

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9564667, 9551095

Month December, 2020				Day : Sunday				Date : 13.12.20						
Probable Maximum Demand : 9200 MW				Probable Maximum Generation : 13407 MW				Rule Curve = 104.90 ft.						
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 99.35 ft.				Today = 99.28 ft.						
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	12.12.20 (Yesterday)		13.12.20 (Today)		Rule Curve = 104.90 ft.		12.12.20 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Power Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Machines shut down (MW)	Description/ Remarks		
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Probable start-up date				
<b>(A) Plants in operation:</b>														
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	0	0	0	0			85	Under maint.	
	b) Ghorasal Repowered CCPP Unit-3	Gas (PDB)	1 x 210	210	170	99	98	100	100	72		180	Gas Shortage	
	c) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0				STG Commissioning	
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	115	115	115	115	75			Gas Shortage	
2	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	300	300	300	300					
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	6	6	7	7	102			Gas Shortage	
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	0	0	0	0	78			Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105			Gas Shortage	
6	Haripur GTTP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20			Gas Shortage	
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	337	335	360	360					
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	370	420	450	450					
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0			115	Under Overhauling	
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	3	338	412	412					
11	Siddhirgonj 2*120 MW GTTP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210			Gas Shortage	
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0			335	Under maint.	
13	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	100	48	100	100					
14	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	0	0	0	0	305			Gas Shortage	
15	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	100	85	100	100	100					
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	27	64	100	100					
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	41	55	55	55					
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	12	61	12	100					
19	Gagnagar 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	40	8	100	100					
20	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	16	16	16	16					
21	Summit Power, (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+1x8.73	80	80	37	44	58	58					
22	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	25	25	25					
23	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	17	17	33	33					
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	16	52	52					
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	0	105	105					
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	16	82	150	150					
27	Katpott 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	24	50	50					
28	Kamalaghat 54 MW PP (Banoo Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54					
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	293	300	300	300					
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	60	100	149	149					
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	25x6.14	300	300	0	0	100	300					
32	Bramhangon 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100					
33	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	60	100					
34	Nababganj 55 MW PP (Southern po)	HFO (IPP)	3x19.3	55	55	0	17	55	55					
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55					
36	Bosila 108MW PP(ELC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0					
37	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	90	70	90	90					
38	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	0	0	162	162					
<b>Dhaka Zone Total</b>				<b>6281</b>	<b>6057</b>	<b>2198</b>	<b>2768</b>	<b>3775</b>	<b>4153</b>	<b>967</b>	<b>715</b>			
39	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	45	47	47	47	183			Low Water Level	
40	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180			Gas Shortage	
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0			180	Under maint.	
41	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	4	0	5	0	0					
42	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	25	25					
43	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	0	0	20	0					
44	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	22	50	50					
45	Sikalbaha 105 MW PP (Baraka Sike)	HFO (IPP)	6x18.415	105	105	0	0	100	100					
46	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150			Gas Shortage	
47	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	200	203	215	225					
48	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.04	300	300	162	179	300	300					
49	Juldah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	0	0	100	100					
50	Juldah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	100	100	100	100					
51	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	85	85					
52	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0					
53	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	15	15	15	15					
	* Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			4	16	10	20					
54	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	102	102					
55	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54					
56	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	110	110					
57	Juldah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	100	100	100	100					
	Anlima Energy Ltd.	HFO (IPP)				0	0	0	0					
<b>Chattogram Zone Total</b>				<b>2326</b>	<b>2266</b>	<b>684</b>	<b>787</b>	<b>1438</b>	<b>1433</b>	<b>513</b>	<b>180</b>			
58	a) Ashuganj TPP Unit-3	Gas (APSCL)	1 x 150	150	135	140	135	135	135	0			Gas Shortage	
	b) Ashuganj TPP Unit-4	Gas (APSCL)	1 x 150	150	129	150	150	129	129					
	c) Ashuganj TPP Unit-5	Gas (APSCL)	1 x 150	150	134	135	100	100	100					
59	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	23	26	20	20					
60	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1*75	221	221	0	146	0	180			75	Was Under maint.	
61	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	0	0	0	0			360	Under maint.	
62	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	0	0	0	0			360	Under maint.	
63	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	5	5	10	10					
64	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	0	8	26	26	187			Gas shortage	
65	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	0	43	51	51					
66	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	6	7	150					
67	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	50					
68	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0	163			Under Maint.	
69	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	50	90	200	200					
70	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	21	21	22	22					
71	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	8	8	11	11					
72	Jargalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	0	25	33	33					
73	Jargalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	52	52	52					
74	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	18	21	20	21					
75	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	9x1.4+40x1.515+15x1.02	200	200	0	0	0	200					
76	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	0	114	114					
77	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	28	55	113	113					
**	Impoort (Tripura)	India		160	160	86	108	139	148					
<b>Cumilla Zone Total</b>				<b>3040</b>	<b>2980</b>	<b>664</b>	<b>999</b>	<b>1182</b>	<b>1765</b>	<b>187</b>	<b>958</b>			
78	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	107	111	150	150	91			Gas Shortage	
79	Tangal 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	20	20					
80	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	0	72	95	95					
81	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	25	115	115	115					
82	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	0	24	200	200					
83	Sarishabari 3 MW Solar Plant	Solar (IPP)	12x8.924	3	3	0	0	1.6	0					
84	Sutikhalhi 50 MW Solar PP	Solar (IPP)	1x50	50	50	10	0	50	0					
	Tangal 22 MW PP(Pali Power Gen)	HFO (SIPP)				0	0	0	0					
<b>Mymensing Zone Total</b>				<b>695</b>	<b>687</b>	<b>162</b>	<b>342</b>	<b>632</b>	<b>580</b>	<b>91</b>	<b>0</b>			

