

**Bangladesh Power Development Board  
DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9564667, 9551095

Month June, 2021		Day : Tuesday				Date : 08.06.21					
Probable Maximum Demand :		11500 MW		Yesterday = 72.81 ft		Today = 73.11 ft		Probable Maximum Generation : 15420 MW		Rule Curve = 77.82 ft.	
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	07.06.21 (Yesterday)		08.06.21 (Today)		07.06.21 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		
					Day	Evening	Day	Evening	Gas/Water/Cool limitation (MW)	Machines shut down (MW)	
<b>(A) Plants in operation:</b>											
1	Ghorasal Repowered CCGP Unit-3 (GT)	Gas (PDB)	1 x 210	260	260	0	0	0	0	260	Under maint.
2	a) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under Repowering
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	185	185	185	185		
3	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0	365	Under maint.
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	92	97	104	104		
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	CB Problem
6	Hanipur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Under Maint.
7	Hanipur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	185	186	260	260	174	Gas Shortage
8	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	280	290	290	290	160	Gas Shortage
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
10	Hanipur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	312	318	0	315	94	Dirty in Gas
11	Siddhirgonj 2'120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage
12	Siddhirgonj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	270	300	300	320		
13	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	100	100	100	100		
14	Meghnaghat CCGP(Summit)	GAS (IPP)	2x110+1x110	305	305	245	265	280	300		
15	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	100	0	0	0	0		
16	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	25	15	55	55		
17	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	87	87		
18	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	40	7	102	102		
19	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	21	20	20	20		
20	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+8x7.3	80	80	45	46	55	55		
21	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33		
22	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33		
23	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	41	42	42	42		
24	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	86	85	85	85		
25	Kodda 150MW PP	HFO (BPPDB-RPCL)	9x17.06	149	149	133	74	150	150		
26	Katpott 52 MW PP (Sirha)	HFO (IPP)	7x7.90	51	51	0	0	0	0		
27	Kamalghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	53	54	54		
28	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	155	95	245	245		
29	Kodda 148 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	94	149	149	149		
30	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	100	300		
31	Bramhangan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100		
32	Aurshahi 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100		
33	Nabaganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	55	55	55	55		
34	Maniganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	35	0	55	55		
35	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0		
36	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	30	17	104	104		
37	Maniganj 162MW PP(MPL)	HFO (IPP)	9x18	162	162	126	54	162	162		
38	Maniganj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	28	0	30	0		
<b>Dhaka Zone Total</b>			<b>6076</b>	<b>5919</b>	<b>2703</b>	<b>2503</b>	<b>3285</b>	<b>3860</b>	<b>638</b>	<b>1045</b>	
39	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	20	20	20	20	210	Low Water Level
40	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	100	100	100	100		
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
41	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	4	0	5	0		
42	Razzan 25 MW PP	HFO (RPCL)	3x8.9	25	25	17	17	17	17		
43	Taknaf 20MW PP (SolarTech)	Solar (IPP)	1x20	20	20	0	0	20	0		
44	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	50	50	50		
45	Sikalbaha 105 MW PP (Baraka Sikab)	HFO (IPP)	6x18.415	105	105	105	105	105	105		
46	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	115	120	120	120		
47	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	198	199	220	220		
48	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.94	300	300	0	0	300	300		
49	Juddah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	92	100	100	100		
50	Juddah 100 MW Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	20	40	100	100		
51	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	85	85		
52	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0		
53	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	22	0	22	22		
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			5	23	7	25		
54	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	6	0	6	6		
55	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54		
56	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	110	110	110	110		
57	Juddah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	0	20	100	100		
58	Chattogram 116 MW PP (Anlima Ener)	HFO (IPP)	6x21.06	116	116	17	17	116	116		
<b>Chattogram Zone Total</b>			<b>2442</b>	<b>2382</b>	<b>885</b>	<b>1026</b>	<b>1657</b>	<b>1650</b>	<b>210</b>	<b>180</b>	
59	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	0	0	0	0	135	Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	100	135	100	120		
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage
60	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	23	26	26	26		
61	Ashuganj 225 MW CCGP	Gas (APSCL)	1x142+17x5	221	221	209	216	220	220		
62	Ashuganj 450 MW CCGP(South)	Gas (APSCL)	1x360	360	360	295	310	320	350		
63	Ashuganj 450 MW CCGP(North)	Gas (APSCL)	1x361	360	360	280	305	320	340		
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	51	54	55	55		
65	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20'9.73+1'16	195	195	8	8	8	8	187	Gas shortage
66	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6'9.34	51	51	43	0	51	51		
67	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	138	65	143	143		
68	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	50		
69	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	30	88	90	90	75	ST under maint.
