	100			
123	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	38	40	40			
124	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	16	43	43			
125	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	35			
126	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	150		Gas Shortage, STG S/D
127	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	166	164	200	200			
128	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	195	174	200	200			
129	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	409	330	400	400			
130	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	22	22	22	22			
131	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	5	11	11			
132	Natore 52 MW PP (Rajjanka)	HFO (IPP)	6x8.92	52	52	52	43	52	52			
133	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	0	100	113	113			
134	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	14	87	90	90			
135	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	0	0	6	0			
<b>Rajshahi Zone Total</b>				<b>2179</b>	<b>2179</b>	<b>866</b>	<b>1174</b>	<b>1582</b>	<b>1631</b>	<b>321</b>	<b>0</b>	
136	a) Barapurkuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage
	b) Barapurkuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage
137	Barapurkuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	150	150	150	124		Coal Shortage
138	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	10			
139	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2'3	113	113	6	108	113	113			
140	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	10			
141	Majpara, Tatula 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	3	0	8	0			
<b>Rangpur Zone Total</b>				<b>685</b>	<b>605</b>	<b>159</b>	<b>258</b>	<b>271</b>	<b>283</b>	<b>294</b>	<b>0</b>	
<b>Sub-total: Plants in operation</b>				<b>21474</b>	<b>21060</b>	<b>9766.0</b>	<b>11600</b>	<b>13085</b>	<b>13960</b>	<b>1802</b>	<b>1611</b>	
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>						<b>9337</b>	<b>11090</b>	<b>12509</b>	<b>13346</b>			
<b>(B) Plants under long term maintenance/ contract expired</b>												
142	Ghorashal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	0	0	0	0	0			Contract Expired on 08/01/2021
143	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0			
144	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	0	0	0	0	0			Contract Expired on 14/02/2021
145	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	0	0	0	0	0			Contract Expired on 04/01/2020
146	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020
147	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	0	0	0	0	0			Contract Expired on 07/05/2021
148	Khulna 115 MW PP (KPCL-2)	HFO (QRPP)	7x17	115	0	0	0	0	0			Contract Expired on 31/05/2021
149	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	0	0	0	0	0			Contract Expired on 28/05/2021
Sub-Total: Plants under long term maintenance/ contract expired				549	0	0	0	0	0			
<b>Gross Total</b>				<b>22023</b>	<b>21060</b>	<b>9766</b>	<b>11600</b>	<b>13085</b>	<b>13960</b>	<b>1802</b>	<b>1611</b>	

<b>(C) Actual data of 17.06.21 (Yesterday) Thursday :</b>														
Sl. No.	Description			Value	Unit	Time	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
		Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed		
		MW	MW	MW		MW	MW	MW		MW	MW	MW		
01.	Max. Demand at eve. peak (Generation end)			11600.00	MW	at = 19:30 hrs								
02.	Max. Demand at eve. peak (Sub-station end)			11090.00	MW	at = 19:30 hrs								
03.	Highest Generation (Generation end)			11600.00	MW	at = 19:30 hrs								
04.	Minimum Generation (Generation end)			8550.00	MW	at = 7:00 hrs								
05.	Day-peak Generation (Generation end)			9766.00	MW	at = 12:00 hrs								
06.	Evening-peak Generation (Generation end)			11600.00	MW	at = 19:30 hrs	Dhaka	4093	4093	0	Mymensingh	967	967	0
07.	Evening Peak Load-shed (Sub-station end)			0.00	MW	at = 19:30 hrs	Chattogram	1221	1221	0	Sylhet	496	496	0
08.	Minimum Generation Forecast up to 8:00 hrs.			7634.00	MW	at = 5:00 hrs	Khulna	1236	1236	0	Barishal	293	293	0
08.	Minimum Generation Forecast up to 8:00 hrs.			7634.00	MW	at = 5:00 hrs	Rajshahi	1049	1049	0	Rangpur	763	763	0
09.	Generation shortfall at evening peak due to :													
		a) Gas limitation		1303	MW									
		d) Coal supply Limitation		294	MW									
		b) Low water level in Kaptai lake		205	MW									
		c) Plants under shut down/ maintenance		1611	MW									
10.	Total Energy (Generation + India Import)			244.50	MKWh									
		By Gas =		153.663	MKWh			By Oil =		53.521	MKWh			
		By Coal =		11.855	MKWh			By Hydro =		0.608	MKWh			
		By Solar =		0.534	MKWh									
11.	Total Gas Supplied			1133.59	MMCFD									
Total							13.	Fuel cost :		Total		11090	11090	0
								(a) Gas =	161104354	Taka	(c) Coal =	55849457	Taka	
								(b) Oil =	407769891	Taka	Total =	624723701	Taka	
							14.	Maximum Temperature in Dhaka was :					30.6° C	
							15.	Export through East-West interconnections :						
							At evening peak-hour		: -53		MW, at		19:30 hrs	
							Maximum		: -148		MW, at		20:00 hrs	
							Energy		: 0.191		MKWh			

<b>(D) Forecast of 18.06.21 (Today) Friday :</b>												
Sl. No.	Description	Value	Unit	Sl. No.	Description	Value	Unit					
01.	Maximum Demand	11000	MW (Generation end)	04.	Maximum Load-shed	0	MW At evening peak (Sub-station end)					
02.	Maximum Generation	13960										