

**Bangladesh Power Development Board  
DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9564667, 9551095

Month May, 2021		Day : Friday				Date : 28.05.21					
Probable Maximum Demand :		11500 MW		Yesterday = 73.27 ft		Today = 73.03 ft		Probable Maximum Generation : 14956 MW		Rule Curve = 76.80 ft.	
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	27.05.21 (Yesterday)		28.05.21 (Today)		27.05.21 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		
					Day	Evening	Day	Evening	Gas/Water/Coal limitation MW	Machines shut down (MW)	
<b>(A) Plants in operation:</b>											
1	Ghorasal Repowered CCGP Unit-3 (GT)	Gas (PDB)	1 x 210	260	260	0	0	0	0	260	Under maint.
2	a) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under Repowering
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	170	185	185	185		
3	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0	365	Under maint.
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	97	104	104	104		
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	CB Problem
6	Hanipur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Under Maint.
7	Hanipur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	83	85	150	150		
8	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	300	300	300	300	150	Gas Shortage
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
10	Hanipur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	328	364	350	350		
11	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	182	186	180	200	24	Gas Shortage
12	Siddhirgonj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	217	215	220	220	120	ST under maint.
13	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	97	100	100	100		
14	Meghnaghat CCGP(Summit)	GAS (IPP)	2x110+1x110	305	305	240	240	150	150		
15	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	100	0	0	0	0		
16	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	30	55	55		
17	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	100	100		
18	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	24	40	102	102		
19	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	19	19	20	20		
20	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+8x7.3	80	80	31	45	45	45		
21	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33		
22	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33		
23	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	42	42	42	42		
24	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	82	84	85	85		
25	Kodda 150MW PP	HFO (BPPDB-RPCL)	9x17.06	149	149	100	100	150	150		
26	Katpott 52 MW PP (Sirha)	HFO (IPP)	7x7.90	51	51	0	0	0	0		
27	Kamalghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	35	35	35	35		
28	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	45	195	245	245		
29	Kodda 148 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	56	100	130	130		
30	Keraniganj 300 MW PP (APR)	HSD (IPP)	25x61.4	300	300	0	0	100	300		
31	Bramhangon 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100		
32	Aurshahi 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100		
33	Nababganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	0	35	55	55		
34	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	0	55	55		
35	Bosila 108MW PPI(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0		
36	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	5	20	90	90		
37	Manikgonj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	86	144	144	144		
38	Manikgonj 35MW Solar PP (Inspectra)	Solar (IPP)	1x35	35	35	14	0	30	0		
<b>Dhaka Zone Total</b>			<b>6076</b>	<b>5919</b>	<b>2319</b>	<b>2734</b>	<b>3438</b>	<b>3678</b>	<b>174</b>	<b>1165</b>	
39	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	25	25	25	25	205	Low Water Level
40	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	80	90	90	100	Gas Shortage
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
41	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	6	0	5	0		
42	Razzan 25 MW PP	HFO (RPCL)	3x8.9	25	25	17	17	17	17		
43	Taknaf 20MW PP (SolarTech)	Solar (IPP)	1x20	20	20	19	0	20	0		
44	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	43	45	50	50		
45	Sikalbaha 105 MW PP (Baraka Sikab)	HFO (IPP)	6x18.415	105	105	53	53	53	53		
46	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	125	120	125	125		
47	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	205	228	220	220		
48	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.94	300	300	0	0	300	300		
49	Juddah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	82	80	100	100		
50	Juddah 100 MW Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	40	70	100	100		
51	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	68	68	68		
52	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0		
53	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22		
**	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			4	26	30	30		
54	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	6	6	6	6		
55	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54		
56	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	108	108	110	110		
57	Juddah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	10	50	100	100		
58	Chattogram 116 MW PP (Anlima Ener)	HFO (IPP)	6x21.06	116	116	0	17	116	116		
<b>Chattogram Zone Total</b>			<b>2442</b>	<b>2382</b>	<b>819</b>	<b>1069</b>	<b>1611</b>	<b>1586</b>	<b>305</b>	<b>180</b>	
59	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	0	0	0	0	135	Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	80	80	80	80	49	Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage