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	12.12.20 (Yesterday)		13.12.20 (Today)		12.12.20 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
85	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	20	15	20	20				
86	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	0	20	20	20				
87	Fenchugonj 51 MW PP (Barakattuli)	Gas (RPP)	19x2.90	51	51	5	48	51	51				
88	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	5	50	44	44				
89	Kushiera 163 MW CAPP (KP)	Gas (IPPP)	1x109+1x54	163	163	130	163	163	163				
90	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	0	8	11	11				
91	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	20	20	32	32				
92	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+2x110	330	330	159	0	152	152	330		Gas Shortage	
93	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	76	78	86	86				
94	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	78	95	150	150				
95	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	20	20				
96	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0				
97	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	0	0	0	0				
98	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	0	8	16	16				
99	Bibiana-II 341 MW CAPP (Summit)	Gas (IPPP)	1x222+1x119	341	341	225	285	0	0				
100	Bibiyana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	237	238	400	400				
	Bibiyana South 400 MW	Gas (PDB)				0	0	0	0				
<b>Sylhet Zone Total</b>					<b>2033</b>	<b>1988</b>	<b>955</b>	<b>1028</b>	<b>1165</b>	<b>1165</b>	<b>330</b>	<b>0</b>	
101	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	16				
102	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	250	240	250	250				
103	Fardipur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	25	25				
104	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	65	65				
105	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	220				
106	Khulna 115 PP MW (KPCL-2)	HFO (QRP)	7x17	115	115	0	115	115	115				
107	Noapara 100 MW PP (Bangla Trac)	HSD (IPPP)	70x1.4+7x1.515	100	100	0	0	0	100				
108	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRP)	5x8.5	40	40	0	40	40	40				
109	Rupsha 105 MW PP (Orion rupsha)	HFO (IPPP)	6x18.445	105	105	53	105	105	105				
110	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	100				
**	Bheramara (HVDC)	India		1000	1000	456	669	462	702				
<b>Khulna Zone Total</b>					<b>2288</b>	<b>2284</b>	<b>759</b>	<b>1169</b>	<b>1162</b>	<b>1738</b>	<b>0</b>	<b>0</b>	
111	Barisal 110 MW PP (Summit)	HFO (IPPP)	7 x 17.076	110	110	0	64	110	110				
112	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	19	26	26	26				
113	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	0	0	0	0	194		Under maint.	
114	Bhola 95 MW PP (Aggreko)	Gas (QRP)	1.1x96	95	95	38	52	95	95				
115	Payra 1320 MW Unit-1	Coal (BCPCL)	1x622	622	622	350	490	600	660				
	Bhola Nutan Biddut BD LTD	Gas/HSD (IPPP)				0	0	0	0				
	United Payra Power Ltd.	HFO (IPPP)				0	0	0	0				
<b>Barishal Zone Total</b>					<b>1054</b>	<b>1054</b>	<b>407</b>	<b>632</b>	<b>831</b>	<b>891</b>	<b>0</b>	<b>194</b>	
116 a)	Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas shortage	
b)	Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
117	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0	50				
118	Baghabari 200 MW PP (Paramount)	HSD (IPPP)	135x1.6	200	200	0	0	200	200				
119	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	40				
120	Amnura 50 MW PP(Sinha)	HFO (QRP)	7x7.79	50	50	0	0	34	34				
121	Chapainawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	94	100	100				
122	Katakhali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	50	50				
123	Katakhali 50 MW PP (Northern)	HFO (QRP)	6x8.9	50	50	0	0	50	50				
124	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	33				
125	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage	
126	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	0	0	0	0		220	Under maint.	
127	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	195	160	225	225				
128	Sirajgonj 400 MW CAPP Unit-4	Gas (IPPP)	1x282+1x132	414	414	366	379	400	400				
129	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	22	22	22	22				
130	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	0	0	0	0				
131	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11				
132	Natore 52 MW PP (Rajlanka)	HFO (IPPP)	6x8.92	52	52	0	0	52	52				
133	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPPP)	6*18.55	113	113	35	70	113	113				
134	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPPP)	6x18.55	113	113	111	111	113	113				
<b>Rajshahi Zone Total</b>					<b>2193</b>	<b>2183</b>	<b>737</b>	<b>847</b>	<b>1370</b>	<b>1493</b>	<b>381</b>	<b>220</b>	
135 a)	Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	74	76	75	76				
b)	Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
136	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	0	0	0	0		274	Under maint.	
137	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
138	Rangpur 113 MW PP (Confidence)	HFO (IPPP)	7*16x 2'3	113	113	0	95	113	113				
139	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
140	Majpara Tatalia 8 MW Solar PP (Sympe Pt)	Solar (IPPP)	1 x 8	8	8	4	0	8	0				
<b>Rangpur Zone Total</b>					<b>685</b>	<b>605</b>	<b>78</b>	<b>171</b>	<b>196</b>	<b>189</b>	<b>85</b>	<b>274</b>	
<b>Sub-total: Plants in operation</b>					<b>20595</b>	<b>20104</b>	<b>6644</b>	<b>8743</b>	<b>11751</b>	<b>13407</b>	<b>2554</b>	<b>2541</b>	
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss							6303	8294	11147	12718			
(B) Contract expired power plants													
Sub-Total: Plants under long term maintenance					0	0	0	0	0	0			
<b>Gross Total</b>					<b>20595</b>	<b>20104</b>	<b>6644</b>	<b>8743</b>	<b>11751</b>	<b>13407</b>	<b>2554</b>	<b>2541</b>	

