

**Bangladesh Power Development Board  
DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9564667, 9551095

Month December, 2020		Day : Saturday				Date : 19.12.20							
Probable Maximum Demand :		8500 MW		Probable Maximum Generation :		13632 MW		Rule Curve =		104.30 ft.			
Water Level of Kaptai Lake at 06:00 AM		Yesterday =		99.02 ft		Today =		98.96 ft.		18.12.20 (Yesterday)			
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	18.12.20 (Actual Peak Generation (MW))		19.12.20 (Today) Probable Peak Generation (MW)		Gen. shortfall for : Gas/water/Coal limitation MW	Machines shut down (MW)	Status of Machines under shut-down/ Maintenance	Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening					
<b>(A) Plants in operation:</b>													
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	0	0	0	0		85	Under maint.	
	b) Ghorasal Repowered CCPP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0		170	Under maint.	
	c) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	STG Commissioning	
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	115	115	115	115	75		Gas Shortage	
2	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	300	300	300	300				
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	101	91	100	100				
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	0	0	0	0		78	Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0		105	Gas Shortage	
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0		20	Gas Shortage	
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	306	354	360	360				
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	360	420	450	450				
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling	
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	377	375	412	412				
11	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0		210	Gas Shortage	
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0		335	Under maint.	
13	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	0	0	100	100				
14	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	0	0	0	0	305		Gas Shortage	
15	Meghnaghat 100 MW(IEL)	HFO (QRPP)	12x8.9	100	100	7	0	100	100				
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	0	15	100	100				
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	0	55	55				
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	100	100				
19	Gagnagar 102 MW PP (Digital Powe)	HFO (IPP)	12x8.924	102	102	0	0	100	100				
20	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	16	16	16	16				
21	Summit Power,(Machabdi-Ashulia)	Gas (SIPP, REB)	6x8.67+7x8.73	80	80	37	47	58	58				
22	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	20	20	25	25				
23	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33				
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	52	52				
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	0	105	105				
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	16	150	150				
27	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	50	50				
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	35	54	54	54				
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	95	300	300				
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	0	32	149	149				
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	100	300				
32	Bramhanggan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.969	100	100	0	0	50	100				
33	Aurahati 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.969	100	100	0	0	60	100				
34	Nabaganj 55 MW PP (Southern po)	HFO (IPP)	3x19.3	55	55	0	0	55	55				
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	55	55	55				
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0				
37	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	17	71	90	90				
38	Manikgonj 162MW PP(MPL)	HFO (IPP)	9x18	162	162	0	0	0	0				
<b>Dhaka Zone Total</b>				<b>6281</b>	<b>6057</b>	<b>1724</b>	<b>2109</b>	<b>3694</b>	<b>3984</b>	<b>793</b>	<b>885</b>		
39	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x30	230	230	46	44	44	44	186		Low Water Level	
40	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage	
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180		Under maint.	
41	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	4	0	5	0				
42	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	25	25				
43	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	18	0	20	0				
44	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	44	50	50				
45	Sikalbaha 105 MW PP (Baraka Sikt)	HFO (IPP)	6x18.415	105	105	0	0	100	100				
46	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150		Gas Shortage	
47	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	179	214	215	225				
48	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.04	300	300	16	141	300	300				
49	Juldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	10	0	100	100				
50	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	90	100	100	100				
51	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	85	85				
52	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0				
53	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	16	16	16	16				
*	Malancha, Ctg EPZ	Gas	5x8.73+3x9.34			20	18	10	20				
54	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	53	0	102	102				
55	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	36	35	54	54				
56	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	110	110				
57	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	90	40	100	100				
	Anlma Energy Ltd.	HFO (IPP)				0	0	0	0				
<b>Chattogram Zone Total</b>				<b>2326</b>	<b>2266</b>	<b>578</b>	<b>703</b>	<b>1436</b>	<b>1431</b>	<b>516</b>	<b>180</b>		
58	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	0	0	0	0	135		Gas Shortage	
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	100	70	100	100	59		Gas Shortage	
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134		Gas Shortage	
59	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	26	5	26	26				
60	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1*75	221	221	193	165	221	221				
61	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	15	265	0	0	95		Was Under maint.	
62	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	0	0	0	0	360		Under maint.	
