

**Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation
Tel : 9564667, 9551095

Month April, 2021		12900 MW		Day : Monday		Date : 19.04.21					
Probable Maximum Demand :		12900 MW		Probable Maximum Generation :		16041 MW					
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 79.64 ft		Today = 79.40 ft		Rule Curve = 84.40 ft					
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	18.04.21 (Yesterday)		19.04.21 (Today)		18.04.21 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)	
(A) Plants in operation:											
1	a) Ghorasal Repowered CCGP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0	170	Under Repowering
	b) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under Repowering
	c) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	190	190	190	190		
2	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0	365	Under maint.
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	100	100	104	104		
4	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	CB Problem
5	Hanpur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Gas Shortage
6	Hanpur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	272	273	360	360	87	Gas Shortage
7	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	280	280	300	300	170	Gas Shortage
8	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
9	Hanpur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	0	0	0	300	412	Dirty in gas
10	Siddhirgonj 2120 MW GTPP	Gas (EGCB)	2 x 105	210	210	150	185	180	190	25	Gas Shortage
11	Siddhirgonj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	170	220	220	220	115	ST Under maint.
12	Siddhirgonj 100 PPI/Dutch Bangla	HFO (QRPP)	12x8.9	100	100	0	100	100	100		
13	Meghnaghat CCGP(Summit)	Gas (IPP)	2x110+1x110	305	305	270	275	300	300	30	dirty in gas
14	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	100	0	93	100	100		
15	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	15	55	55	55		
16	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	10	85	85		
17	Gagnagar 102 MW PP (Digital Powe	HFO (IPP)	12x8.924	102	102	16	102	100	100		
18	Narsingdi 22 MW PP (Doreen)	Gas (SIIP, REB)	8x2.90	22	22	22	22	22	22		
19	Summit Power, (Madhabdi+Ashula)	Gas (SIIP, REB)	8x8.57+8x7.3	80	80	53	54	58	58		
20	Masna 33 MW PP(Summit)	Gas (SIIP, REB)	4x8.7	33	33	33	28	33	33		
21	Rupganj 33 MW PP(Summit)	Gas (SIIP, REB)	4x8.7	33	33	33	33	33	33		
22	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	16	25	52	52		
23	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	86	103	105	105		
24	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	48	149	149		
25	Katpott 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0		
26	Kamalaghat 54 MW PP (Blanco Energy)	Gas (IPP)	3x18.89	54	54	54	54	54	54		
27	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	282	300	300		
28	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.9	149	149	132	132	149	149		
29	Keraniganj 300 MW PP (AR)	HSD (IPP)	256x1.4	300	300	0	0	100	300		
30	Branhangan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100		
31	Aurahi 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100		
32	Nabaganj 55 MW PP (Southern po	HFO (IPP)	3x19.3	55	55	35	54	55	55		
33	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	17	55	55	55		
34	Bosila 108MW PP(EL)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0		
35	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	53	104	104	104		
36	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	0	162	162	162		
37	Manikganj 35MW Solar PP (Inspect	Solar (IPP)	1x35	35	35	31	0	30	0		
Dhaka Zone Total				6026	5829	2028	3039	3705	4235	744	1050
38	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	61	61	61	61	169	Low Water Level
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	5	0	5	0		
41	Raccan 25 MW PP	HFO (RPCL)	3x8.9	25	25	17	17	17	17		
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	19	0	20	0		
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	50	50	50		
44	Sikalbaha 105 MW PP (Baraka Sika	HFO (IPP)	6x18.415	105	105	0	0	50	100		
45	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	130	130	130	130		
46	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	209	203	230	230		
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	0	32	300	300		
48	Juldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	30	100	100	100		
49	Juldah 100 MW Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	50	90	100	100		
50	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	83	83	83		
51	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0		
52	Barabkunda 22 MW PP (Regent)	Gas (SIIP, PDB)	8x2.90	22	22	18	21	22	22		
*	Malancha, Ctg.EPZ (United)	Gas	5x8.73+3x9.34			3	32	10	20		
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	51	95	95		
54	Sikalbaha 54 MW Power Plant(Jodioc Power)	HFO (IPP)	3x18.55+1x3.6	54	54	35	54	54	54		
55	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	110	110		
56	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	100	100	100	100		
57	Chattogram 116 MW PP (Anlima En	HFO (IPP)	6x21.06	116	116	97	116	108	109		
Chattogram Zone Total				2442	2382	774	1140	1645	1681	169	360
58	a) Ashuganj TPP Unit-3	Gas (APSCL)	1 x 150	150	135	80	120	135	135	15	Gas Shortage
	b) Ashuganj TPP Unit-4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage
	c) Ashuganj TPP Unit-5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage
59	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	26	26	26	26		
60	Ashuganj 225 MW CCGP	Gas (APSCL)	1x142+175	221	221	192	213	225	225		
61	Ashuganj 450 MW CCGP(South)	Gas (APSCL)	1x360	360	360	310	295	360	360		
62	Ashuganj 450 MW CCGP(North)	Gas (APSCL)	1x361	360	360	280	300	360	360		
63	Ashuganj 55 MW PP (Precision)	Gas (RPP)	154	55	55	5	52	50	55		
64	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8	187	Gas shortage
65	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	0	0	0	0	51	Gas Shortage
66	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	0	0	0		
67	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	38	0	50		
68	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	90	87	90	90	76	ST Under maint.
69	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	100	160	150	150		
70	Feni 22MW PP (Doreen)	Gas (SIIP, PDB)	8x2.90	22	22	19	22	22	22		
71	Feni 11 MW PP (Doreen)	Gas (SIIP, REB)	4x2.90	11	11	8	11	11	11		
72	Jangalia 33MW PP (Summit)	Gas (SIIP, PDB)	4x8.73	33	33	33	33	33	33		
73	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	52	52	52		
74	Cumilla 25 MW PP (Summit)	Gas (SIIP, REB)	3x3.67+2x6.97	25	25	16	20	20	20		
75	Daudkandi 200 MW PP (B. Trac)	HSD (IPP)	99x1.4+6x1.51+15x1.05	200	200	0	0	100	200		
76	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	52	114	114		
77	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	8	113	113	113		
78	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	37	37	37	37		
**	Impoort (Tripura)	India		160	160	144	174	157	188		
Cumilla Zone Total				3094	3034	1356	1813	2063	2249	516	76
79	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	188	170	200	200		
80	Tangail 22 MW PP (Doreen)	Gas (SIIP, PDB)	8x2.90	22	22	19	16	20	20		
81	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	33	74	74	74		
82	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	0	115	115	115		
83	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	98	181	200	200		
84	Sarisabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0		
85	Sutikhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	41	0	50	0		
86	Tangail 22 MW PP(RPCL)	HFO (IPP)	4x6.7	22	22	10	24	22	22		
Mymensingh Zone Total				717	709	391	580	683	631	0	0

