

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month April, 2021			Day : Thursday						Date : 08.04.21			
Probable Maximum Demand : 12900 MW			Probable Maximum Generation : 15688 MW									
Water Level of Kaptai Lake at 06:00 AM			Yesterday = 83.29 ft			Today = 83.05 ft			Rule Curve = 86.60 ft			
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	07.04.21 (Yesterday)		08.04.21 (Today)		Gen. shortfall for :		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gas/water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening				
<b>(A) Plants in operation:</b>												
1	a) Ghorasal Repowered CCGP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0		170	Under Repowering
	b) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under Repowering
	c) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	170	170	170	170			
2	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x254+1x126	365	365	300	300	300	300			
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	97	103	104	104			
4	Tongi 80 MW GTTP	Gas (PDB)	1 x 105	105	105	0	0	0	0		105	CB Problem
5	Haripur GTTP	Gas (PDB)	1 x 32	32	20	0	0	0	0		20	Gas Shortage
6	Haripur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	188	146	250	250		214	Gas Shortage
7	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	320	320	400	400		130	Gas Shortage
8	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling
9	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	0	40	0	0		372	Dirt in gas
10	Siddhirgonj 2*120 MW GTTP	Gas (EGCB)	2 x 105	210	210	175	177	180	180		33	Gas Shortage
11	Siddhirgonj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	0	222	220	220		113	ST under maint.
12	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	80	100	100	100			
13	Meghnaghat CCGP(Summit)	GAS (IPP)	2x110+1x110	305	305	265	260	270	270		45	dirt in gas
14	Meghnaghat 100 MW(TEL)	HFO (QRPP)	12x8.9	100	100	63	100	100	100			
15	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	55	55	55	55			
16	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	5	61	100	100			
17	Gagnagar 102 MW PP (Digital Powe)	HFO (IPP)	12x8.924	102	102	32	102	100	100			
18	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	22	22	22	22			
19	Summit Power,(Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	33	51	58	58			
20	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	25	33	33			
21	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	25	25	25			
22	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	51	51	52	52			
23	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	105	105	105			
24	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	150	150	149	149			
25	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0			
26	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54			
27	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	35	282	300	300			
28	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	141	149	149	149			
29	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	100	300			
30	Bramhangoan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100			
31	Aurahati 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100			
32	Nabaganj 55 MW PP (Southern po)	HFO (IPP)	3x19.3	55	55	55	55	55	55			
33	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55			
34	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0			
35	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	104	104	104	104			
36	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	94	162	162	162			
37	Manikganj 35MW Solar PP (Inspectr)	Solar (IPP)	1x35	35	35	33	0	30	0			
<b>Dhaka Zone Total</b>				<b>6026</b>	<b>5829</b>	<b>2627</b>	<b>3446</b>	<b>3952</b>	<b>4172</b>	<b>814</b>	<b>683</b>	
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	70	70	105	105		160	Low Water Level
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	4	0	5	0			
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	25	25	25	25			
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	18	0	20	0			
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	21	50	50	50			
44	Sikalbaha 105 MW PP (Baraka Sika)	HFO (IPP)	6x18.415	105	105	0	0	50	100			
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	130	130	130	130			
46	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	195	202	225	225			
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.04	300	300	16	32	300	300			
48	Juldah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	100	100	100	100			
49	Juldah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	90	100	100	100			
50	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	85	82	85			
51	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0			
52	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	17	20	22	22			
*	Malancha, Ctg.EPZ (United)	Gas	5x8.73+3x9.34			9	29	15	20			
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	2	92	100	100			
54	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54			
55	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	110	110			
56	Juldah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	100	100	100	100			
57	Chattogram 116 MW PP (Anlima En)	HFO (IPP)	6x21.06	116	116	57	98	60	60			
<b>Chattogram Zone Total</b>				<b>2442</b>	<b>2382</b>	<b>908</b>	<b>1187</b>	<b>1653</b>	<b>1686</b>	<b>160</b>	<b>360</b>	
58	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	80	80	80	80		55	Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0		129	Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0		134	Gas Shortage
59	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	26	26	26	26			
60	Ashuganj 225 MW CCGP	Gas (APSCL)	1x142+1*75	221	221	171	212	225	225			
61	Ashuganj 450 MW CCGP(South)	Gas (APSCL)	1x360	360	360	300	270	300	300			
62	Ashuganj 450 MW CCGP(North)	Gas (APSCL)	1x361	360	360	260	275	360	360			
63	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	30	51	50	50			
64	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	16	8	8	8		187	Gas shortage
65	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	0	0	0	0		51	Gas Shortage
66	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	0	0	0			
67	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	50			
68	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	90	89	90	90		74	STG Under maint.
