

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month May, 2021		Day : Tuesday				Date : 04.05.21						
Probable Maximum Demand :		13000 MW		Probable Maximum Generation :				15616 MW				
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 76.39 ft		Today = 76.34 ft				Rule Curve = 81.43 ft				
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	03.05.21 (Yesterday)		04.05.21 (Today)		03.05.21 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :			
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		
<b>(A) Plants in operation:</b>												
1	a) Ghorasal Repowered CCGP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0		170	Under Repowering
	b) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under Repowering
	c) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	180	180	180	180			
2	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x254+1x126	365	365	0	0	0	0		365	Under maint.
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	96	102	100	100			
4	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0		105	CB Problem
5	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0		20	Under Maint.
6	Haripur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	230	203	360	360	157		Gas Shortage
7	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	260	260	260	260	190		Gas Shortage
8	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling
9	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	264	239	0	0	173		Dirt in gas
10	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	183	145	120	150	65		Gas Shortage
11	Siddhirgonj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	219	223	200	220		112	ST under maint.
12	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	70	100	100	100			
13	Meghnaghat CCGP(Summit)	GAS (IPP)	2x110+1x110	305	305	150	260	300	300	45		dirt in gas
14	Meghnaghat 100 MW(TEL)	HFO (QRPP)	12x8.9	100	100	21	93	100	100			
15	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	55	55	55	55			
16	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	15	100	100			
17	Gagnagar 102 MW PP (Digital Powe)	HFO (IPP)	12x8.924	102	102	24	102	102	102			
18	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	22	22	22	22			
19	Summit Power,(Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	52	53	53	53			
20	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	28	20	20			
21	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	25	33	33			
22	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	27	52	52			
23	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	82	105	105	105			
24	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	64	150	150			
25	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0			
26	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	35	35	35	35			
27	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	228	250	250			
28	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	149	149	149	149			
29	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	100	300			
30	Bramhangaoan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100			
31	Aurahati 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100			
32	Nabaganj 55 MW PP (Southern po)	HFO (IPP)	3x19.3	55	55	17	35	35	35			
33	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	55	55	55			
34	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0			
35	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	61	90	90	90			
36	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	108	162	162	162			
37	Manikganj 35MW Solar PP (Inspectr)	Solar (IPP)	1x35	35	35	26	0	30	0			
<b>Dhaka Zone Total</b>				<b>6026</b>	<b>5829</b>	<b>2362</b>	<b>3055</b>	<b>3418</b>	<b>3738</b>	<b>630</b>	<b>1067</b>	
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	22	21	22	22	209		Low Water Level
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	90	90	90	100			
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	3	0	5	0			
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	8	17	17	17			
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	18	0	20	0			
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	19	50	43	43			
44	Sikalbaha 105 MW PP (Baraka Sika)	HFO (IPP)	6x18.415	105	105	105	105	85	85			
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	120	120	120	120			
46	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	216	203	225	225			
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.04	300	300	0	0	300	300			
48	Juldah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	0	0	10	10			
49	Juldah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	100	100	100	100			
50	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	68	65	68			
51	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0			
52	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	21	21	22	22			
*	Malancha, Ctg.EPZ (United)	Gas	5x8.73+3x9.34			3	26	10	20			
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	89	90	90			
54	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54			
55	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	17	17	110	110			
56	Juldah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	100	100	100	100			
57	Chattogram 116 MW PP (Anlima En)	HFO (IPP)	6x21.06	116	116	116	112	116	116			
<b>Chattogram Zone Total</b>				<b>2442</b>	<b>2382</b>	<b>1012</b>	<b>1193</b>	<b>1604</b>	<b>1602</b>	<b>209</b>	<b>180</b>	
58	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	0	0	0	0	135		Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129		Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	80	100	100	100	34		Gas Shortage
59	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	26	26	26	26			
60	Ashuganj 225 MW CCGP	Gas (APSCL)	1x142+1*75	221	221	180	207	220	220			
61	Ashuganj 450 MW CCGP(South)	Gas (APSCL)	1x360	360	360	305	300	330	330			
62	Ashuganj 450 MW CCGP(North)	Gas (APSCL)	1x361	360	360	320	305	330	330			
63	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	52	57	55	55			
64	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8	187		Gas shortage
65	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51			
66	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	3	150	100	150			
67	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	50			
68	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	88	84	85	85	79		Gas Shortage
69	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	140	160	160	160			
70	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22			
71	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	10	10	11	11			
72	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	25	33	33			
73	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	52	52	52	52			
74	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	17	20	20	20			
75	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	99x1.4+40x1.515+15x1.056	200	200	0	0	100	200			
76	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	70	114	114			
77	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	113	113	113	113			
78	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	36	35	34	35			
**	Impoport (Tripura)	India		160	160	120	154	156	178			
<b>Cumilla Zone Total</b>				<b>3094</b>	<b>3034</b>	<b>1656</b>	<b>1949</b>	<b>2120</b>	<b>2343</b>	<b>564</b>	<b>0</b>	
79	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	149	154	160	160	48		Gas Shortage
80	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	19	19			
81	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	40	73	66	80			
82	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	93	115	115	115			
83	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	0	156	200	200			
84	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0			
85	Sutiakhali 50 MW Solar PP	Solar (IPP)	1x50	50	50	47	0	50	0			
86	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	19	24	22	22			

Sl. No.	Name of Power Station		Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	03.05.21 (Yesterday)		04.05.21 (Today)		03.05.21 (Yesterday)		Status of Machines under shut-down/ Maintenance	
						Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
						Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		
87	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	44	43	43	43		27	Under maint.	