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	18.04.21 (Yesterday)		19.04.21 (Today)		18.04.21 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/Water/Coal limitation MW	Machines shut down (MW)			
87	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	43	43	43	43	27		GT-1 Load gear problem	
88	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	43	43	43	43	47		Under maint.	
89	Fenchugonj 51 MW PP (Barakatulle)	Gas (RPP)	19x2.90	51	51	50	53	51	51				
90	Kushara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163				
91	Hobiganj 11MW PP Confidence-E	Gas (SIIP, REB)	4x2.90	11	11	2	11	11	11				
92	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	31	20	33	33	46		Under maint.	
93	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	332	334	330	330				
94	Shahjibazar 96MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	78	78	75	78				
95	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	218	210	200	220				
96	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	18	18				
97	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	9	9	10	10				
98	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	16	16	16				
99	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	290	290	341	341				
100	Bibiana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	379	367	400	400				
101	Bibiana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	398	370	400	400				
102	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0				
Sylhet Zone Total					2422	2377	2070	2025	2134	2157	0	120	
103	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	16				
104	Bheramara 410 MW CAPP	Gas (NWP/GCL)	1 x 278+1 x 132	410	410	380	350	400	400	60		Gas Shortage	
105	Fardipur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	7	19	20	20				
106	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	60	60				
107	Khulna 225 MW CAPP	HSD (NWP/GCL)	1 x 150+1x75	230	230	0	0	0	220				
108	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	83	83	99	99				
109	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	100	50	100				
110	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	33	32	33				
111	Rupsha 105 MW PP (Onion rupsha)	HFO (IPP)	6x18.445	105	105	17	92	93	93				
112	Madhumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	0	0	100	100				
**	Bheramara (HVDC)	India		1000	1000	727	717	729	729				
Khulna Zone Total					2288	2284	1214	1394	1583	1870	60	0	
113	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	48	110	110				
114	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	19	33	33	33				
115	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	0	65	70	70	129		GT-2 & STG Under maint.	
116	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	63	13	95	95				
117	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	500	530	622	622				
118	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	150	150				
	Bhola Nutan Biddut BD LTD	Gas/HSD (IPP)				74	226	50	50				
Barishal Zone Total					1826	1826	656	915	1130	1130	0	129	
119	a) Baghabani 71 MW GTPP	Gas (PDB)	1 x 71	71	71	65	0	0	0	71		Gas Shortage	
	b) Baghabani 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
120	Baghabani 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	50	50	50				
121	Baghabani 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
122	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	35	35				
123	Amnura 50 MW PP (Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	0	0				
124	Chapainawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	100	100	100				
125	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	30	30	31				
126	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	25	50	50				
127	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	33	0	32				
128	Sirajgonj 225MW CAPP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	143	135	0	140	75		Gas Shortage	
129	Sirajgonj 225MW CAPP Unit-2	Gas (NWP/GCL)	1x150+1x75	220	220	187	171	180	200				
130	Sirajgonj 225MW CAPP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	175	177	200	200				
131	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	403	405	400	400				
