

**Bangladesh Power Development Board  
DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month May, 2021		Day: Monday		Date: 03.05.21							
Probable Maximum Demand :		13200	MW	Probable Maximum Generation : 16086							
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 76.51		Today = 76.39							
		ft		ft.							
		Rule Curve = 81.62		ft.							
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	02.05.21 (Yesterday)		03.05.21 (Today)		02.05.21 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for:		
					Day	Evening	Day	Evening	Gas/water/Coal limitation	Machines shut down	
(A) Plants in operation:											
1	a) Ghorasal Repowered CCPP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0	170	Under Repowering
	b) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under Repowering
	c) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	180	180	180	180		
2	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0	365	Under maint.
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	97	100	100	100		
4	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	CB Problem
5	Hanpur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Under Maint.
6	Hanpur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	285	246	360	360		
7	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	340	260	320	320	190	Gas Shortage
8	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
9	Hanpur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	264	258	360	360	154	Dirty in gas
10	Siddhirgonj 2120 MW GTPP	Gas (EGCB)	2 x 105	210	210	182	175	120	150	35	Gas Shortage
11	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	210	220	200	220	115	ST under maint.
12	Siddhirgonj 100 PPI/Dutch Bangla	HFO (QRPP)	12x8.9	100	100	50	85	100	100		
13	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	150	150	150	250	155	dirty in gas
14	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	100	39	91	100	100		
15	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	55	55	55	55		
16	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	10	100	100		
17	Gagnagar 102 MW PP (Digital Powe	HFO (IPP)	12x8.924	102	102	64	102	102	102		
18	Narshingdi 22 MW PP (Doreen)	Gas (SIIP, REB)	8x2.50	22	22	19	0	22	22		
19	Summit Power, (Madhabdi+Ashula)	Gas (SIIP, REB)	6x3.57+3x7.3	80	80	46	54	53	53		
20	Masna 33 MW PP(Summit)	Gas (SIIP, REB)	4x7.5	33	33	28	28	20	20		
21	Rupganj 33 MW PP(Summit)	Gas (SIIP, REB)	4x7.5	33	33	33	33	33	33		
22	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	24	51	52	52		
23	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	105	105	105	105		
24	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	16	32	150	150		
25	Katpott 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0		
26	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.89	54	54	17	35	35	35		
27	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	95	225	250	250		
28	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	139	149	149	149		
29	Keraniganj 300 MW PP (AR)	HSD (IPP)	256x1.4	300	300	0	0	100	300		
30	Branhangan 100 MW PP (Agrako)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100		
31	Aurahi 100MW PP (Agrako)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100		
32	Nabaganj 55 MW PP (Southern po	HFO (IPP)	3x19.3	55	55	55	55	0	0		
33	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	35	55	55	55		
34	Bosila 108MW PP(ELC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0		
35	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	76	90	90	90		
36	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	162	162	162	162		
37	Manikganj 35MW Solar PP (Inspect	Solar (IPP)	1x35	35	35	31	0	30	0		
<b>Dhaka Zone Total</b>				<b>6026</b>	<b>5829</b>	<b>2797</b>	<b>3006</b>	<b>3653</b>	<b>4073</b>	<b>534</b>	<b>1070</b>
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	25	20	22	22	210	Low Water Level
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	100	100	100	100		
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	5	0	5	0		
41	Raccan 25 MW PP	HFO (RPCL)	3x8.9	25	25	17	17	17	17		
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	19	0	20	0		
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	18	50	43	43		