70	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	131	126	185	185		
71	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	0	14	22	22		
72	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	0	11	11	11		
73	Jargalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33		
74	Jargalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	34	34	43	43		
75	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	12	21	20	21		
76	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	86x1.4+86x1.515+15x1.058	200	200	0	0	100	200		
77	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	114	80	100	100		
78	Chowmahani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	108	118	113	113		
79	Bharob 54 MW PP	HFO (IPP)	3x18.2	54	54	17	35	35	35		
**	Impport (Tripura)	India		160	160	108	122	152	181		
<b>Cumilla Zone Total</b>			<b>3094</b>	<b>3034</b>	<b>1734</b>	<b>1801</b>	<b>2147</b>	<b>2397</b>	<b>456</b>	<b>75</b>	
80	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	131	143	153	153	59	Gas Shortage
81	Tangal 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	20	20		
82	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	8	8	8	8		
83	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.97	115	115	115	72	115	115		
84	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	5	12	200	200		
85	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	1	0	1.6	0		
86	Sulakhali 50 MW Solar PP	Solar (IPP)	1x50	50	50	31	0	50	0		
87	Tangal 22 MW PP(RPCL)	HFO (IPP)	4x6.7	22	22	24	24	22	22		
<b>Mymensingh Zone Total</b>			<b>717</b>	<b>709</b>	<b>335</b>	<b>279</b>	<b>570</b>	<b>518</b>	<b>59</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	07.06.21 (Yesterday)		08.06.21 (Today)		07.06.21 (Yesterday)		Status of Machines under shut-down/ Maintenance			
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date		
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)				
88	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	42	42	42	42		28	Under maint.		
89	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	42	42	42	42		48	Under maint.		
90	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	50	50	51	51					
91	Kushara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163					
92	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	2	11	11	11					
93	Shahjibazar GTTP Unit- 8 & 9	Gas (PDB)	2x35	70	66	61	61	61	61					
94	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	8	163	160	160					
95	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	80	83	80	80					
96	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	218	218	205	205					
97	Sylhet 20 MW GTTP	Gas (PDB)	1 x 20	20	20	0	18	18	18					
98	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	7	7	7	7					
99	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	8	8	15	15					
100	Bitiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	290	300	341	341					
101	Bitiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	376	375	400	400					
102	Bitiyana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	400	400	400	400					
103	Shahjibazar 100 MW GTTP	Gas (PDB)	1x100	100	100	0	0	0	0					
<b>Sylhet Zone Total</b>					<b>2422</b>	<b>2377</b>	<b>1747</b>	<b>1941</b>	<b>1996</b>	<b>1996</b>	<b>0</b>	<b>76</b>		
104	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0					
105	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	265	295	340	360	115		Gas Shortage		
106	Fairpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	20	20					
107	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	60	60					
108	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	220					
109	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	0	0	0	0					
110	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	50	100					
111	Noapara 40 MW PP (Kharjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	0	0	0					
112	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	35	20	105	105					
113	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	100					
**	Bheramara (HVDC)	India		1000	1000	811	917	829	926					
<b>Khulna Zone Total</b>					<b>2288</b>	<b>2284</b>	<b>1111</b>	<b>1232</b>	<b>1504</b>	<b>1891</b>	<b>115</b>	<b>0</b>		
114	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110					
115	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	22	32	33	33					
116	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	64	65	65	65		129	GT-2 & STG Under		
117	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	12	13	12	12					
118	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	390	380	622	622					
119	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	0	110					
<b>Bhola Nutan Biddut BD LTD</b>							<b>216</b>	<b>153</b>	<b>228</b>	<b>233</b>				
<b>Barishal Zone Total</b>					<b>1826</b>	<b>1826</b>	<b>704</b>	<b>643</b>	<b>1070</b>	<b>1185</b>	<b>0</b>	<b>129</b>		
120	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage		
	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage		
121	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	50	0	50	50					
122	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200					
123	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	51	51					
