

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month January, 2021				Day : Friday				Date : 08.01.21				
Probable Maximum Demand : 8400 MW				Probable Maximum Generation : 13273 MW				Rule Curve = 101.86 ft.				
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 97.78 ft.				Today = 97.72 ft.				
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	07.01.21 (Yesterday)		08.01.21 (Today)		07.01.21 (Yesterday) Gen. shortfall for : Gas/Water/Coal limitation (MW)	Machines shut down (MW)	Status of Machines under shut-down/ Maintenance Description/ Remarks	Probable start-up date
					Actual Peak Generation (MW)		Probable Peak Generation (MW)					
					Day	Evening	Day	Evening				
<b>(A) Plants in operation:</b>												
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	0	0	0	0	85	Under maint.	
	b) Ghorasal Repowered CCPP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0	170	Under maint.	
	c) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	41	100	100			
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190	Under maint.	
2	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	300	300	300	340	65	Gas Shortage	
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	50	53	50	50	55	Gas Shortage	
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	0	0	0	0	78	Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Gas Shortage	
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Gas Shortage	
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	313	357	360	360			
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	0	0	0	0	450	Under maint.	
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling	
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	358	351	412	412			
11	Siddhirganj 2*120 MW GTTP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage	
12	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0	335	Under maint.	
13	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	7	84	100	100			
14	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	0	0	0	0	305	Gas Shortage	
15	Meghnaghat 100 MW(IEL)	HFO (QRPP)	12x8.9	100	100	50	93	100	100			
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	30	55	100	100			
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	15	25	55	55			
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	100	85	100	100			
19	Gagnagar 102 MW PP (Digital Powe)	HFO (IPP)	12x8.924	102	102	58	32	100	100			
20	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	0	22	22	22			
21	Summit Power.(Machabdi-Ashulia)	Gas (SIPP, REB)	6x8.67+7x8.73	80	80	55	49	58	58			
22	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	25	25	25			
23	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	25	25	25			
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	25	25	52	52			
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	17	105	105	105			
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	84	150	150			
27	Katpott 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	50	50			
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	17	17	54	54			
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	284	275	300	300			
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	50	126	149	149			
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	100	300			
32	Bramhangon 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.969	100	100	0	0	50	100			
33	Aurahati 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.969	100	100	0	0	60	100			
34	Nabaganj 55 MW PP (Southern po)	HFO (IPP)	3x19.3	55	55	36	55	55	55			
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	35	35	35			
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0			
37	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	90	90	90	90			
38	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	72	72	162	162			
<b>Dhaka Zone Total</b>				<b>6281</b>	<b>6057</b>	<b>1977</b>	<b>2481</b>	<b>3319</b>	<b>3649</b>	<b>1288</b>	<b>895</b>	
39	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x30	230	230	35	35	45	45	195	Low Water Level	
40	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage	
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.	
41	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	4	0	5	0	0			
42	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	25	25	25			
43	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	18	0	20	0			
44	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	32	40	50	50			
45	Sikalbaha 105 MW PP (Baraka Sikt)	HFO (IPP)	6x18.415	105	105	0	0	100	100			
46	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Gas Shortage	
47	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225	Gas Shortage	
48	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.04	300	300	309	175	300	300			
49	Juldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	0	0	100	100			
50	Juldah 100 MW Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	20	100	100	100			
51	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	102	102	102			
52	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0			
53	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	17	17	17	17			
*	Malancha, Ctg EPZ	Gas	5x8.73+3x9.34			8	20	25	35			
54	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	102	102			
55	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	39	54	54			