69	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	180	180	200	200			
70	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	16	22	22	22			
71	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11			
72	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	25	33	33	33			
73	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	18	52	52	52			
74	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	18	17	17	17			
75	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	99x1.4+40x1.515+15x1.056	200	200	0	0	100	200			
76	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	17	114	114	114			
77	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	93	111	113	113			
78	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	36	36	36	36			
**	Impoprt (Tripura)	India		160	160	128	160	151	168			
<b>Cumilla Zone Total</b>				<b>3094</b>	<b>3034</b>	<b>1515</b>	<b>1747</b>	<b>1988</b>	<b>2155</b>	<b>556</b>	<b>74</b>	
79	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	116	114	160	160		88	Gas Shortage
80	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	17	14	17	17			
81	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	16	32	49	49			
82	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	115	115	115	115			
83	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	183	191	200	200			
84	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0			
85	Sutiakhali 50 MW Solar PP	Solar (IPP)	1x50	50	50	49	0	50	0			
86	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	22	24	22	22</			

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	07.04.21 (Yesterday)		08.04.21 (Today)		07.04.21 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
87	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	42	42	44	44		28	GT-1 Load gear problem	
88	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	43	43	43	43		47	Under maint.	
89	Fenchugonj 51 MW PP (Barakatulla)	Gas (RPP)	19x2.90	51	51	50	53	51	51				
90	Kushiara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163				
91	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	5	11	11	11				
92	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	31	33	33	33		33	Under maint.	
93	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	164	332	330	330				
94	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	78	78	75	78				
95	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	217	204	225	225				
96	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	20	20				
97	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	9	9	10	10				
98	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	16	16	16				
99	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	310	300	341	341				
100	Bibiyana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	367	364	400	400				
101	Bibiyana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	400	400	400	400				
102	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0				
<b>Sylhet Zone Total</b>				<b>2422</b>	<b>2377</b>	<b>1913</b>	<b>2066</b>	<b>2162</b>	<b>2165</b>	<b>0</b>	<b>108</b>		
103	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	16				
104	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	160	200	400	400	210		Gas Shortage	
105	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	6	4	20	20				
106	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	60	60				
107	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	220				
108	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	99	99	99	99				
109	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	100	50	100				
110	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	32	32	32				
111	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	70	105	105	105				
112	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	100				
**	Bheramara (HVDC)	India		1000	1000	830	830	727	848				
<b>Khulna Zone Total</b>				<b>2288</b>	<b>2284</b>	<b>1165</b>	<b>1370</b>	<b>1593</b>	<b>2000</b>	<b>210</b>	<b>0</b>		
113	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	96	110	110				
114	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	18	30	25	26				
115	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	66	68	70	70		126	GT-2 & STG Under maint.	
116	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	94	96	95	95				
117	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	450	600	622	622				
118	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	150	150				
<b>Bhola Nutan Biddut BD LTD</b>						0	0	0	0				
<b>Barishal Zone Total</b>				<b>1826</b>	<b>1826</b>	<b>628</b>	<b>890</b>	<b>1072</b>	<b>1073</b>	<b>0</b>	<b>126</b>		
119	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	65	65	71		Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
120	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	43	50	50				
121	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
122	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	40	40				
123	Amnura 50 MW PP (Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	0	0				