132	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	0	21	22	22				
133	Ullapara 11 MW PP (Summit)	Gas (SIIP, REB)	4x2.90	11	11	8	10	11	11				
134	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	52	43	43				
135	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	70	95	113	113				
136	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	70	113	113	113				
Rajshahi Zone Total					2173	2173	1121	1417	1547	1740	246	0	
137	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	72	75	75	10			Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage	
138	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	150	150	150	124		Coal Shortage	
139	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	10	10				
140	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	34	113	113	113				
141	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
142	Majpara, Tatula 8 MW Solar PP (Sympa Po)	Solar (IPP)	1 x 8	8	8	7	0	8	0				
Rangpur Zone Total					685	605	263	338	356	348	219	0	
Sub-total: Plants in operation					21673	21219	9873.0	12661	14846	16041	1954	1735	
Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss					9451	12120	14211	15356					
(B) Plants under long term maintenance/ contract expired													
143	Ghorashal 78.5 MW PP (MAX)	Gas (QRPP)	2x40	78	0	0	0	0	0			Contract Expired on 08/01/2021	
144	Madanganj 102 PP (Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0				
145	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	0	0	0	0	0			Contract Expired on 14/02/2021	
146	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	0	0	0	0	0			Contract Expired on 04/01/2020	
147	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020	
Sub-Total: Plants under long term maintenance/ contract expired					294	0	0	0	0				
Gross Total					21967	21219	9873	12661	14846	16041	1954	1735	
(C) Actual data of 18.04.21 (Yesterday) Sunday :													
01.	Max. Demand at eve. peak (Generation end)	:	12661.00	MW, at = 21:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Max. Demand at eve. peak (Sub-station end)	:	12120.00	MW, at = 21:00 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW	
03.	Highest Generation (Generation end)	:	12661.00	MW, at = 21:00 hrs	Dhaka	4043	4043	0	Mymensingh	1078	1078	0	
04.	Minimum Generation (Generation end)	:	7957.00	MW, at = 6:00 hrs	Chattogram	1278	1278	0	Sylhet	446	446	0	
05.	Day-peak Generation (Generation end)	:	9873.00	MW, at = 12:00 hrs	Khulna	1580	1580	0	Barishal	339	339	0	
06.	Evening-peak Generation (Generation end)	:	12661.00	MW, at = 21:00 hrs	Rajshahi	1413	1413	0	Rangpur	697	697	0	
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW, at = 21:00 hrs	Cumilla	1246	1246	0					
08.	Minimum Generation Forecast up to 8:00 hrs.	:	8761.00	MW, at = 5:00 hrs					Total	12120	12120	0	
09.	Generation shortfall at evening peak due to :	:			13.	Fuel cost :	(a) Gas = 165061920 Taka	(c) Coal = 83743717 Taka					
	a) Gas limitation	:	1566	MW		(b) Oil = 382642721 Taka	Total = 631446358 Taka						
	d) Coal supply Limitation	:	219	MW	14.	Maximum Temperature in Dhaka was : 34.3° C							
	b) Low water level in Kaptai lake	:	169	MW	15.	Export through East-West interconnections :							
	c) Plants under shut down/ maintenance	:	1735	MW		At evening peak-hour : -188 MW, at 21:00 hrs							
10.	Total Energy (Generation + India Import)	:	250.01	MKWh		Maximum : -232 MW, at 20:00 hrs							
	By Gas = 154.271 MKWh			By Oil = 55.333 MKWh		Energy : 0.6545 MKWh							
	By Coal = 17.554 MKWh			By Hydro = 1.226 MKWh									
	By Solar = 0.807 MKWh												
11.	Total Gas Supplied	:	1222.31	MMCFD									
(D) Forecast of 19.04.21 (Today) Monday :													
01.	Maximum Demand	:	12900	MW (Generation end)	04.	Maximum Load-shed : 0 MW At evening peak (Sub-station end)							
02.	Maximum Generation	:	16041	MW (Generation end)	05.	Total Generation : 254.73 MKWh							
03.	Maximum Shortage	:	-3141	MW (Generation end)	06.	Probable Max. Temperature in Dhaka : 39.8° C							

* Captive Power ** Imported Power

#Remarks: Highest Generation 13380 MW on 15-04-2021 at 21:00

(Faouzul Islam Shaker)
Deputy Secretary, Generation