56	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	110	110			
57	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	100	100	100	100			
	Anlma Energy Ltd.	HFO (IPP)				0	0	0	0			
<b>Chattogram Zone Total</b>				<b>2326</b>	<b>2266</b>	<b>597</b>	<b>653</b>	<b>1255</b>	<b>1240</b>	<b>750</b>	<b>180</b>	
58	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	0	0	0	0	135	Gas Shortage	
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage	
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage	
59	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	5	5	5	5			
60	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1*75	221	221	157	164	150	160			
61	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	235	235	300	300			
62	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	290	385	360	360			
63	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	5	5	5	5	50	Gas shortage	
64	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8	187	Gas shortage	
65	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51			
66	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	102	100	100	100			
67	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	50			
68	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	92	80	90	91			
69	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	68	68	200	200			
70	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	18	18	19	19			
71	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11			
72	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33			
73	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	25	43	43			
74	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	18	21	20	22			
75	Daudkandi 200 MW PP (B. Trac)	HSD (IPP)	9x14.40+1.515+15x1.05	200	200	0	0	0	200			
76	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	17	114	114			
77	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	45	113	113	113			
**	Impoort (Tripura)	India		160	160	78	108	135	147			
<b>Cumilla Zone Total</b>				<b>3040</b>	<b>2980</b>	<b>1216</b>	<b>1447</b>	<b>1757</b>	<b>2032</b>	<b>635</b>	<b>0</b>	
78	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	144	108	110	110	94	Gas Shortage	
79	Tangal 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22			
80	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	8	82	95	95			
81	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	0	55	115	115			
82	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	140	185	200	200			
83	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0			
84	Sutiakhali 50 MW Solar PP	Solar (IPP)	1x50	50	50	34	0	50	0			
85	Tangal 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	22	18	22	22			

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	07.01.21 (Yesterday)		08.01.21 (Today)		07.01.21 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		
86	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	30	30	45	45			
87	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	30	30	20	20			
88	Fenchugonj 51 MW PP (Barakatula)	Gas (RPP)	19x2.90	51	51	31	31	51	51			
89	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	50	50	44	44			
90	Kushiyara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	0	0	0	0			
91	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	5	11	11	11			
92	Shahjibazar GTTP Unit- 8 & 9	Gas (PDB)	2x35	70	66	40	69	68	68			
93	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+2x110	330	330	0	0	0	0	330	Under maint.	25/01/2021
94	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	69	73	70	70			
95	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	162	171	200	200			
96	Sylhet 20 MW GTTP	Gas (PDB)	1 x 20	20	20	0	18	20	20			
97	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0			
98	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	8	9	9	9			
99	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	16	16	16			
100	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	290	290	330	330			
101	Bibiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0	400	Gas Shortage	
	Bibiyana South 400 MW	Gas (PDB)				270	270	400	400			
	Shahjibazar 100 MW GTTP	Gas (PDB)				0	0	0	0			
	<b>Sylhet Zone Total</b>			<b>2033</b>	<b>1988</b>	<b>1001</b>	<b>1068</b>	<b>1284</b>	<b>1284</b>	<b>400</b>	<b>330</b>	
102	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	16			
103	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	270	220	300	325	190	Gas Shortage	
104	Fairpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	4	35	35			
105	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	70	70			
106	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	220			
107	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	83	115	115	115			
108	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	50	100			
109	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	0	40	40			
110	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	105	70	105	105			
111	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	100			
**	Bheramara (HVDC )	India		1000	1000	577	812	482	724			
	<b>Khulna Zone Total</b>			<b>2288</b>	<b>2284</b>	<b>1035</b>	<b>1221</b>	<b>1297</b>	<b>1850</b>	<b>190</b>	<b>0</b>	
112	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	16	110	110			
113	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	20	25	24	26			
114	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	0	0	0	0	194	Under maint.	