44	Sikalbaha 105 MW PP (Baraka Sika	HFO (IPP)	6x18.415	105	105	105	105	85	85		
45	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	120	120	125	125		
46	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	213	203	225	225		
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	0	0	300	300		
48	Juldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	10	0	10	10		
49	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	90	100	100	100		
50	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	68	65	68		
51	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0		
52	Barabkunda 22 MW PP (Regent)	Gas (SIIP, PDB)	8x2.90	22	22	22	22	22	22		
*	Malancha, Ctg.EPZ (United)	Gas	5x8.73+3x9.34			2	33	10	20		
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	14	49	90	90		
54	Sikalbaha 54 MW Power Plant(Jodioc Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54		
55	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	110	110		
56	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	100	100	100	100		
57	Chattogram 116 MW PP (Anlima En	HFO (IPP)	6x21.06	116	116	69	79	116	116		
<b>Chattogram Zone Total</b>				<b>2442</b>	<b>2382</b>	<b>980</b>	<b>1120</b>	<b>1619</b>	<b>1607</b>	<b>210</b>	<b>180</b>
58	a) Ashuganj TPP Unit-3	Gas (APSCL)	1 x 150	150	135	0	0	0	0	135	Gas Shortage
	b) Ashuganj TPP Unit-4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage
	c) Ashuganj TPP Unit-5	Gas (APSCL)	1 x 150	150	134	130	125	130	130	9	Gas Shortage
59	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	23	26	26	26		
60	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1175	221	221	209	180	220	220		
61	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	305	300	330	330		
62	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	320	300	330	340		
63	Ashuganj 55 MW PP (Precision)	Gas (RPP)	154	55	55	53	53	25	25		
64	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+116	195	195	36	8	8	8	187	Gas shortage
65	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51		
66	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	70	150	100	150		
67	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	25	0	50		
68	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	86	79	85	90	84	Gas Shortage
69	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	186	176	180	180		
70	Feni 22MW PP (Doreen)	Gas (SIIP, PDB)	8x2.90	22	22	21	22	22	22		
71	Feni 11 MW PP (Doreen)	Gas (SIIP, REB)	4x2.90	11	11	11	10	11	11		
72	Jangalia 33MW PP (Summit)	Gas (SIIP, PDB)	4x8.73	33	33	25	33	33	33		
73	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	52	52	52	52		
74	Cumilla 25 MW PP (Summit)	Gas (SIIP, REB)	3x3.67+2x6.97	25	25	15	15	20	20		
75	Daudkandi 200 MW PP (B. Trac)	HSD (IPP)	99x1.4+6x1.51+15x1.05	200	200	0	0	100	200		
76	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	17	114	114		
77	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	113	113	113	113		
78	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	36	36	36	36		
**	Impoort (Tripura)	India		160	160	134	166	157	179		
<b>Cumilla Zone Total</b>				<b>3094</b>	<b>3034</b>	<b>1845</b>	<b>1937</b>	<b>2143</b>	<b>2380</b>	<b>544</b>	<b>0</b>
79	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	189	157	200	200	45	Gas Shortage
80	Tangail 22 MW PP (Doreen)	Gas (SIIP, PDB)	8x2.90	22	22	20	19	20	21		
81	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	8	8	66	80		
82	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	115	115	115	115		
83	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	58	170	200	200		
84	Saishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0		
85	Sutikhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	47	0	50	0		
86	Tangail 22 MW PP(RPCL)	HFO (IPP)	4x6.7	22	22	8	24	22	22		
<b>Mymensingh Zone Total</b>				<b>717</b>	<b>709</b>	<b>447</b>	<b>493</b>	<b>675</b>	<b>638</b>	<b>45</b>	<b>0</b>

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	02.05.21 (Yesterday)		03.05.21 (Today)		02.05.21 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
87	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	43	43	43	43		27	Under maint.	
88	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	0	22	22	22		68	Under maint.	