124	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	35	35	34	34					
125	Chapainawabganj 100 MW Peaking PI	HFO (PDB)	12x8.924	104	104	7	72	50	90					
126	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	40	40					
127	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	34	34					
128	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	35	0	35					
129	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	89	92	80	80	58		Gas Shortage, STG S/D		
130	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	130	130	130	130	90		Gas Shortage		
131	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	150	185	185	185					
132	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	290	405	400	400					
133	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	18	22	22	22					
134	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	5	11	11					
135	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	34	43	34	52					
136	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6'18.55	113	113	100	45	113	113					
137	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	113	113	113	113					
138	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	3	0	6	0					
<b>Rajshahi Zone Total</b>					<b>2179</b>	<b>2179</b>	<b>1030</b>	<b>1182</b>	<b>1553</b>	<b>1640</b>	<b>319</b>	<b>0</b>		
139	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage		
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage		
140	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	149	150	150	125		Coal Shortage		
141	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	10					
142	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	113	113	113	113					
143	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	10					
144	Maipara, Tatula 6 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	1	0	8	0					
<b>Rangpur Zone Total</b>					<b>685</b>	<b>665</b>	<b>264</b>	<b>262</b>	<b>271</b>	<b>283</b>	<b>295</b>	<b>0</b>		
<b>Sub-total: Plants in operation</b>					<b>21729</b>	<b>21315</b>	<b>10513.0</b>	<b>10869</b>	<b>14053</b>	<b>15420</b>	<b>2092</b>	<b>1505</b>		
<b>Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss</b>					<b>10271</b>	<b>10619</b>	<b>13729</b>	<b>15065</b>						
<b>(B) Plants under long term maintenance/ contract expired</b>														
145	Ghorashal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	0	0	0	0	0			Contract Expired on 08/01/2021		
146	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0					
147	Fenchuganj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	0	0	0	0	0			Contract Expired on 14/02/2021		
148	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	0	0	0	0	0			Contract Expired on 04/01/2020		
149	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020		
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>					<b>294</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		
<b>Gross Total</b>					<b>22023</b>	<b>21315</b>	<b>10513</b>	<b>10869</b>	<b>14053</b>	<b>15420</b>	<b>2092</b>	<b>1505</b>		
<b>(C) Actual data of 07.06.21 (Yesterday) Monday :</b>														
01.	Max. Demand at eve. peak (Generation end)				10869.00	MW, at = 21:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :						
02.	Max. Demand at eve. peak (Sub-station end)				10619.00	MW, at = 21:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end)				11066.00	MW, at = 22:00 hrs	MW	MW	MW	MW	MW	MW	MW	MW
04.	Minimum Generation (Generation end)				8378.00	MW, at = 7:00 hrs	Dhaka	4008	4008	0	Mymensingh	764	764	0
05.	Day-peak Generation (Generation end)				10513.00	MW, at = 12:00 hrs	Chattogram	1196	1196	0	Sylhet	458	458	0
06.	Evening-peak Generation (Generation end)				10869.00	MW, at = 21:00 hrs	Khulna	1092	1092	0	Barishal	204	204	0
07.	Evening Peak Load-shed (Sub-station end)				0.00	MW, at = 21:00 hrs	Rajshahi	1084	1084	0	Rangpur	737	737	0
08.	Minimum Generation Forecast up to 8:00 hrs.				8374.00	MW, at = 5:00 hrs	Cumilla	1076	1076	0				
09.	Generation shortfall at evening peak due to :										<b>Total</b>	<b>10619</b>	<b>10619</b>	<b>0</b>
	a) Gas limitation				1587	MW	13.	Fuel cost :	(a) Gas = 162062923	Taka	(c) Coal = 63633156	Taka		
	d) Coal supply Limitation				295	MW		(b) Oil = 373336137	Taka	Total = 599032216	Taka			
	b) Low water level in Kaptai lake				210	MW								
	c) Plants under shut down/ maintenance				1505	MW	14.	Maximum Temperature in Dhaka was :		34.5° C				
10.	Total Energy (Generation + India Import)				241.51	MKWh	15.	Export through East-West interconnections :						
	By Gas = 154.087	MKWh					By Oil = 50.939	MKWh						
	By Coal = 13.632	MKWh					By Hydro = 0.480	MKWh						
	By Solar = 0.467	MKWh					At evening peak-hour		132	MW, at	21:00 hrs			
11.	Total Gas Supplied				1211.04	MMCFD	Maximum		-220	MW, at	5:00 hrs			
							Energy		0.869	MKWh				
<b>(D) Forecast of 08.06.21 (Today) Tuesday :</b>														
01.	Maximum Demand				11500	MW (Generation end)	04.	Maximum Load-shed		0	MW	At evening peak (Sub-station end)		
02.	Maximum Generation				15420	MW (Generation end)	05.	Total Generation		250.98	MKWh			
03.	Maximum Shortage				-3920	MW (Generation end)	06.	Probable Max. Temperature in Dhaka :		40.7° C				

\* Captive Power \*\* Imported Power

#Remarks