

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
 Tel : 9564567, 9551095

Month February, 2021			Day : Thursday						Date : 04.02.21			
Probable Maximum Demand :			9300 MW			Probable Maximum Generation :			13069 MW			
Water Level of Kaptai Lake at 06:00 AM			Yesterday = 95.44 ft			Today = 95.29 ft			Rule Curve = 96.58 ft			
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	03.02.21 (Yesterday)		04.02.21 (Today)		03.02.21 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)	Probable Peak Generation (MW)	Actual Peak Generation (MW)	Probable Peak Generation (MW)	Gen. shortfall for :			
									Gas/water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date
(A) Plants in operation:												
1	a) Ghorasal Repowered CCPP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0		170	Under maint.
	b) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.
	c) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	185	185	190	190			
2	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254-1x 126	365	365	0	0	0	0		365	Under maint.
3	Ghorasal 108MW PP (Regent)	Gas (IRPP)	34x3.35	108	108	100	104	108	108			
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	0	0	0	0			Contract Expired
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0		105	Gas Shortage
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0		20	Gas Shortage
7	Haripur 360MW CCPP(HPL)	Gas (IRPP)	1x235-1x125	360	360	232	193	360	360			
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IRPP)	2x140+1x170	450	450	0	0	0	0		450	Under maint.
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0			9/2/2021
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	0	293	300	300			Under Overhauling
11	Siddhirganj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	160	0	0	0		210	Was under maint.
12	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0		335	Gas Shortage
13	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	24	86	100	100			Under maint.
14	Meghnaghat CCPP(Summit)	GAS (IRPP)	2x110+1x110	305	305	290	250	305	305			
15	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	100	33	100	100	100			
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	81	100	100	100			
17	Madanganj-55 MW PP(Summit)	HFO (IRPP)	5x17.08+1x11.3	55	55	55	55	55	55			
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	70	73	85	85			
19	Gaganraj 102 MW PP (Digital Pow)	HFO (IRPP)	12x8.924	102	102	59	102	100	102			
20	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	0	22	22	22			
21	Summit Power,(Madhabdi-Ashulia)	Gas (SIPP, REB)	6x3.67-7x8.73	80	80	56	53	58	58			
22	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	17	17	17	17			
23	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33			
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	52	52			
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	64	105	105			
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	64	150	149	149			
27	Katpott 52 MW PP (Sinha)	HFO (IRPP)	7x7.90	51	51	0	6	50	50			
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IRPP)	3x18.69	54	54	17	54	54	54			
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IRPP)	18x17.076	300	300	286	296	300	300			
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IRPP)	8x18.415+1x8.97	149	149	103	149	149	149			
31	Keraniganj 300 MW PP (APR)	HSD (IRPP)	256x1.4	300	300	170	169	100	300			
32	Bramhangsan 100 MW PP (Aggreko)	HSD (IRPP)	23x0.85-91x.959	100	100	0	0	50	100			
33	Aurahati 100MW PP (Aggreko)	HSD (IRPP)	23x0.85-91x.959	100	100	0	0	100	100			
34	Nababganj 55 MW PP (Southern po)	HFO (IRPP)	3x19.3	55	55	36	35	35	35			
35	Manikganj 55 MW PP (Northern)	HFO (IRPP)	3x19.3	55	55	35	35	35	35			
36	Bosila 108MW PP(CLC)	HFO (IRPP)	12x8.775-1x3.5	108	108	0	0	0	0			
37	Meghnaghat 104 MW PP (OPSL)	HFO (IRPP)	6x18.5	104	104	72	90	104	104			
38	Manikganj 162MW PP(MPGL)	HFO (IRPP)	9x18	162	162	126	144	144	144			
Dhaka Zone Total				6171	5972	2304	2858	3360	3612	785	1165	
39	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	72	35	70	70		195	Low Water Level
40	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Gas Shortage
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.
41	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	5	0	5	0			
42	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	25	25	25			
43	Teknaf 20MW PP (Solartech)	Solar (IRPP)	1x20	20	20	16	0	20	0			
44	Patenga 50MW PP (Baraka)	HFO (IRPP)	8x6.89	50	50	19	19	19	19			
45	Sikalbaha 105 MW PP (Baraka Sika)	HFO (IRPP)	6x18.415	105	105	0	0	0	100			
46	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0		150	Gas Shortage
47	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0		225	Gas Shortage
48	Anwara 300 MW PP (United)	HFO (IRPP)	17x17.076+3x8.04	300	300	307	307	300	300			
49	Juldah 100 MW Unit-1 (Accom)	HFO (QRPP)	8x13.45	100	100	100	50	100	100			
50	Juldah 100 MW Unit-3 (Accom)	HFO (IRPP)	8x13.45	100	100	90	100	100	100			
51	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	85	85	85			
52	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0			
53	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	22	22			
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			6	25	15	25			
54	Chattogram 108 MW PP (ECPV)	HFO (IRPP)	16x7.00	108	108	68	91	100	100			
55	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IRPP)	3x18.55+1x3.6	54	54	54	54	54	54			
56	Karnaphuli Power Ltd.	HFO (IRPP)	6x18.41+1x6.4	110	110	0	0	110	110			
57	Juldah unit-2 (Accom)	HFO (IRPP)	8x13.6	100	100	100	100	100	100			
58	Chattogram 116 MW PP (Anima Er)	HFO (IRPP)	6x21.06	116	116	0	0	0	0			
Chattogram Zone Total				2442	2382	857	911	1125	1210	750	180	
59	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	0	0	0	0		135	Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0		129	Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0		134	Gas Shortage
60	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	5	5	5	5		40	Gas Shortage
61	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+175	221	221	155	187	225	225			
62	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	335	270	350	350			
63	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	100	110	15	15			Was Under Maint.