115	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	31	62	60	61			
116	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	350	470	600	600			
	Bhola Nutan Biddut BD LTD	Gas/HSD (IPP)				30	0	50	56			
	United Payra Power Ltd.	HFO (IPP)				54	54	54	54			
	<b>Barishal Zone Total</b>			<b>1676</b>	<b>1676</b>	<b>485</b>	<b>627</b>	<b>898</b>	<b>907</b>	<b>0</b>	<b>194</b>	
117	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71	Gas Shortage	
	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100	Gas Shortage	
118	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0	50			
119	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200			
120	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	40			
121	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	35	35			
122	Chapanawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	52	94	94	94			
123	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	50	50			
124	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	50	50			
125	Santalar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	34			
126	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210	Gas Shortage	
127	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	0	0	0	0	220	Gas Shortage	
128	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	188	149	220	220			
129	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	415	391	400	400			
130	Bogra 22 MW PP (GGB)	Gas (RPP)	6x4.0	22	22	18	22	22	22			
131	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	0	0	0	0			
132	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11			
133	Natore 52 MW PP (Rajjanka)	HFO (IPP)	6x8.92	52	52	0	0	52	52			
134	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	50	113	113	113			
135	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	113	113	113	113			
	<b>Rajshahi Zone Total</b>			<b>2193</b>	<b>2183</b>	<b>847</b>	<b>893</b>	<b>1360</b>	<b>1484</b>	<b>601</b>	<b>0</b>	
136	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85	Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85	Coal Shortage	
137	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	150	150	150			
138	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0			
139	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	68	106	113	113			
140	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0			
141	Majpara, Tatalia 8 MW Solar PP (Sympha P)	Solar (IPP)	1 x 8	8	8	4	0	8	0			
	<b>Rangpur Zone Total</b>			<b>685</b>	<b>605</b>	<b>222</b>	<b>256</b>	<b>271</b>	<b>263</b>	<b>170</b>	<b>0</b>	
	<b>Sub-total: Plants in operation</b>			<b>21239</b>	<b>20748</b>	<b>7752.0</b>	<b>9116</b>	<b>12057</b>	<b>13273</b>	<b>4128</b>	<b>1599</b>	
	<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>					<b>7443</b>	<b>8753</b>	<b>11577</b>	<b>12744</b>			
<b>(B) Contract expired power plants</b>												
	Sub-Total: Plants under long term maintenance			0	0	0	0	0	0			
	<b>Gross Total</b>			<b>21239</b>	<b>20748</b>	<b>7752</b>	<b>9116</b>	<b>12057</b>	<b>13273</b>	<b>4128</b>	<b>1599</b>	
<b>(C) Actual data of 07.01.21 (Yesterday) Thursday :</b>												
01.	Max. Demand (Generation end)	:	9116.00	MW, at = 19:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :						
02.	Max. Demand (Sub-station end)	:	8753.00	MW, at = 19:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end)	:	9116.00	MW, at = 19:00 hrs	MW	MW	MW	MW	MW	MW	MW	MW
04.	Minimum Generation (Generation end)	:	5765.00	MW, at = 5:00 hrs	Dhaka	3108	3108	0	Mymensingh	750	750	0
05.	Day-peak Generation (Generation end)	:	7752.00	MW, at = 12:00 hrs	Chattogram	1039	1039	0	Sylhet	324	324	0
06.	Evening-peak Generation (Generation end)	:	9116.00	MW, at = 19:00 hrs	Khulna	1088	1088	0	Barishal	233	233	0
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW, at = 19:00 hrs	Rajshahi	883	883	0	Rangpur	585	585	0
08.	Actual Minimum Generation up to 8:00 hrs.	:	5922.00	MW, at = 7:00 hrs	Cumilla	743	743	0				
09.	Generation shortfall at evening peak due to :	:							<b>Total</b>	<b>8753</b>	<b>8753</b>	<b>0</b>
	a) Gas limitation	:	3763	MW	13.	Fuel cost :		(a) Gas = 106976461	Taka	(c) Coal = 66378404	Taka	
	d) Coal supply Limitation	:	170	MW			(b) Oil = 330214588	Taka	Total = 503569453	Taka		
	b) Low water level in Kaptai lake	:	195	MW								
	c) Plants under shut down/ maintenance	:	1599	MW	14.	Maximum Temperature in Dhaka was : 30.2° C						
10.	Total Energy (Generation + India Import)	:	186.61	MKWh	15.	Export through East-West interconnections :						
	By Gas = 109.361	MKWh				At evening peak-hour :		73	MW, at 19:00 hrs			
	By Coal = 14.255	MKWh	By Hydro = 0.926	MKWh		Maximum :		73	MW, at 19:00 hrs			
	By Solar = 0.361	MKWh				Energy :		0	MKWh			
11.	Total Gas Supplied	:	796.53	MCMCFD								
<b>(D) Forecast of 08.01.21 (Today) Friday :</b>												
01.	Maximum Demand	:	8400	MW (Generation end)	04.	Maximum Load-shed : 0 MW At evening peak (Sub-station end)						
02.	Maximum Generation	:	13273	MW (Generation end)	05.	Total Generation : 171.95 MKWh						
03.	Maximum Shortage	:	-4873	MW (Generation end)	06.	Probable Max. Temperature in Dhaka : 29.3° C						

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Fazoul Islam Shaker)  
Deputy Secretary, Generation