88	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	20	22	22	22		68	Under maint.	
89	Fenchugonj 51 MW PP (Barakatulla)	Gas (RPP)	19x2.90	51	51	47	53	51	51				
90	Kushiara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163				
91	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	2	11	11	11				
92	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	64	66	66	68				
93	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	161	273	160	270				
94	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	75	78	76	78				
95	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	226	224	225	225				
96	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	17	17	18	18				
97	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	7	7	10	10				
98	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	16	16	16				
99	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	310	290	341	341				
100	Bibiyana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	380	367	400	400				
101	Bibiyana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	374	370	400	400				
102	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0				
<b>Sylhet Zone Total</b>				<b>2422</b>	<b>2377</b>	<b>1906</b>	<b>2000</b>	<b>2002</b>	<b>2116</b>	<b>0</b>	<b>95</b>		
103	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	16				
104	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	385	285	410	410	125		Gas Shortage	
105	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	4	4	20	20				
106	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	60	60				
107	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	220				
108	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	66	99	99	99				
109	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	96	50	100				
110	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	32	32	33				
111	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	5	91	90	91				
112	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	100				
**	Bheramara (HVDC)	India		1000	1000	908	907	923	923				
<b>Khulna Zone Total</b>				<b>2288</b>	<b>2284</b>	<b>1368</b>	<b>1514</b>	<b>1784</b>	<b>2072</b>	<b>125</b>	<b>0</b>		
113	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	64	110	110	110				
114	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	17	35	35	35				
115	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	0	64	65	65		130	GT-2 & STG Under maint.	
116	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	96	97	95	95				
117	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	0	560	622	622				
118	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	54	72	80	80				
	Bhola Nutan Biddut BD LTD	Gas/HSD (IPP)				0	0	0	0				
<b>Barishal Zone Total</b>				<b>1826</b>	<b>1826</b>	<b>231</b>	<b>938</b>	<b>1007</b>	<b>1007</b>	<b>0</b>	<b>130</b>		
119	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
120	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	50	50	50				
121	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
122	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	40	40				
123	Amnura 50 MW PP (Sinha)	HFO (QRPP)	7x7.79	50	50	0	18	42	42				
124	Chapainawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	100	100	100				
125	Katakhali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	30	22	22				
126	Katakhali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	34	43	43				
127	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	40	0	32				
128	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	144	100	144	144	50		Gas Shortage	
129	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	138	168	200	200	52		Gas Shortage	
130	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	197	201	200	200				
131	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	415	366	400	400				
132	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	20	21	22	22				
133	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
134	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	52	52	52	52				
135	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	0	113	113	113				