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	5	5	5	5		50	Gas Shortage
65	Ashuganj 195MW PP (APSCL-United)	Gas (IRPP)	20*9.73+11*6	195	195	8	0	8	8		195	Gas shortage
66	Ashuganj 51 MW PP (Midland)	Gas (IRPP)	6x9.34	51	51	43	1	51	51			
67	Ashuganj 150MW PP (Midland)	HFO (IRPP)	23x7.015	150	150	60	2	150	150			
68	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	50			
69	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	51	51	50	50			
70	Chandpur 200MW (Desh energy)	HFO (IRPP)	12x18.415	200	200	17	62	200	200			
71	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	17	21	22	22			
72	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11			
73	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33			
74	Jangalia 52 MW PP (Lakdanavi)	HFO (IRPP)	6x8.92	52	52	0	0	52	52			
75	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	19	19	19	19			
76	Daudkandi 200 MW PP (B.Trac)	HSD (IRPP)	8x1.44x1.515+15x1.08	200	200	0	0	0	200			
77	Feni 114 MW Power Plant(Lakdanavi)	HFO (IRPP)	7*18.415+1*9.78	114	114	0	0	114	114			
78	Chowmuhani 113 MW	HFO (IRPP)	12*9.78+2*3.1	113	113	26	46	113	113			
**	Imoport (Tripura)	India		160	160	90	98	134	146			
Cumilla Zone Total				3040	2980	875	921	1557	1819	683	0	
79	RPCL 210MW CCPP	Gas (IRPP)	4x35+1x70	210	202	95	101	110	110		101	Gas Shortage
80	Tangali 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	22	22	22			
81	Jamalpur 95 MW PP(Powerpac)	HFO (IRPP)	12x8.924	95	95	72	24	82	82			
82	Jamalpur 115 MW PP (United)	HFO (IRPP)	12x9.87	115	115	36	75	115	115			
83	Mymensingh 200 MW PP (United)	HFO (IRPP)	21x9.780	200	200	192	200	200	200			
84	Sarishabari 3 MW Solar Plant	Solar (IRPP)	1x3	3	3	2	0	1.6	0			
85	Sutiakhal 50 MW Solar PP	Solar (IRPP)	1x50	50	50	40	0	50	0			
86	Tangali 22 MW PP(PPGL)	HFO (IRPP)	4x6.7	22	22	19	25	22	22			
Mymensing Zone Total				717	709	466	447	603	551	101	0	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	03.02.21 (Yesterday)		04.02.21 (Today)		03.02.21 (Yesterday) Gen. shortfall for : Gas/water/Coal limitation MW	Machines shut down (MW)	Status of Machines under shut-down/ Maintenance				
					Actual Peak Generation (MW)		Probable Peak Generation (MW)				Description/ Remarks	Probable start-up date			
					Day	Evening	Day	Evening							
87	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	30	0	30	0						
88	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	0	0	0	0						
89	Fenchugonj 51 MW PP (Barakatuli)	Gas (RPP)	19x2.90	51	51	14	14	51	51						
90	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	20	20	50	50						
91	Kushiana 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	110	130	130	130						
92	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	5	11	11	11						
93	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	0	0	0	0	66	Under maint.				
94	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+2x110	330	330	106	101	105	105	229	Gas Shortage				
95	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	66	72	74	74						
96	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	20	80	150	150	151	Gas Shortage				
97	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	0	0						
98	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0						
99	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	9	9	10	10						
100	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x3.34	25	25	8	8	16	16						
101	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	320	320	341	341						
102	Bibiana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	306	15	150	400	385	Gas Shortage				
	Bibiyana South 400 MW	Gas (PDB)				404	413	415	270						
	Shahjibazar 100 MW GTPP	Gas (PDB)				0	0	100	100		On Test				
Sylhet Zone Total					2033	1988	1418	1223	1633	1738	765	66			
103	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	16						
104	Bheramara 410 MW CCPP	Gas (NWPGCL)	1 x 278+ 1 x 132	410	410	410	375	410	410						
105	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	25	25						
106	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	14	70	70						
107	Khulna 225 MW CCPP	HSD (NWPGCL)	1 x 150+1x75	230	230	0	0	0	220						
108	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	83	115	115	115						
109	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	92	50	100						
110	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	40	40	40						
111	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	95	95	95	95						
112	Madhumati 100 MW PP	HFO (NWPGCL)	6x18.415	105	105	0	0	100	100						
**	Bheramara (HVDC)	India		1000	1000	423	438	430	430						
Khulna Zone Total					2288	2284	1011	1169	1335	1621	0	0			
113	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	64	110	110						
114	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	20	25	26	26						
115	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	0	0	0	0	194	Under maint.				
