

EVENING PEAK GENERATION AND DAY LONG ENERGY DATA OF POWER STATIONS

Date : 7-May-21

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| Sl. No. | Name of the Power Stations | Producer | Installed Capacity | Present | Peak | Energy | Remarks |
|------------------------------|---|----------------|---------------------|-------------|-------------|-----------------|---------------------------|
| | | | | Capacity | Hour | Generated | |
| | | | Unit No. X Capacity | MW | Generation | KWH | |
| | Ghorasal Repowered CAPP Unit | PDB | 1*210 | 170 | 0 | 0 | Under maint. |
| | Ghorasal Repowered CAPP Unit | PDB | 1*210 | 180 | 0 | 0 | Under maint. |
| | Ghorasal TPP Unit-5 | PDB | 1*210 | 190 | 180 | 4347000 | |
| 2 | Ghorasal 365 MW CAPP Unit-7 | PDB | 1*243+1*122 | 365 | 0 | 0 | Under maint. |
| 3 | Ghorasal 78.5 MW PP(MAX) | QRPP | 2*40 | 0 | 0 | 0 | Contract Expired |
| 4 | Ghorasal 108MW PP (Regen) | IPP | 343.35 | 108 | 100 | 1950618 | |
| 5 | Haripur GTPP | SBU_PDB | 2*32 | 20 | 0 | 0 | Under maint. |
| 6 | Haripur 412 MW CAPP | EGCB | 1*273+1*139 | 412 | 283 | 1710080 | Gas shortage |
| 7 | Haripur 360MW CAPP(HPL) | IPP | 1*235+1*125 | 360 | 271 | 5906000 | Gas Shortage |
| 8 | Meghnaghat 450 MW CAPP(MP) | IPP | 2*150+1*150 | 450 | 280 | 6579500 | Gas shortage |
| 9 | Meghnaghat 100 MW(EL) | QRPP | 12*8.9 | 100 | 60 | 639040 | Low demand |
| 10 | Meghnaghat CAPP(Summit) | IPP | 2*110+1*110 | 305 | 240 | 5532044 | FGMO |
| 11 | Madanganj 102 PP(Summit) | QRPP | 6*17 | 0 | 0 | 0 | Contract Expired |
| 12 | Madanganj-55 MW PP(Summit) | (IPP) | 3*117.08+1*11.3 | 55 | 55 | 1158162 | |
| 13 | Keraniganj 100 MW PP (Powerpa) | QRPP | 8*13.45 | 100 | 0 | 0 | Reserve. |
| 14 | Narshingdi 22 MW PP (Doreen) | SIPP, REB | 8*2.90 | 22 | 22 | 358884 | |
| 15 | 210 MW Siddhirganj TPP | PDB | 1*210 | 115 | 0 | 0 | Under maint. |
| 16 | Siddhirganj 2*120 MW GTPP | EGCB | 2*105 | 210 | 150 | 3218000 | Gas shortage |
| 17 | Siddhirganj 100 PP(Dutch Bangla) | QRPP | 12*8.9 | 100 | 100 | 1558080 | |
| 18 | Siddhirganj 335 MW CAPP | EGCB | 1*217+1*118 | 335 | 220 | 4951275 | ST under maint. |
| 19 | Gagnagar 102 MW PP (Digital P) | IPP | 12*8.924 | 102 | 24 | 511920 | Low demand |
| 20 | Katpott 52 MW PP (Sinha) | IPP | 7*7.9 | 51 | 0 | 0 | Fuel shortage |
| 21 | Kamatnagar 54 MW PP(Banco E | IPP | 3*18 | 54 | 35 | 628920 | Engine problem |
| 22 | Kodda 150MW PP | BFDB-RPCL | 9*17.06 | 149 | 0 | 118080 | Reserve. |
| 23 | Manikganj 55 MW PP (Northern) | IPP | 3*19.3 | 55 | 0 | 178020 | Reserve. |
| 24 | Nababganj 55 MW PP (Southern) | IPP | 3*19.3 | 55 | 55 | 939130 | |
| 25 | Bosila 108MW PP(ELC) | IPP | 12*8.775+1*3.5 | 108 | 0 | 0 | Fuel shortage |
| 26 | Summit Power Plant-4+Ashul | SIPP,REB | 3*9.67+4*8.73 | 80 | 51 | 1134240 | Engine problem |
| 27 | Maona 33 MW PP(Summit) | SIPP,REB | 4*8.73 | 33 | 33 | 810300 | |
