

**Bangladesh Power Development Board  
DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month March, 2021		Probable Maximum Demand :		11500 MW		Day : Tuesday		Probable Maximum Generation :		15938 MW		Date : 30.03.21		Rule Curve = 88.34 ft.			
Sl. No.	Name of Power Station	Fuel	Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	Yesterday = 85.74 ft.		Today = 85.74 ft.		29.03.21 (Yesterday)		30.03.21 (Today)		Gen. shortfall for :		Status of Machines under shut-down/ Maintenance	Probable start-up date
						Nos. of Unit X Capacity (MW)		Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :					
						Day	Evening	Day	Evening	Gas/water/Coal limitation (MW)	Machines shut down (MW)	Description/ Remarks					
<b>(A) Plants in operation:</b>																	
1	a) Ghorasal Repowered CCPP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0	0	0	0	0	170		Under Repowering	
	b) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	0	0	0	0	180		Under Repowering	
	c) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	170	170	170	170	170	170	170	170				
2	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	300	280	300	300	300	300	300	300				
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	93	92	99	99	99	99	99	99				
4	Ghorasal 78.5 MW PPI(MAX)	Gas (QRPP)	2x40	78	78	0	0	0	0	0	0	0	0			Contract Expired on 08/01/2021	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	0	0	0	0	105		CB Problem	
6	Hariপুর GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	0	0	0	0	20		Gas Shortage	
7	Hariপুর 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	156	144	360	360	360	360	360	360	216		Gas Shortage	
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	400	380	450	450	450	450	450	450				
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	0	0	0	0	115		Under Overhauling	
10	Hariপুর 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	292	324	400	400	400	400	400	400	88		Gas Shortage	
11	Siddhirgonj 2120 MW GTTP	Gas (EGCB)	2 x 105	210	210	185	90	200	200	200	200	200	200				
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	217	220	220	220	220	220	220	220	115		ST under maint.	
13	Siddhirgonj 100 PPI(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	100	88	100	100	100	100	100	100				
14	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	135	135	135	135	135	135	135	135	170		dirty in gas	
15	Meghnaghat 100 MW(LEL)	HFO (QRPP)	12x8.9	100	100	67	90	100	100	100	100	100	100				
16	Madanganj 102 PPI(Summit)	HFO (QRPP)	6x17	102	100	64	93	100	100	100	100	100	100				
17	Madanganj-55 MW PPI(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	55	55	55	55	55	55	55	55				
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	29	50	100	100	100	100	100	100				
19	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	84	102	100	100	100	100	100	100				
20	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	19	22	22	22	22	22	22	22				
21	Summit Power (Madhabat-Ashulia)	Gas (SIPP, REB)	6x8.97+8x7.3	80	80	54	45	58	58	58	58	58	58				
22	Masna 33 MW PPI(Summit)	Gas (SIPP, REB)	4x8.75	33	33	25	25	33	33	33	33	33	33				
23	Rupganj 33 MW PPI(Summit)	Gas (SIPP, REB)	4x8.75	33	33	33	33	33	33	33	33	33	33				
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	9	20	52	52	52	52	52	52				
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	90	90	105	105	105	105	105	105				
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	84	150	149	149	149	149	149	149				
27	Katpodi 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0	0	0	0	0				
28	Kamalghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54	54	54	54	54				
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	125	268	300	300	300	300	300	300				
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	128	140	149	149	149	149	149	149				
31	Karanganj 300 MW PP (APR)	HSD (IPP)	25x11.4	300	300	0	0	100	300	300	300	300	300				
32	Bramhanaganj 100 MW PP (Aggregate)	HSD (IPP)	23x0.85+9x1x.959	100	100	0	0	50	100	100	100	100	100				
33	Aurahi 100MW PP (Aggregate)	HSD (IPP)	23x0.85+9x1x.959	100	100	0	0	100	100	100	100	100	100				
34	Nabaganj 55 MW PP (Southern part)	HFO (IPP)	3x19.3	55	55	55	55	55	55	55	55	55	55				
35	Manikganj 55 MW PP (Northern part)	HFO (IPP)	3x19.3	55	55	55	55	55	55	55	55	55	55				
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0	0	0	0	0				
37	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	104	104	104	104	104	104	104	104				
38	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	139	144	144	144	144	144	144	144				
	Spectra Solar Plant Ltd.	Solar (IPP)				27	0	30	0	0	0	0	0				
<b>Dhaka Zone Total</b>				<b>6171</b>	<b>5972</b>	<b>3348</b>	<b>3518</b>	<b>4482</b>	<b>4702</b>	<b>494</b>	<b>685</b>						
39	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	70	70	70	70	70	70	70	70	160		Low Water Level	
40	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	0	0	0	0	180		Under maint.	
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	0	0	0	0	180		Under maint.	
