

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month December, 2020		Day : Sunday		Date : 06.12.20								
Probable Maximum Demand :		9200 MW	Probable Maximum Generation :		13453 MW							
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 99.86 ft	Today = 99.70 ft.		Rule Curve = 105.64 ft.							
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	05.12.20 (Yesterday)		06.12.20 (Today)		05.12.20 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :			
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		Description/ Remarks
<b>(A) Plants in operation:</b>												
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	0	0	0	0	85	Under maint.	
	b) Ghorasal Repowered CAPP Unit-3	Gas (PDB)	1 x 210	210	170	93	94	115	115	76	Gas Shortage	
	c) Ghorasal Repowered CAPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	STG Commissioning	
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	115	115	115	115	75	Gas Shortage	
2	Ghorasal 365 MW CAPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	200	200	200	200			
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	71	71	100	100			
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	0	0	0	0	78	Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Gas Shortage	
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Gas Shortage	
7	Haripur 360MW CAPP(HPL)	Gas (IPP)	1x235+1x125	360	360	325	345	325	345			
8	Meghnaghat 450 MW CAPP(MPL)	Gas (IPP)	2x140+1x170	450	450	340	420	450	450			
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling	
10	Haripur 412 MW CAPP	Gas (EGCB)	1x273+1x139	412	412	352	391	412	412			
11	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage	
12	Siddhirgonj 335 MW CAPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0	335	Under maint.	
13	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	0	57	100	100			
14	Meghnaghat CAPP(Summit)	Gas (IPP)	2x110+1x110	305	305	140	140	155	155			
15	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	100	7	100	100	100			
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	0	15	100	100			
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	30	55	55			
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	45	100	100	100			
19	Gagnagar 102 MW PP (Digital Powe)	HFO (IPP)	12x8.924	102	102	7	0	100	100			
20	Narsinghdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	19	19	19	19			
21	Summit Power (Madhatdi-Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	37	53	58	58			
22	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	25	25	25			
23	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	8	21	25	25			
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	16	0	52	52			
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	0	105	105			
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	64	150	150			
27	Katpoti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	50	50			
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	35	54	54	54			
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	115	300	300			
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	92	76	149	149			
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	25x6.14	300	300	0	0	100	300			
32	Bramhanggan 100 MW PP (Agregko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100			
33	Aurabati 100MW PP (Agregko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	60	100			
34	Nababganj 55 MW PP (Southern po)	HFO (IPP)	3x19.3	55	55	0	17	55	55			
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	35	55	55	55			
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0			
37	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	41	90	90	90			
	Manikgonj 162MW PP	HFO (IPP)				0	0	0	0			
	<b>Dhaka Zone Total</b>			<b>6119</b>	<b>5895</b>	<b>2003</b>	<b>2667</b>	<b>3824</b>	<b>4134</b>	<b>564</b>	<b>715</b>	
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	87	74	86	86	156	Low Water Level	
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage	
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.	
40	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	4	0	5	0			
41	Racazan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	25	25			
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	0	0	20	0			
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	31	50	50	50			
44	Sikalbaha 105 MW PP (Baraka Siki)	HFO (IPP)	6x18.415	105	105	0	0	100	100			
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Gas Shortage	
46	Sikalbaha 225 MW CAPP	Gas (PDB)	1 x 150+1 x 75	225	225	211	203	215	225			
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	124	160	300	300			
48	Juldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	0	0	100	100			
49	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	100	100	100	100			
50	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	17	102	102			
51	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0			
52	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	17	0	20	20			
	* Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			2	15	10	20			
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	100	100			
54	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54			
55	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	110	110			
56	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	20	100	100	100			
	Antima Energy Ltd.	HFO (IPP)				14	0	0	0			
	<b>Chattogram Zone Total</b>			<b>2326</b>	<b>2266</b>	<b>664</b>	<b>773</b>	<b>1497</b>	<b>1492</b>	<b>486</b>	<b>180</b>	
57	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	0	0	0	0	135	Gas Shortage	
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	80	100	130	130	29	Gas Shortage	
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	80	80	80	80	54	Gas Shortage	