| 28 | Ruganaj 33 MW PP(Summit) | SIPP,REB | 4*8.73 | 33 | 25 | 610800 | Engine problem |
| 29 | Gazipur 52 MW PP | IPP | 6*8.9 | 52 | 0 | 71520 | Reserve. |
| 30 | Tongi 80 MW GTPP | PDB | 1*105 | 105 | 0 | 0 | Under maint. |
| 31 | Kodda 300 MW PP Unit-2 (Summ | IPP | 18*17.076 | 300 | 30 | 589636 | Low demand |
| 32 | Keraniganj 300 MW PP (AFR) | IPP | 25*11.4 | 300 | 0 | 0 | Reserve. |
| 33 | Bramhangonj 100 MW PP (Agg | IPP | 100 | 100 | 0 | 0 | Reserve. |
| 34 | Aurahati 100MW PP (Aggreko) | IPP | 0.85*23+0.95*9.1 | 100 | 0 | 0 | Reserve. |
| 35 | Kodda 149 MW PP Unit-1 (Summ | IPP | 149 | 149 | 149 | 3453410 | |
| 36 | Gazipur 100 MW PP | RPCL | 100 MW | 105 | 70 | 1206000 | Low demand |
| 37 | Meghnaghat 104 MW PP (OPCL | IPP | 18.5*5 | 104 | 94 | 1507200 | Engine problem |
| 38 | Manikganj 162MW PP(MPCL) | IPP | 9*18 | 162 | 72 | 2296240 | Low demand |
| | Spectra Solar Plant Ltd. | IPP | 35 | 35 | 0 | 243011 | |
| Dhaka area Total | | | | 5829 | 2599 | 5243486 | |
| 39 | Chattogram TPP-1 | PDB | 1*210 | 180 | 80 | 1900000 | Gas shortage. |
| 40 | Chattogram TPP-2 | PDB | 1*210 | 180 | 0 | 0 | Gas shortage |
| 41 | Raazan 25 MW PP | IPP | 3*8.9 | 25 | 17 | 406747 | Engine problem |
| 42 | Teknaf 20MW PP (SolarTech)Knaif SolarTech Energ | IPP | 20 | 20 | 0 | 127170 | |
| 43 | Patenga 50MW PP (Baraka) | IPP | 6*8.98 | 50 | 18 | 101280 | |
| 44 | Kaptai Hydro: Unit-1,2,3,4, 5 | PDB | 2*40+3*50 | 230 | 23 | 472800 | Unit-2 under maint |
| 45 | Sikalbaha 225MW | PDB | 1*150+1*175 | 225 | 215 | 4906681 | FGMO |
| 46 | Sikalbaha Peaking GT | PDB | 1*150 | 150 | 130 | 2851775 | |
| 47 | Sikalbaha 105 MW PP (Baraka S | IPP | 105 MW | 105 | 105 | 2300836 | |
| 48 | Hathazari 100 MW peaking PP | PDB | 1*18.9 | 98 | 0 | 0 | |
| 49 | Dohazari-Kalaisih 100 MW Peak | PDB | 6*17 | 102 | 68 | 684629 | Engine problem |
| 50 | Juidah 100 MW Unit-1 (Accom) | QRPP | 8*13.45 | 100 | 0 | 0 | Fuel shortage |
| 51 | Juidah 100 MW PP Unit-3 (Accor | IPP | 0 | 100 | 100 | 2205120 | |
| 52 | Barakunda 22 MW PP (Regent | SIPP, PDB | 6*2.90 | 22 | 21 | 493008 | |
| 53 | Malancha, Ctg. E22 | IPP | 5*8.73+1*9.34 | 0 | 41 | 894960 | |
| 54 | Chattogram 108 MW PP (ECPV) | IPP | 16*7 | 108 | 50 | 521280 | Low demand |
| 55 | Kaptai 7 MW Solar PP | PDB | 7.4 MW | 7 | 0 | 33961 | |
| 56 | Anwara 300 MW PP (United) | IPP | 300 MW | 300 | 0 | 0 | Reserve. |
| 57 | Jodiak Power | IPP | 3*18.55+1*3.6 | 54 | 54 | 1991226 | |
| 58 | Karnaphuli Power Ltd. | IPP | 110 | 110 | 0 | 86145 | Reserve. |
| 59 | Juidah unit-2 (Accom) | IPP | 8*13.6 | 100 | 100 | 2005540 | |
| 60 | Anlima Energy Ltd. | IPP | 6*21.2 | 116 | 116 | 1919455 | |
| Chattogram area Total | | | | 2382 | 1138 | 23120413 | |
| 61 | Ashuganj TPP Unit- 3 | APSCL | 1*150 | 135 | 0 | 0 | Gas Shortage |
| 62 | Ashuganj TPP Unit- 4 | APSCL | 1*150 | 129 | 0 | 0 | Gas shortage |