89	Fenchugonj 51 MW PP (Barakatulle)	Gas (RPP)	19x2.90	51	51	50	53	51	51				
90	Kushara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163				
91	Hobiganj 11MW PP Confidence-E	Gas (SIIP, REB)	4x2.90	11	11	8	11	11	11				
92	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	64	68	66	68				
93	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	162	161	160	270				
94	Shahjibazar 96MW PP (Shahjibazar)	Gas (RPP)	32x2.90	96	86	77	78	76	78				
95	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	217	223	225	225				
96	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	17	17	18	18				
97	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	7	7	10	10				
98	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	16	16	16				
99	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	310	290	341	341				
100	Bibiana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	371	367	400	400				
101	Bibiana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	372	370	400	400				
102	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0				
<b>Sylhet Zone Total</b>					<b>2422</b>	<b>2377</b>	<b>1877</b>	<b>1889</b>	<b>2002</b>	<b>2116</b>	<b>0</b>	<b>95</b>	
103	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	16				
104	Bheramara 410 MW CAPP	Gas (NWP/GCL)	1 x 278+1 x 132	410	410	395	350	410	410	60		Gas Shortage	
105	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	3	0	20	20				
106	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	15	0	60	60				
107	Khulna 225 MW CAPP	HSD (NWP/GCL)	1 x 150+1x75	230	230	0	0	0	220				
108	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	66	99	99	99				
109	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	100	50	100				
110	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	32	32	33				
111	Rupsha 105 MW PP (Onion rupsha)	HFO (IPP)	6x18.445	105	105	53	91	90	91				
112	Madhumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	0	0	100	100				
**	Bheramara (HVDC)	India		1000	1000	985	905	924	924				
<b>Khulna Zone Total</b>					<b>2288</b>	<b>2284</b>	<b>1437</b>	<b>1577</b>	<b>1785</b>	<b>2073</b>	<b>60</b>	<b>0</b>	
113	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	16	110	110	110				
114	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	26	35	33	33				
115	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	60	60	60	60		134	GT-2 & STG Under maint.	
116	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	95	96	95	95				
117	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	390	600	622	622				
118	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	89	80	137				
	Bhola Nutan Biddut BD LTD	Gas/HSD (IPP)				0	0	0	0				
<b>Barishal Zone Total</b>					<b>1826</b>	<b>1826</b>	<b>587</b>	<b>990</b>	<b>1000</b>	<b>1057</b>	<b>0</b>	<b>134</b>	
119	a) Baghabani 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabani 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
120	Baghabani 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	50	50	50				
121	Baghabani 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
122	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	6	40	40				
123	Amnura 50 MW PP (Sinha)	HFO (QRPP)	7x7.79	50	50	0	42	42	42				
124	Chapainawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	99	100	100				
125	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	30	22	22				
126	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	34	43	43				
127	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	40	0	32				
128	Sirajgonj 225MW CAPP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	110	129	144	144	21		Gas Shortage	
129	Sirajgonj 225MW CAPP Unit-2	Gas (NWP/GCL)	1x150+1x75	220	220	194	146	200	200	74		Gas Shortage	
130	Sirajgonj 225MW CAPP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	136	157	200	200	63		Gas Shortage	
131	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	391	393	400	400				
132	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	19	21	22	22				
133	Ullapara 11 MW PP (Summit)	Gas (SIIP, REB)	4x2.90	11	11	11	11	11	11				
134	Natore 52 MW PP (Rajlanka)	Gas (IPP)	6x8.92	52	52	52	52	52	52				
135	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	0	70	113	113				