60	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	26	19	26	26		
61	Ashuganj 225 MW CCGP	Gas (APSCL)	1x142+175	221	221	200	163	215	215		
62	Ashuganj 450 MW CCGP(South)	Gas (APSCL)	1x360	360	360	265	335	300	300		
63	Ashuganj 450 MW CCGP(North)	Gas (APSCL)	1x361	360	360	275	330	300	330		
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	25	25	25	25	30	Gas shortage
65	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20'9.73+1'16	195	195	8	8	8	8	187	Gas shortage
66	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6'9.34	51	51	51	51	51	51		
67	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	80	100	150	150		
68	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	42	0	50		
69	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	0	90	90	90	73	Gas Shortage
70	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	68	85	85	85		
71	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	21	21	22	22		
72	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11		
73	Jargalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33		
74	Jargalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	52	46	52	52		
75	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	13	21	20	21		
76	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	86x14+8x1.515+15x1.058	200	200	0	0	100	200		
77	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	100	100	114	114		
78	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	108	119	113	113		
79	Bharob 54 MW PP	HFO (IPP)	3x18.2	54	54	35	35	35	35		
**	Impoort (Tipur)	India		160	160	106	152	145	181		
<b>Cumilla Zone Total</b>			<b>3094</b>	<b>3034</b>	<b>1554</b>	<b>1866</b>	<b>1975</b>	<b>2192</b>	<b>608</b>	<b>0</b>	
80	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	120	125	150	150	77	Gas Shortage
81	Tangali 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	16	18	19	19		
82	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	24	24	24	24		
83	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	115	115	115	115		
84	Myensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	24	105	200	200		
85	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	0	0	1.6	0		
86	Sulakhali 50 MW Solar PP	Solar (IPP)	1x50	50	50	17	0	50	0		
87	Tangali 22 MW PP(RPCL)	HFO (IPP)	4x6.7	22	22	24	24	22	22		
<b>Myensingh Zone Total</b>			<b>717</b>	<b>709</b>	<b>340</b>	<b>411</b>	<b>582</b>	<b>530</b>	<b>77</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	27.05.21 (Yesterday)		28.05.21 (Today)		27.05.21 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
88	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	42	42	42	42		28	Under maint.	
89	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	42	42	42	42		48	Under maint.	
90	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	50	53	51	51				
91	Kushara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163				
92	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
93	Shahjibazar GTTP Unit- 8 & 9	Gas (PDB)	2x35	70	66	56	57	56	56				
94	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	161	162	163	163				
95	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	73	78	80	80				
96	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	20	136	140	140		95	STG Under maint.	
97	Sylhet 20 MW GTTP	Gas (PDB)	1 x 20	20	20	17	17	18	18				
98	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	7	7	7	7				
99	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	16	16	16				
100	Bitiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	280	315	341	341				
101	Bitiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	368	413	400	400				
102	Bitiyana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	390	391	400	400				
103	Shahjibazar 100 MW GTTP	Gas (PDB)	1x100	100	100	0	0	0	0				
<b>Sylhet Zone Total</b>					<b>2422</b>	<b>2377</b>	<b>1696</b>	<b>1903</b>	<b>1930</b>	<b>1930</b>	<b>0</b>	<b>171</b>	
104	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
105	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	245	305	375	375	105		Gas Shortage	
106	Fairpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	20	20				
107	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	2	0	60	60				
108	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	220				
109	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	49	105	115	115				
110	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	4	50	100				
111	Noapara 40 MW PP (Kharjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	32	32	32				
112	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	92	90	105				
113	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	100				
**	Bheramara (HVDC)	India		1000	1000	895	898	913	913				
<b>Khulna Zone Total</b>					<b>2288</b>	<b>2284</b>	<b>1191</b>	<b>1436</b>	<b>1755</b>	<b>2040</b>	<b>105</b>	<b>0</b>	
114	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	64	110	110				
115	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	18	34	33	33				
116	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	87	85	88	88		109	GT-2 & STG Under	
117	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	51	95	95	95				
118	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	370	570	622	622				
119	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	3	0	110				
	Bhola Nutan Biddut BD LTD	Gas/HSD (IPP)				0	0	0	0				
<b>Barishal Zone Total</b>					<b>1826</b>	<b>1826</b>	<b>526</b>	<b>851</b>	<b>948</b>	<b>1058</b>	<b>0</b>	<b>109</b>	