| 63 | Ashuganj TPP Unit- 5 | APSCL | 1*150 | 134 | 100 | 1983564 | Gas shortage |
| 64 | Ashuganj 225 MW CAPP | APSCL | 1*144+2*75 | 221 | 215 | 618000 | FGMO |
| 65 | Ashuganj 450 MW CAPP(North) | APSCL | 1*360 | 360 | 265 | 6946600 | FGMO |
| 66 | Ashuganj 450 MW CAPP(South) | APSCL | 1*360 | 360 | 270 | 6724000 | FGMO |
| 67 | Ashuganj 50 MW PP | APSCL | 14*3.968 | 45 | 26 | 562968 | Engine problem |
| 68 | Ashuganj 55 MW PP (Precision) | RPP | 15*4 | 55 | 57 | 742080 | |
| 69 | Ashuganj 155MW PP (APCL-U) | IPP | 20*9.34+1*16 | 195 | 8 | 211454 | Gas shortage |
| 70 | Ashuganj 51 MW PP (Midland) | IPP | 6*9.34 | 51 | 43 | 991592 | Engine problem |
| 71 | Ashuganj 150MW PP (Midland) | IPP | 23*7.015 | 150 | 0 | 796218 | Reserve. |
| 72 | Titas 50 MW Peaking PP | PDB | 6*8.92 | 52 | 0 | 0 | Reserve. |
| 73 | Chandpur 150 MW CAPP | PDB | 1*106+1*57 | 163 | 127 | 2365700 | Gas shortage |
| 74 | Chandpur 200MW (Desh energy | IPP | 0 | 200 | 180 | 2786880 | Engine problem |
| 75 | Feni 22MW PP (Doreen) | SIPP, PDB | 8*2.90 | 22 | 22 | 461446 | |
| 76 | Feni 11 MW PP (Doreen) | SIPP, REB | 4*2.90 | 11 | 8 | 169380 | |
| 77 | Import (Tripura) | Imported power | 0 | 160 | 148 | 2744640 | |
| 78 | Jangalia 33MW PP (Summit) | SIPP, PDB | 4*8.73 | 33 | 33 | 800100 | |
| 79 | Jangalia 52 MW PP (Lakdanavi) | IPP | 6*8.92 | 52 | 52 | 1092811 | Engine problem |
| 80 | Cumilla 25 MW PP (Summit) | SIPP, PDB | 3*3.67+2*6.97 | 25 | 20 | 41280 | Reserve. |
| 81 | Daudkandi 200 MW PP (B.Trac) | IPP | 15*11.4 | 200 | 0 | 0 | Reserve. |
| 82 | Feni Lanka Power | IPP | 7*18.415+1*9.78 | 114 | 0 | 85500 | Reserve. |
| 83 | Chowmuhani 113 MW | IPP | 12*9.78+2*3.1 | 113 | 113 | 1989120 | |
| 84 | Bhairab 54.5 MW | IPP | 3*18.2 | 54 | 18 | 688800 | Low demand |
| Cumilla Area Total | | | | 3034 | 1705 | 37025135 | |
| 85 | RPCL 210MW CAPP | IPP | 4*35+1*70 | 202 | 154 | 3435000 | Gas shortage |
| 86 | Tangail 22 MW PP (Doreen) | SIPP, PDB | 8*2.90 | 22 | 22 | 412588 | Engine trip |
| 87 | Jamalpur 95 MW PP(Powerpac) | IPP | 12*8.924 | 95 | 64 | 1658880 | Engine problem |
| 88 | Sarisshabari 3 MW Solar Plant | IPP | 1*3 | 3 | 0 | 15500 | |
| 89 | Mymensingh 200 MW PP (Unite | IPP | 200 | 200 | 0 | 612000 | Reserve. |
| 90 | Satakhali 50 MW PP (Unite) | IPP | 115 MW | 115 | 35 | 1684800 | Low demand |
| 91 | Satakhali 50 MW Solar PP | IPP | 50 | 50 | 0 | 348600 | |
| 92 | Tangail Pali Power Gen 22 MW | IPP | 4*6.7 | 22 | 13 | 444000 | |
| Mymensingh Area Total | | | | 709 | 266 | 8512628 | |
| 93 | Fenchugonj CAPP Phase-1 | PDB | 2*32+1*33 | 70 | 43 | 971000 | Machine problem |
| 94 | Fenchugonj CAPP Phase-2 | PDB | 2*35+1*35 | 90 | 42 | 931440 | Machine problem |
| 95 | Kushihara 163 MW CAPP (KP) | IPP | 1*109+1*54 | 163 | 163 | 3246136 | |
| 96 | Shahjibazar 330 MW CAPP | PDB | 3*110 | 330 | 271 | 6097080 | |
| 97 | Fenchugonj 51 MW PP (Barakat | RPP | 19*2.90 | 51 | 53 | 723600 | |