116	Bhola 95 MW PP (Agreko)	Gas (QRPP)	1.1x96	95	95	33	73	95	95						
117	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	350	470	620	620						
118	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	50	150						
	Bhola Nutan Biddut BD LTD	Gas/HSD				0	0	0	0						
Barishal Zone Total					1826	1826	403	632	901	1001	0	194			
119	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71	Gas Shortage				
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100	Gas Shortage				
120	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	50	0	50						
121	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200						
122	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	43	0	40						
123	Ammura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	25	25	25						
124	Chapainawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	101	104	104						
125	Katakahi 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	50	50						
126	Katakahi 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	0	0						
127	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	27	0	34						
128	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGCL)	1x150+1x75	210	210	0	0	0	0	210	Gas Shortage				
129	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGCL)	1x150+ 1x75	220	220	0	28	220	220						
130	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGCL)	1x141+1x79	220	220	123	171	220	220						
131	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	0	0	0	0	414	Under Maint.	13/2/2021			
132	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	22	21	22	22						
133	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	0	0	0	0						
134	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11						
135	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	52	52	52	52						
136	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6'x18.55	113	113	35	113	35	113						
137	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6'x18.55	113	113	37	113	113	113						
Rajshahi Zone Total					2193	2183	280	755	1052	1254	381	414			
138	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85	Coal Shortage				
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85	Coal Shortage				
139	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	150	150	150						
140	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0						
141	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	106	113	113	113						
142	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0						
143	Majpara, Tatulia 8 MW Solar PP (Sympa P)	Solar (IPP)	1 x 8	8	8	5	0	8	0						
Rangpur Zone Total					665	605	261	263	271	263	170	0			
Sub-total: Plants in operation					21395	20929	7975.0	9179	11837	13069	3635	2019			
Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss					7691	8852	11415	12603							
(B) Contract expired power plants															
Sub-Total: Plants under long term maintenance					0	0	0	0	0	0					
Gross Total					21395	20929	7975	9179	11837	13069	3635	2019			
(C) Actual data of 03.02.21 (Yesterday) Wednesday :															
01.	Max. Demand (Generation end)	: 9179.00 MW, at = 19:00 hrs						12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end):						
02.	Max. Demand (Sub-station end)	: 8852.00 MW, at = 19:00 hrs						Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end)	: 9179.00 MW, at = 19:00 hrs						MW	MW	MW	MW	MW	MW	MW	MW
04.	Minimum Generation (Generation end)	: 5643.00 MW, at = 5:00 hrs						Dhaka	3063	3063	0	Mymensingh	797	797	0
05.	Day-peak Generation (Generation end)	: 7975.00 MW, at = 12:00 hrs						Chattogram	882	882	0	Sylhet	335	335	0
06.	Evening-peak Generation (Generation end)	: 9179.00 MW, at = 19:00 hrs						Khulna	1103	1103	0	Barishal	248	248	0
07.	Evening Peak Load-shed (Sub-station end)	: 0.00 MW, at = 19:00 hrs						Rajshahi	973	973	0	Rangpur	699	699	0
08.	Actual Minimum Generation up to 8:00 hrs.	: 5794.00 MW, at = 7:00 hrs						Cumilla	752	752	0				
09.	Generation shortfall at evening peak due to :										Total	8852	8852	0	
	a) Gas limitation	: 3270 MW						13. Fuel cost : (a) Gas = 93168567 Taka		(c) Coal = 69905052 Taka					
	d) Coal supply Limitation	: 170 MW						(b) Oil = 430460528 Taka		Total = 593534147 Taka					
	b) Low water level in Kaptai lake	: 195 MW													
	c) Plants under shut down/ maintenance	: 2019 MW													
10.	Total Energy (Generation + India Import)	: 182.47 MKWh						14. Maximum Temperature in Dhaka was : 26.8° C							
	By Gas = 91.175 MKWh			62.088 MKWh											
	By Coal = 15.065 MKWh	By Hydro =		1.311 MKWh											
	By Solar= 0.421 MKWh														
11.	Total Gas Supplied	: 816.18 MMCFD						15. Export through East-West interconnections : At evening peak-hour : -321 MW, at 19:00 hrs Maximum : -506 MW, at 13:00 hrs Energy : 3.5655 MKWh							
(D) Forecast of 04.02.21 (Today) Thursday :															
01.	Maximum Demand	: 9300 MW (Generation end)						04.	Maximum Load-shed : 0 MW At evening peak (Sub-station end)						
02.	Maximum Generation	: 13069 MW (Generation end)						05.	Total Generation : 184.88 MKWh						
03.	Maximum Shortage	: -3769 MW (Generation end)						06.	Probable Max. Temperature in Dhaka : 27.5° C						

* Captive Power ** Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Fazoul Islam Shaker)
Deputy Secretary, Generation