136	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	3	113	113	113				
<b>Rajshahi Zone Total</b>				<b>2173</b>	<b>2173</b>	<b>980</b>	<b>1417</b>	<b>1752</b>	<b>1784</b>	<b>273</b>	<b>0</b>		
137	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	72	73	75	75	12		Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
138	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	150	150	150	124		Coal Shortage	
139	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	10				
140	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	105	113	113	113				
141	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	10				
142	Majpara, Tatulia 8 MW Solar PP (Sympa Po.)	Solar (IPP)	1 x 8	8	8	8	0	8	0				
<b>Rangpur Zone Total</b>				<b>685</b>	<b>605</b>	<b>335</b>	<b>336</b>	<b>346</b>	<b>358</b>	<b>221</b>	<b>0</b>		
<b>Sub-total: Plants in operation</b>				<b>21673</b>	<b>21219</b>	<b>10219.0</b>	<b>12943</b>	<b>14667</b>	<b>15616</b>	<b>2070</b>	<b>1472</b>		
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>						<b>9794</b>	<b>12405</b>	<b>14057</b>	<b>14967</b>				
<b>(B) Plants under long term maintenance/ contract expired</b>													
143	Ghorashal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	0	0	0	0	0			Contract Expired on 08/01/2021	
144	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0				
145	Fenchuganj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	0	0	0	0	0			Contract Expired on 14/02/2021	
146	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	0	0	0	0	0			Contract Expired on 04/01/2020	
147	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020	
Sub-Total: Plants under long term maintenance/ contract expired				294	0	0	0	0	0				
<b>Gross Total</b>				<b>21967</b>	<b>21219</b>	<b>10219</b>	<b>12943</b>	<b>14667</b>	<b>15616</b>	<b>2070</b>	<b>1472</b>		
<b>(C) Actual data of 03.05.21 (Yesterday) Monday :</b>													
01.	Max. Demand at eve. peak (Generation end)	:	12943.00	MW, at = 21:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Max. Demand at eve. peak (Sub-station end)	:	12405.00	MW, at = 21:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed	
03.	Highest Generation (Generation end)	:	12943.00	MW, at = 21:00 hrs	MW	MW	MW	MW	MW	MW	MW	MW	
04.	Minimum Generation (Generation end)	:	8411.00	MW, at = 6:00 hrs	Dhaka	4312	4312	0	Mymensingh	1063	1063	0	
05.	Day-peak Generation (Generation end)	:	10219.00	MW, at = 12:00 hrs	Chattogram	1319	1319	0	Sylhet	480	480	0	
06.	Evening-peak Generation (Generation end)	:	12943.00	MW, at = 21:00 hrs	Khulna	1630	1630	0	Barishal	401	401	0	
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW, at = 21:00 hrs	Rajshahi	1205	1205	0	Rangpur	763	763	0	
08.	Minimum Generation Forecast up to 8:00 hrs.	:	7650.00	MW, at = 5:00 hrs	Cumilla	1232	1232	0					
09.	Generation shortfall at evening peak due to :	:							<b>Total</b>	<b>12405</b>	<b>12405</b>	<b>0</b>	
	a) Gas limitation	:	1640	MW	13.	Fuel cost :	(a) Gas = 174011762	Taka	(c) Coal = 56177362	Taka			
	d) Coal supply Limitation	:	221	MW			(b) Oil = 403187674	Taka	Total = 633376798	Taka			
	b) Low water level in Kaptai lake	:	209	MW									
	c) Plants under shut down/ maintenance	:	1472	MW	14.	Maximum Temperature in Dhaka was :	34.5° C						
10.	Total Energy (Generation + India Import)	:	253.58	MKWh	15.	Export through East-West interconnections :							
	By Gas = 158.832	MKWh				At evening peak-hour	: 18	MW, at	21:00 hrs				
	By Coal = 11.294	MKWh				Maximum	: -110	MW, at	19:30 hrs				
	By Solar = 0.716	MKWh				Energy	: 0.561	MKWh					
11.	Total Gas Supplied	:	1260.31	MMCFD									
<b>(D) Forecast of 04.05.21 (Today) Tuesday :</b>													
01.	Maximum Demand	:	13000	MW (Generation end)	04.	Maximum Load-shed	:	0	MW	At evening peak (Sub-station end)			
02.	Maximum Generation	:	15616	MW (Generation end)	05.	Total Generation	:	254.69	MKWh				
03.	Maximum Shortage	:	-2616	MW (Generation end)	06.	Probable Max. Temperature in Dhaka :	:	34.6° C					

#Remarks: Highest Generation 13792 MW on 27-04-2021 at 20:00  
\* Captive Power \*\* Imported Power

(Faouzul Islam Shaker)  
Deputy Secretary, Generation