| 98 | Fenchugonj 44MW (Energyprima | RPP | 12*3.3+5*2 | 0 | 0 | 0 | Contract Expired |
| 99 | Hobiganj 11MW PP Confidence-E | SIPP, REB | 4*2.90 | 11 | 11 | 187528 | |
| 100 | Shahjibazar GTPP Unit- 8 & 9 | PDB | 2*35 | 66 | 32 | 762144 | Engine problem |
| 101 | Shahjibazar 80MW PP (Shahjiba | RPP | 32+2.90 | 86 | 78 | 1339200 | Engine problem |
| 102 | Shahjibazar 100 MW GTPP | IPP | 1*100 | 100 | 0 | 0 | Under Shut down |
| 103 | Sylhet 225 MW CAPP | PDB | 1*142+1*89 | 231 | 0 | 4048020 | Machine tripped at 16.36. |
| 104 | Sylhet 20 MW GTPP | PDB | 1*20 | 20 | 18 | 316000 | |
| 105 | Sylhet 50MW PP (EPL) | RPP | 2*7.2 | 0 | 0 | 0 | Contract Expired |
| 106 | Shahjahanulla 25 MW PP | SIPP, REB | 3*9.34 | 25 | 16 | 285500 | Engine problem |
| 107 | Bibiana-II 341 MW CAPP (Summ | IPP | 1*222+1*119 | 341 | 300 | 6309000 | FGMO |
| 108 | Bibiyana-III 400 MW CAPP | PDB | 400 MW | 400 | 333 | 6660000 | FGMO |
| 109 | Sylhet 10MW PP (Desh) | RPP | 6*1.95 | 10 | 7 | 129780 | Engine problem |
| 110 | Bibiyana South 400 MW | PDB | 400 MW | 383 | 360 | 8829300 | FGMO |
| Sylhet Area Total | | | | 2377 | 1727 | 43887148 | |
| 111 | Bheramara GTPP Unit-3 | PDB | 1*20 | 16 | 0 | 0 | Reserve. |
| 112 | Bheramara (KVC) | Imported power | 2*500 | 1000 | 836 | 2020000 | |
| 113 | Khulna 115 PP MW (KPCL-2) | QRPP | 7*17 | 115 | 99 | 1540080 | Engine problem |
| 114 | Fariapur 50 MW Peaking PP | PDB | 6*8.98 | 54 | 5 | 85920 | Engine problem |
| 115 | Khulna 225 MW CAPP | NWPGCL | 1*150+1*75 | 230 | 0 | 0 | Reserve. |
| 116 | Gopalganj 100 MW Peaking PP | PDB | 16*8.98 | 109 | 0 | 0 | Reserve. |
| 117 | Bheramara 410 MW CAPP | NWPGCL | 1*276+1*132 | 410 | 350 | 8068896 | FGMO |
| 118 | Noapara 40 MW PP (Keranjaha | QRPP | 4*10 | 40 | 33 | 648000 | |
| 119 | Noapara 100 MW PP (Bangla Tr | IPP | 70*1.4 | 100 | 20 | 63360 | Low demand |
| 120 | Rupsha 105 MW PP (Orion rupa | IPP | 6*18.445 | 105 | 105 | 789600 | |
| 121 | Madhumati 100 MW PP | NWPGCL | 100 MW | 105 | 0 | 0 | Reserve. |
| Khulna Area Total | | | | 2284 | 1448 | 30897076 | |
| 122 | Barisal 110 MW PP (Summit) | IPP | 7*17.076 | 110 | 48 | 524740 | |
| 123 | Bhola 33 MW PP (Venture) | RPP | 1*34.50 | 33 | 32 | 531878 | |
| 124 | Bhola 225 MW CAPP | PDB | 2*63+1*98 | 194 | 65 | 1499000 | Machine problem |
| 125 | Bhola 95 MW PP (Aggreko) | QRPP | 9*6.10 | 95 | 97 | 1706960 | |
| 126 | Payra 1320 MW | BCPCL | 2*622 | 1244 | 540 | 11915200 | |
| 127 | Bhola Nutan Biddu BD LTD | IPP | 220 | 0 | 79 | 538827 | On Test |
| 128 | United Payra Power Ltd. | IPP | 8*18.5+1*9.5 | 150 | 0 | 153600 | Reserve. |
| Barisal Area Total | | | | 1826 | 861 | 16876205 | |
| 129 | Baghabari 71 MW GTPP | PDB | 1*71 | 71 | 0 | 0 | Gas shortage |
| 130 | Baghabari 100 MW GTPP | PDB | 1*100 | 100 | 0 | 0 | Gas shortage. |
| 131 | Baghabari 50 MW Peaking PP | PDB | 6*8.9 | 52 | 0 | | |