124	Chapainawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	100	100	100				
125	Katakhali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	31	40	40				
126	Katakhali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	0	0				
127	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	33	0	34				
128	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	50	0	0	0	210		Gas Shortage	
129	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	124	158	180	180				
130	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	130	190	200	200				
131	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	341	350	400	400				
132	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	20	22	22	22				
133	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	5	5	11	11				
134	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	52	52	52	52				
135	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	95	95	113	113				
136	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	94	113	94	94				
<b>Rajshahi Zone Total</b>				<b>2173</b>	<b>2173</b>	<b>911</b>	<b>1192</b>	<b>1567</b>	<b>1601</b>	<b>381</b>	<b>0</b>		
137	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
138	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	150	150	150	124		Coal Shortage	
139	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	10	10				
140	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	107	113	113	113				
141	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
142	Majpara, Tatulia 8 MW Solar PP (Sympa Po.)	Solar (IPP)	1 x 8	8	8	6	0	8	0				
<b>Rangpur Zone Total</b>				<b>685</b>	<b>605</b>	<b>263</b>	<b>263</b>	<b>281</b>	<b>273</b>	<b>294</b>	<b>0</b>		
<b>Sub-total: Plants in operation</b>				<b>21673</b>	<b>21219</b>	<b>10450.0</b>	<b>12651</b>	<b>14883</b>	<b>15688</b>	<b>2503</b>	<b>1351</b>		
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>						<b>9890</b>	<b>11973</b>	<b>14085</b>	<b>14847</b>				
<b>(B) Plants under long term maintenance/ contract expired</b>													
143	Ghorashal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	0	0	0	0	0			Contract Expired on 08/01/2021	
144	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	0	0	0	0	0				
145	Fenchuganj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	0	0	0	0	0			Contract Expired on 14/02/2021	
146	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	0	0	0	0	0			Contract Expired on 04/01/2020	
147	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	0	0	0	0	0			Contract Expired on 12/11/2020	
Sub-Total: Plants under long term maintenance/ contract expired				294	0	0	0	0	0				
<b>Gross Total</b>				<b>21967</b>	<b>21219</b>	<b>10450</b>	<b>12651</b>	<b>14883</b>	<b>15688</b>	<b>2503</b>	<b>1351</b>		
<b>(C) Actual data of 07.04.21 (Yesterday) Wednesday :</b>													
01.	Max. Demand at eve. peak (Generation end)	: 12651.00 MW, at = 21:00 hrs	12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :										
02.	Max. Demand at eve. peak (Sub-station end)	: 11973.00 MW, at = 21:00 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW			
03.	Highest Generation (Generation end)	: 12651.00 MW, at = 21:00 hrs	Dhaka	4193	4193	0	Mymensingh	997	997	0			
04.	Minimum Generation (Generation end)	: 8789.00 MW, at = 6:00 hrs	Chattogram	1173	1173	0	Sylhet	469	469	0			
05.	Day-peak Generation (Generation end)	: 10450.00 MW, at = 12:00 hrs	Khulna	1517	1517	0	Barishal	333	333	0			
06.	Evening-peak Generation (Generation end)	: 12651.00 MW, at = 21:00 hrs	Rajshahi	1357	1357	0	Rangpur	763	763	0			
07.	Evening Peak Load-shed (Sub-station end)	: 0.00 MW, at = 21:00 hrs	Cumilla	1171	1171	0							
08.	Minimum Generation Forecast up to 8:00 hrs.	: 9403.00 MW, at = 5:00 hrs											
09.	Generation shortfall at evening peak due to :												
	a) Gas limitation	: 2049 MW	13.	Fuel cost :	(a) Gas = 158329302 Taka	(c) Coal = 76408390 Taka							
	d) Coal supply Limitation	: 294 MW			(b) Oil = 473023312 Taka	Total = 707761004 Taka							
	b) Low water level in Kaptai lake	: 160 MW											
	c) Plants under shut down/ maintenance	: 1351 MW											
10.	Total Energy (Generation + India Import)	: 254.65 MKWh	14.	Maximum Temperature in Dhaka was :	36.2° C								
	By Gas = 145.702 MKWh	By Oil = 66.600 MKWh	15.	Export through East-West interconnections :									
	By Coal = 16.544 MKWh	By Hydro = 1.774 MKWh		At evening peak-hour	-430 MW, at 21:00 hrs								
	By Solar= 0.730 MKWh			Maximum	-430 MW, at 21:00 hrs								
11.	Total Gas Supplied	: 1188.93 MMCFD		Energy	: 2.1635 MKWh								
<b>(D) Forecast of 08.04.21 (Today) Thursday :</b>													
01.	Maximum Demand	: 12900 MW (Generation end)	04.	Maximum Load-shed	: 0 MW At evening peak (Sub-station end)								
02.	Maximum Generation	: 15688 MW (Generation end)	05.	Total Generation	: 259.67 MKWh								
03.	Maximum Shortage	: -2788 MW (Generation end)	06.	Probable Max. Temperature in Dhaka :	: 37.4° C								

#Remarks: Highest Generation 13018MW on 03-04-2021 at 21:00

(Faouzul Islam Shaker)  
Deputy Secretary, Generation