41	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	3	0	5	0	0	0	0	0				
42	Raccan 25 MW PP	HFO (RPCL)	3x8.9	25	25	25	25	25	25	25	25	25	25				
43	Teknaf 20MW PP (Soltartech)	Solar (IPP)	1x20	20	20	10	0	20	0	0	0	0	0				
44	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	22	45	50	50	50	50	50	50				
45	Sikalbaha 105 MW PP (Baraka Sika)	HFO (IPP)	6x18.415	105	105	0	0	50	100	100	100	100	100				
46	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	120	120	120	120	120	120	120	120				
47	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	178	167	150	140	140	140	140	140				
48	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.94	300	300	32	49	300	300	300	300	300	300				
49	Juldah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	71	90	100	100	100	100	100	100				
50	Juldah 100 MW Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	90	100	100	100	100	100	100	100				
51	Dohazari - Kalash 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	85	85	85	85	85	85	85				
52	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0	0	0	0	0				
53	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	20	22	22	22	22	22	22	22				
*	Malancha, Ctg,EPZ (United)	Gas	5x8.73+3x9.34			2	30	40	30								
54	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	6	76	102	102								
55	Sikalbaha 54 MW Power Plant(Jodiak Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54	54	54	54	54				
56	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	110	110								
57	Juldah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	100	100	100	100	100	100	100	100				
58	Chattogram 116 MW PP (Arima En)	HFO (IPP)	6x21.06	116	116	105	116	116	116	116	116	116	116				
<b>Chattogram Zone Total</b>				<b>2442</b>	<b>2382</b>	<b>908</b>	<b>1149</b>	<b>1619</b>	<b>1624</b>	<b>160</b>	<b>360</b>						
59	a) Ashuganj TPP Unit-3	Gas (APSCL)	1 x 150	150	135	70	80	100	100	55						Gas Shortage	
	b) Ashuganj TPP Unit-4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129						Gas Shortage	
	c) Ashuganj TPP Unit-5	Gas (APSCL)	1 x 150	150	134	70	80	100	100	54						Gas Shortage	
60	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	26	26	26	26	26	26	26	26				
61	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1175	221	221	169	213	225	225	225	225	225	225				
62	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	325	270	300	300	300	300	300	300				
63	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x360	360	360	290	275	300	300	300	300	300	300				
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	25	25	5	5	5	5	5	5				
65	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20'9.73+11'16	195	195	8	8	8	8	187						Gas shortage	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	29.03.21 (Yesterday)		30.03.21 (Today)		29.03.21 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
87	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	31	43	44	44			27	GT-1 Load gear problem
88	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	30	30	30	30			60	GT-4 Shaft Problem
89	Fenchugonj 51 MW PP (Barakatula)	Gas (RPP)	19x2.90	51	51	46	53	51	51				
90	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	0	0	0	0				Contract Expired on 14/02/2021
91	Kushara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	130	163	163				
92	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
93	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	0	0	0	0			66	Under maint.
94	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	131	130	120	120			200	STG under maint.
95	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	74	76	81	81				
96	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	150	150	150	150			81	Water Problem
97	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	20	20				
98	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0				Contract Expired on 04/01/2020
99	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	7	9	10	10				
100	Shibajhanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	16	16	16				
101	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	325	290	341	341				
102	Bibiana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	318	295	400	400	105			Gas Shortage
103	Bibiana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	310	350	310	310				
**	Shahjibazar 100 MW GTPP	Gas (PDB)				0	0	0	0				On Test
<b>Sylhet Zone Total</b>				<b>2416</b>	<b>2371</b>	<b>1630</b>	<b>1601</b>	<b>1747</b>	<b>1747</b>	<b>105</b>	<b>434</b>		
104	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	16				
105	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	200	290	400	400	120			Gas Shortage
106	Fandpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	3	6	25	25				
107	Gopalgarj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	12	60	60				
108	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	220				
109	Khulna 115 PP MW (KPLC-2)	HFO (QRPP)	7x17	115	115	83	86	98	98				
110	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	36	50	100				
111	Noapara 40 MW PP (Kharjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	33	40	40				
112	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	74	94	90	95				
113	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	100				
**	Bheramara (HVDC)	India		1000	1000	844	844	856	856				
<b>Khulna Zone Total</b>				<b>2288</b>	<b>2284</b>	<b>1204</b>	<b>1401</b>	<b>1720</b>	<b>2011</b>	<b>120</b>	<b>0</b>		
114	Bansal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	64	110	110				
115	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	10	32	25	25				
116	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	66	49	70	70	145			GT-2 & STG Under maint.