120	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
121	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	50	0	50	50				
122	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
123	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	4	0	40	40				
124	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	18	42	40	42				
125	Chapainawabganj 100 MW Peaking PI	HFO (PDB)	12x8.924	104	104	0	56	100	100				
126	Katakhalai 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	41	40	40				
127	Katakhalai 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	43	43				
128	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	35	0	35				
129	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	89	0	0	0	150		Gas Shortage, STG S/D	
130	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	159	164	200	200	56		Gas Shortage	
131	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	178	197	200	200				
132	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	293	414	400	400				
133	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	21	21	20	20				
134	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
135	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	16	52	52	52				
136	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6'18.55	113	113	35	113	113	113				
137	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	35	113	113	113				
138	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	0	0	6	0				
<b>Rajshahi Zone Total</b>					<b>2179</b>	<b>2179</b>	<b>909</b>	<b>1259</b>	<b>1628</b>	<b>1659</b>	<b>377</b>	<b>0</b>	
139	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
140	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	150	150	150	124		Coal Shortage	
141	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	10				
142	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	0	70	113	113				
143	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	10				
144	Maipara, Tatula 6 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	2	0	8	0				
<b>Rangpur Zone Total</b>					<b>685</b>	<b>665</b>	<b>152</b>	<b>220</b>	<b>271</b>	<b>283</b>	<b>294</b>	<b>0</b>	
<b>Sub-total: Plants in operation</b>					<b>21729</b>	<b>21315</b>	<b>9506.0</b>	<b>11749</b>	<b>14138</b>	<b>14956</b>	<b>1940</b>	<b>1625</b>	
<b>Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss</b>					<b>9178</b>	<b>11344</b>	<b>13650</b>	<b>14440</b>					
<b>(B) Plants under long term maintenance/ contract expired</b>													
145	Ghorashal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	0	0	0	0	0			Contract Expired on 08/01/2021	
146	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0				
147	Fenchuganj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	0	0	0	0	0			Contract Expired on 14/02/2021	
148	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	0	0	0	0	0			Contract Expired on 04/01/2020	
149	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020	
Sub-Total: Plants under long term maintenance/ contract expired					294	0	0	0	0	0	0		
<b>Gross Total</b>					<b>22023</b>	<b>21315</b>	<b>9506</b>	<b>11749</b>	<b>14138</b>	<b>14956</b>	<b>1940</b>	<b>1625</b>	
<b>(C) Actual data of 27.05.21 (Yesterday) Thursday :</b>													
01.	Max. Demand at eve. peak (Generation end)	: 11749.00 MW, at = 21:00 hrs	12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :										
02.	Max. Demand at eve. peak (Sub-station end)	: 11344.00 MW, at = 21:00 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW			
03.	Highest Generation (Generation end)	: 11953.00 MW, at = 23:00 hrs	Dhaka	4013	4013	0	Mymensingh	866	866	0			
04.	Minimum Generation (Generation end)	: 8441.00 MW, at = 7:00 hrs	Chattogram	1249	1249	0	Sylhet	550	550	0			
05.	Day-peak Generation (Generation end)	: 9506.00 MW, at = 12:00 hrs	Khulna	1520	1520	0	Barishal	350	350	0			
06.	Evening-peak Generation (Generation end)	: 11749.00 MW, at = 21:00 hrs	Rajshahi	1075	1075	0	Rangpur	566	566	0			
07.	Evening Peak Load-shed (Sub-station end)	: 0.00 MW, at = 21:00 hrs	Cumilla	1155	1155	0							
08.	Minimum Generation Forecast up to 8:00 hrs.	: 8812.00 MW, at = 5:00 hrs											
09.	Generation shortfall at evening peak due to :												
	a) Gas limitation	: 1441 MW	13.	Fuel cost :	(a) Gas = 159275418 Taka	(c) Coal = 71423151 Taka							
	d) Coal supply Limitation	: 294 MW		(b) Oil = 400476056 Taka	Total = 631174625 Taka								
	b) Low water level in Kaptai lake	: 205 MW											
	c) Plants under shut down/ maintenance	: 1625 MW	14.	Maximum Temperature in Dhaka was :	32.1° C								
10.	Total Energy (Generation - India Import)	: 240.89 MKWh	15.	Export through East-West interconnections :									
	By Gas = 147.478 MKWh	By Oil = 54.863 MKWh		At evening peak-hour	: 172 MW, at 21:00 hrs								
	By Coal = 15.412 MKWh	By Hydro = 0.600 MKWh		Maximum	: 88 MW, at 5:00 hrs								
	By Solar = 0.440 MKWh			Energy	: 0.1155 MKWh								
11.	Total Gas Supplied	: 1225.63 MMCFD											
<b>(D) Forecast of 28.05.21 (Today) Friday :</b>													
01.	Maximum Demand	: 11500 MW (Generation end)	04.	Maximum Load-shed	: 0 MW At evening peak (Sub-station end)								
02.	Maximum Generation	: 14956 MW (Generation end)	05.	Total Generation	: 231.76 MKWh								
03.	Maximum Shortage	: -3456 MW (Generation end)	06.	Probable Max. Temperature in Dhaka :	35.4° C								

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 13792 MW on 27-04-2021 at 20:00

(Fazoul Islam Shaker)  
Deputy Secretary, Generation