63	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	56	5	55	55				
64	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	73	8	73	73	187		Gas shortage	
65	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51				
66	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	5	70	150	150				
67	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	50				
68	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	51	51	60	60				
69	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	51	50	200	200				
70	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	0	19	22	22				
71	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	0	8	11	11				
72	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	25	25	25	25				
73	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	52	52				
74	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	12	21	20	21				
75	Daudkandi 200 MW PP (B. Trac)	HSD (IPP)	9x1.44+10x1.515+15x1.05	200	200	0	0	0	200				
76	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	0	114	114				
77	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	36	0	113	113				
**	Impoort (Tripura)	India		160	160	66	98	139	148				
<b>Cumilla Zone Total</b>				<b>3040</b>	<b>2980</b>	<b>760</b>	<b>911</b>	<b>1432</b>	<b>1692</b>	<b>610</b>	<b>360</b>		
78	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	142	144	160	150	58		Gas Shortage	
79	Tangal 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	17	20	20	20				
80	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	0	95	95	95				
81	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87										

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	18.12.20 (Yesterday)		19.12.20 (Today)		18.12.20 (Yesterday)		Status of Machines under shut-down/ Maintenance			
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date		
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)				
85	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	30	30	30	30					
86	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	43	30	43	43					
87	Fenchugonj 51 MW PP (Barakatulla)	Gas (RPP)	19x2.90	51	51	6	34	51	51					
88	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	49	30	44	44					
89	Kushlaria 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163					
90	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	2	11	11	11					
91	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	20	34	36	36					
92	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+2x110	330	330	128	126	150	150	204		Gas Shortage		
93	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	75	75	86	86					
94	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	20	119	130	130					
95	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	20	20					
96	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0					
97	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	0	0	0	0					
98	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	0	16	16	16					
99	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	0	0	0	0					
100	Bibiyana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	124	119	200	200					
	Bibiyana South 400 MW	Gas (PDB)				196	300	300	300					
	Shahjibazar 100 MW GTPP	Gas (PDB)				0	0	0	0					
<b>Sylhet Zone Total</b>					<b>2033</b>	<b>1988</b>	<b>874</b>	<b>1105</b>	<b>1280</b>	<b>1280</b>	<b>204</b>	<b>0</b>		
101	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	16					
102	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	365	370	410	410					
103	Fairpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	25	25					
104	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	65	65					
105	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	220					
106	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	0	0	115	115					
107	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	0	100					
108	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	0	40	40					
109	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	35	70	90	90					
110	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	100					
**	Bheramara (HVDC)	India		1000	1000	404	685	549	790					
<b>Khulna Zone Total</b>					<b>2288</b>	<b>2284</b>	<b>804</b>	<b>1125</b>	<b>1394</b>	<b>1971</b>	<b>0</b>	<b>0</b>		
111	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	48	110	110					
112	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	20	25	27	27					
113	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	0	0	0	0	194		Under maint.		
114	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	10	12	95	95					
115	Payra 1320 MW Unit-1	Coal (BCPCL)	1x622	622	622	260	450	600	660					
	Bhola Nutan Biddut BD LTD	Gas/HSD (IPP)				12	36	35	35					
	United Payra Power Ltd.	HFO (IPP)				0	0	0	0					
<b>Barishal Zone Total</b>					<b>1054</b>	<b>1054</b>	<b>302</b>	<b>571</b>	<b>867</b>	<b>927</b>	<b>0</b>	<b>194</b>		
116	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	30	70	70	70	1		Gas shortage		
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage		
117	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0	50					
118	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200					
119	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	40					
120	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	34	34					
121	Chapainawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	8	62	100	100					
122	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	50	50					
123	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	50	50					
124	Santalar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	34					
125	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage		
126	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	0	0	0	0		220	Under maint.		
127	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	170	162	225	225					
128	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	385	365	400	400					
129	Bogra 22 MW PP (GGB)	Gas (RPP)	6x4.0	22	22	22	22	22	22					
130	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	0	0	0	0					
131	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11					
132	Natore 52 MW PP (Rajjanka)	HFO (IPP)	6x8.92	52	52	0	0	52	52					
133	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6'18.55	113	113	0	0	113	113					
134	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	111	113	113					
<b>Rajshahi Zone Total</b>					<b>2193</b>	<b>2183</b>	<b>623</b>	<b>803</b>	<b>1440</b>	<b>1564</b>	<b>311</b>	<b>220</b>		
135	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	88	87	90	90					
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage		
136	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	0	0	0	0	274		Under maint.		