117	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	87	88	95	95				
118	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	400	440	622	622				
119	Potlakhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	150	150				
**	Bhola Nutan Biddut BD LTD	Gas/HSD (IPP)				74	63	75	75				
<b>Barishal Zone Total</b>				<b>1826</b>	<b>1826</b>	<b>637</b>	<b>736</b>	<b>1147</b>	<b>1147</b>	<b>0</b>	<b>145</b>		
120	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71			Gas Shortage
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100			Gas Shortage
121	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	50	50	50				
122	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
123	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	27	40	40				
124	Amnura 50 MW PP (Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	0	0				
125	Chapainawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	98	100	100				
126	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	31	50	50				
127	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	0	0				
128	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	33	0	34				
129	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	100	120	140	140				
130	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	163	149	200	200				
131	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	174	147	200	200				
132	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	376	331	400	400				
133	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	19	21	22	22				
134	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	0	0	0	0				Contract Expired on 12/11/2020
135	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11				
136	Natore 52 MW PP (Rajshahi)	HFO (IPP)	6x8.92	52	52	17	52	52	52				
137	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6'18.55	113	113	95	95	113	113				
138	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	94	94	113	113				
<b>Rajshahi Zone Total</b>				<b>2193</b>	<b>2183</b>	<b>1046</b>	<b>1259</b>	<b>1691</b>	<b>1725</b>	<b>171</b>	<b>0</b>		
139	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	85				Coal Shortage
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	85				Coal Shortage
140	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	150	150	150	124			Coal Shortage
141	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	10	10				
142	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	106	112	113	113				
143	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
144	Majpara, Taula 8 MW Solar PP (Sympa Po)	Solar (IPP)	1 x 8	8	8	6	0	8	0				
<b>Rangpur Zone Total</b>				<b>685</b>	<b>605</b>	<b>262</b>	<b>262</b>	<b>281</b>	<b>273</b>	<b>294</b>	<b>0</b>		
<b>Sub-total: Plants in operation</b>				<b>21778</b>	<b>21312</b>	<b>11016.0</b>	<b>12050</b>	<b>15281</b>	<b>15938</b>	<b>1882</b>	<b>1624</b>		
<b>Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss</b>						<b>10570</b>	<b>11562</b>	<b>14662</b>	<b>15293</b>				
<b>(B) Contract expired power plants</b>													
Sub-Total: Plants under long term maintenance				0	0	0	0	0	0				
<b>Gross Total</b>				<b>21778</b>	<b>21312</b>	<b>11016</b>	<b>12050</b>	<b>15281</b>	<b>15938</b>	<b>1882</b>	<b>1624</b>		
<b>(C) Actual data of 29.03.21 (Yesterday) Monday :</b>													
01.	Max. Demand (Generation end)	:	12050.00	MW, at = 19:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Max. Demand (Sub-station end)	:	11562.00	MW, at = 19:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed	
03.	Highest Generation (Generation end)	:	12050.00	MW, at = 19:00 hrs		MW	MW	MW		MW	MW	MW	
04.	Minimum Generation (Generation end)	:	9206.00	MW, at = 7:00 hrs	Dhaka	4054	4054	0	Mymensingh	993	993	0	
05.	Day-peak Generation (Generation end)	:	11016.00	MW, at = 12:00 hrs	Chattogram	1129	1129	0	Sylhet	466	466	0	
06.	Evening-peak Generation (Generation end)	:	12050.00	MW, at = 19:00 hrs	Khulna	1452	1452	0	Barishal	321	321	0	
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW, at = 19:00 hrs	Rajshahi	1258	1258	0	Rangpur	767	767	0	
08.	Minimum Generation Forecast up to 8:00 hrs.	:	7935.00	MW, at = 5:00 hrs	Cumilla	1122	1122	0					
09.	Generation shortfall at evening peak due to :	:							Total	11562	11562	0	
a)	Gas limitation	:	1428	MW	13.	Fuel cost :		(a) Gas = 167911262	Taka	(c) Coal = 71392633	Taka		
d)	Coal supply Limitation	:	294	MW				(b) Oil = 433606162	Taka	Total = 672910057	Taka		
b)	Low water level in Kaplai lake	:	160	MW									
c)	Plants under shut down/ maintenance	:	1624	MW	14.	Maximum Temperature in Dhaka was :		35.0° C					
10.	Total Energy (Generation + India Import)	:	257.96	MKWh	15.	Export through East-West interconnections :							
	By Gas = 156.022	MKWh				At evening peak-hour :		-200	MW, at 19:00 hrs				
	By Coal = 15.399	MKWh				Maximum		-200	MW, at 19:00 hrs				
	By Solar = 0.606	MKWh				Energy		0.3905	MKWh				
11.	Total Gas Supplied	:	1225.01	MMCFD									
<b>(D) Forecast of 30.03.21 (Today) Tuesday :</b>													
01.	Maximum Demand	:	11500	MW (Generation end)	04.	Maximum Load-shed		0	MW At evening peak (Sub-station end)				
02.	Maximum Generation	:	15938	MW (Generation end)	05.	Total Generation		246.19	MKWh				
03.	Maximum Shortage	:	-4438	MW (Generation end)	06.	Probable Max. Temperature in Dhaka		38.0° C					

\*Captive Power \*\* Imported Power  
#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Faouz Islam Shaker)  
Deputy Secretary, Generation