136	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	113	113	113				
<b>Rajshahi Zone Total</b>					<b>2173</b>	<b>2173</b>	<b>913</b>	<b>1393</b>	<b>1752</b>	<b>1784</b>	<b>329</b>	<b>0</b>	
137	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	74	70	75	75	15		Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
138	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	150	150	150	124		Coal Shortage	
139	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	10				
140	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	48	113	113	113				
141	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	10				
142	Majpara, Tatula 8 MW Solar PP (Sympa Po)	Solar (IPP)	1 x 8	8	8	3	0	8	0				
<b>Rangpur Zone Total</b>					<b>685</b>	<b>605</b>	<b>275</b>	<b>333</b>	<b>346</b>	<b>358</b>	<b>224</b>	<b>0</b>	
<b>Sub-total: Plants in operation</b>					<b>21673</b>	<b>21219</b>	<b>11158.0</b>	<b>12738</b>	<b>14975</b>	<b>16086</b>	<b>1946</b>	<b>1479</b>	
Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss							10719	12237	14386	15453			
<b>(B) Plants under long term maintenance/ contract expired</b>													
143	Ghorashal 78.5 MW PP (MAX)	Gas (QRPP)	2x40	78	0	0	0	0	0			Contract Expired on 08/01/2021	
144	Madanganj 102 PP (Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0				
145	Fenchuganj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	0	0	0	0	0			Contract Expired on 14/02/2021	
146	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	0	0	0	0	0			Contract Expired on 04/01/2020	
147	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020	
Sub-Total: Plants under long term maintenance/ contract expired					294	0	0	0	0				
<b>Gross Total</b>					<b>21967</b>	<b>21219</b>	<b>11158</b>	<b>12738</b>	<b>14975</b>	<b>16086</b>	<b>1946</b>	<b>1479</b>	
<b>(C) Actual data of 02.05.21 (Yesterday) Sunday :</b>													
01.	Max. Demand at eve. peak (Generation end)	: 12738.00	MW, at = 21:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :								
02.	Max. Demand at eve. peak (Sub-station end)	: 12237.00	MW, at = 21:00 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW		
03.	Highest Generation (Generation end)	: 12738.00	MW, at = 21:00 hrs	Dhaka	4370	4370	0	Mymensingh	900	900	0		
04.	Minimum Generation (Generation end)	: 8818.00	MW, at = 6:00 hrs	Chattogram	1343	1343	0	Sylhet	406	406	0		
05.	Day-peak Generation (Generation end)	: 11158.00	MW, at = 12:00 hrs	Khulna	1474	1474	0	Barishal	423	423	0		
06.	Evening-peak Generation (Generation end)	: 12738.00	MW, at = 21:00 hrs	Rajshahi	1272	1272	0	Rangpur	773	773	0		
07.	Evening Peak Load-shed (Sub-station end)	: 0.00	MW, at = 21:00 hrs	Cumilla	1276	1276	0						
08.	Minimum Generation Forecast up to 8:00 hrs.	: 8411.00	MW, at = 5:00 hrs					Total	12237	12237	0		
09.	Generation shortfall at evening peak due to :			13.	Fuel cost :	(a) Gas = 176406783 Taka	(c) Coal = 78267529 Taka						
a)	Gas limitation	: 1512	MW			(b) Oil = 491482639 Taka	Total = 746156952 Taka						
d)	Coal supply Limitation	: 224	MW	14.	Maximum Temperature in Dhaka was : 36.2° C								
b)	Low water level in Kaptai lake	: 210	MW	15.	Export through East-West interconnections :								
c)	Plants under shut down/ maintenance	: 1479	MW		At evening peak-hour : -20 MW, at 21:00 hrs								
10.	Total Energy (Generation + India Import)	: 266.77	MKWh		Maximum : -460 MW, at 23:00 hrs								
	By Gas = 161.142 MKWh		By Oil = 62.982 MKWh		Energy : 0.5685 MKWh								
	By Coal = 16.307 MKWh		By Hydro = 0.565 MKWh										
	By Solar = 0.701 MKWh												
11.	Total Gas Supplied	: 1285.72	MMCFD										
<b>(D) Forecast of 03.05.21 (Today) Monday :</b>													
01.	Maximum Demand	: 13200	MW (Generation end)	04.	Maximum Load-shed	: 0	MW	At evening peak (Sub-station end)					
02.	Maximum Generation	: 16086	MW (Generation end)	05.	Total Generation	: 276.45	MKWh						
03.	Maximum Shortage	: -2886	MW (Generation end)	06.	Probable Max. Temperature in Dhaka	: 36.4° C							

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 13792 MW on 27-04-2021 at 20:00

(Faouzul Islam Shaker)  
Deputy Secretary, Generation