137	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0					
138	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	0	100	113	113					
139	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0					
140	Majpara, Tatulia 8 MW Solar PP (Sympha P)	Solar (IPP)	1 x 8	8	8	3	0	8	0					
<b>Rangpur Zone Total</b>					<b>685</b>	<b>605</b>	<b>91</b>	<b>187</b>	<b>211</b>	<b>203</b>	<b>85</b>	<b>274</b>		
<b>Sub-total: Plants in operation</b>					<b>20595</b>	<b>20104</b>	<b>5988.0</b>	<b>7888</b>	<b>12396</b>	<b>13632</b>	<b>2577</b>	<b>2113</b>		
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>					<b>5624</b>	<b>7408</b>	<b>11641</b>	<b>12802</b>						
<b>(B) Contract expired power plants</b>														
Sub-Total: Plants under long term maintenance					0	0	0	0	0	0				
<b>Gross Total</b>					<b>20595</b>	<b>20104</b>	<b>5988</b>	<b>7888</b>	<b>12396</b>	<b>13632</b>	<b>2577</b>	<b>2113</b>		
<b>(C) Actual data of 18.12.20 (Yesterday) Friday :</b>														
01.	Max. Demand (Generation end)	: 7888.00 MW, at = 19:30 hrs												
02.	Max. Demand (Sub-station end)	: 7408.00 MW, at = 19:30 hrs												
03.	Highest Generation (Generation end)	: 7888.00 MW, at = 19:30 hrs												
04.	Minimum Generation (Generation end)	: 5405.00 MW, at = 5:00 hrs												
05.	Day-peak Generation (Generation end)	: 5988.00 MW, at = 12:00 hrs												
06.	Evening-peak Generation (Generation end)	: 7888.00 MW, at = 19:30 hrs												
07.	Evening Peak Load-shed (Sub-station end)	: 0.00 MW, at = 19:30 hrs												
08.	Actual Minimum Generation up to 8:00 hrs.	: 4945.00 MW, at = 7:00 hrs												
09.	Generation shortfall at evening peak due to :													
	a) Gas limitation	: 2306 MW												
	d) Coal supply Limitation	: 85 MW												
	b) Low water level in Kaptai lake	: 186 MW												
	c) Plants under shut down/ maintenance	: 2113 MW												
10.	Total Energy (Generation + India Import)	: 154.35 MCKWh												
	By Gas = 115.396 MCKWh													
	By Coal = 11.835 MCKWh	By Hydro = 13.344 MCKWh												
	By Solar= 0.440 MCKWh													
11.	Total Gas Supplied	: 845.31 MCKWh												
			12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :										
				Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed			
				MW	MW	MW	MW	MW	MW	MW	MW			
				Dhaka	2351	2351	0	Mymensingh	663	663	0			
				Chattogram	824	824	0	Sylhet	295	295	0			
				Khulna	1010	1010	0	Barishal	226	226	0			
				Rajshahi	793	793	0	Rangpur	559	559	0			
				Cumilla	687	687	0							
				<b>Total</b>								<b>7408</b>	<b>7408</b>	<b>0</b>
			13.	Fuel cost :										
				(a) Gas =	125952076 Taka			(c) Coal =	55348485 Taka					
				(b) Oil =	102915350 Taka			Total =	284215911 Taka					
			14.	Maximum Temperature in Dhaka was : 24.2° C										
			15.	Export through East-West interconnections :										
				At evening peak-hour	: -47 MW, at 19:30 hrs									
				Maximum	: -143 MW, at 18:00 hrs									
				Energy	: 0.3275 MCKWh									
<b>(D) Forecast of 19.12.20 (Today) Saturday :</b>														
01.	Maximum Demand	: 8500 MW (Generation end)	04.	Maximum Load-shed	: 0 MW At evening peak (Sub-station end)									
02.	Maximum Generation	: 13632 MW (Generation end)	05.	Total Generation	: 166.33 MCKWh									
03.	Maximum Shortage	: -5132 MW (Generation end)	06.	Probable Max. Temperature in Dhaka :	23.4° C									

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Fazul Islam Shaker)  
Deputy Secretary, Generation