(C) Actual data of 12.12.20 (Yesterday) Saturday :											
01.	Max. Demand (Generation end)	: 8743.00 MW, at = 19:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Max. Demand (Sub-station end)	: 8294.00 MW, at = 19:00 hrs									
03.	Highest Generation (Generation end)	: 8743.00 MW, at = 19:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed	
04.	Minimum Generation (Generation end)	: 5083.00 MW, at = 5:00 hrs	Dhaka	3001	3001	0	Mymensingh	659	659	0	
05.	Day-peak Generation (Generation end)	: 6644.00 MW, at = 12:00 hrs	Chattogram	856	856	0	Sylhet	318	318	0	
06.	Evening-peak Generation (Generation end)	: 8743.00 MW, at = 19:00 hrs	Khulna	1050	1050	0	Barishal	229	229	0	
07.	Evening Peak Load-shed (Sub-station end)	: 0.00 MW, at = 19:00 hrs	Rajshahi	836	836	0	Rangpur	582	582	0	
08.	Actual Minimum Generation up to 8:00 hrs.	: 5400.00 MW, at = 7:00 hrs	Cumilla	763	763	0					
09.	Generation shortfall at evening peak due to :						<b>Total</b>	<b>8294</b>	<b>8294</b>	<b>0</b>	
a)	Gas limitation	: 2286 MW	13.	Fuel cost :	(a) Gas = 123563365 Taka	(c) Coal = 54118532 Taka					
d)	Coal supply Limitation	: 85 MW		(b) Oil = 257514063 Taka	Total = 435195960 Taka						
b)	Low water level in Kaptai lake	: 183 MW									
c)	Plants under shut down/ maintenance	: 2541 MW	14.	Maximum Temperature in Dhaka was :	22.7° C						
10.	Total Energy (Generation + India Import)	: 164.37 MKWh	15.	Export through East-West interconnections :							
	By Gas = 107.136 MKWh			At evening peak-hour	: -20 MW, at 19:00 hrs						
	By Coal = 11.668 MKWh	By Hydro = 1.097 MKWh		Maximum	: -473 MW, at 7:00 hrs						
	By Solar= 0.144 MKWh			Energy	: 0.773 MKWh						
11.	Total Gas Supplied	: 851.90 MMCFD									

(D) Forecast of 13.12.20 (Today) Sunday :					
01.	Maximum Demand	: 9200 MW (Generation end)	04.	Maximum Load-shed	: 0 MW At evening peak (Sub-station end)
02.	Maximum Generation	: 13407 MW (Generation end)	05.	Total Generation	: 172.96 MKWh
03.	Maximum Shortage	: -4207 MW (Generation end)	06.	Probable Max. Temperature in Dhaka :	26.7° C

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Fazul Islam Shaker)  
Deputy Secretary, Generation