58	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	23	20	30	30			
59	Ashuganj 225 MW CAPP	Gas (APSCL)	1x142+1*75	221	221	194	183	225	225			
60	Ashuganj 450 MW CAPP(South)	Gas (APSCL)	1x360	360	360	0	0	0	0	360	Under maint.	
61	Ashuganj 450 MW CAPP(North)	Gas (APSCL)	1x361	360	360	0	0	0	0	360	Under maint.	
62	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	5	15	15	15	40	Gas shortage	
63	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	26	26	26	26	169	Gas shortage	
64	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51			
65	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	10	150	150	150			
66	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	0	50		
67	Chandpur 150 MW CAPP	Gas (PDB)	1X106+1x57	163	163	0	0	50	50			
68	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	55	154	200	200			
69	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	18	18	22	22			
70	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	5	8	11	11			
71	Jangala 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33			
72	Jangala 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	16	16	52	52			
73	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	19	21	20	21			
74	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	8x14+6x15.15+15x1.02	200	200	0	0	0	200			
75	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	0	114	114			
76	Chowmuhani 113 MW Impoport (Tripura)	HFO (IPP)	12*9.78+2*3.1	113	113	0	17	113	113			
	<b>Cumilla Zone Total</b>			<b>3040</b>	<b>2980</b>	<b>685</b>	<b>976</b>	<b>1461</b>	<b>1721</b>	<b>427</b>	<b>720</b>	
77	RPCL 210MW CAPP	Gas (IPP)	4x35+1x70	210	202	141	108	140	120	94	Gas Shortage	
78	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	20	20			
79	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	0	24	95	95			
80	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	68	115	115	115			
81	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	7	92	200	200			
82	Sarishabari 3 MW Solar Plant	Solar (IPP)	12x8.924	3	3	2	0	1.6	0			
	Mymensingh PV 50 MW Solar PP	Solar (IPP)				22	0	50	0			
	<b>Mymensingh Zone Total</b>			<b>645</b>	<b>637</b>	<b>260</b>	<b>359</b>	<b>621.6</b>	<b>550</b>	<b>94</b>	<b>0</b>	

Sl. No.	Name of Power Station		Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	05.12.20 (Yesterday)		06.12.20 (Today)		05.12.20 (Yesterday)		Status of Machines under shut-down/ Maintenance	
						Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
						Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		
83	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32-1x33	97	70	60	60	60	60				
84	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35-1x35	104	90	30	30	30	30				
85	Fenchugonj 51 MW PP (Barakattuli)	Gas (RPP)	19x2.90	51	51	50	50	51	51				
86	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3-5x2.0	44	44	47	50	44	44				
87	Kushiera 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	130	163	163	163				
88	Hobiganj 11MW PP Confidence-E	Gas (SIIP, REB)	4x2.90	11	11	0	5	11	11				
89	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	34	35	36	36				
90	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+2x110	330	330	159	153	158	158				
91	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	77	78	86	86				
92	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	0	0	0	0				
93	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	20	20				
94	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0				
95	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	0	0	0	0				
96	Shahjahanulla 25 MW PP	Gas (GIPP, REB)	3x9.34	25	25	14	19	19	19				
97	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	290	320	0	250				
98	Bibiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	412	398	400	400				
	Bibiyana South 400 MW	Gas (PDB)				0	0	0	0				
<b>Sylhet Zone Total</b>			<b>2033</b>	<b>1988</b>	<b>1321</b>	<b>1379</b>	<b>1078</b>	<b>1328</b>	<b>0</b>	<b>0</b>			
99	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	16				
100	Bheramara 410 MW CCPP	Gas (NWPGCL)	1 x 278+1 x 132	410	410	0	0	0	0		410		Under maint.
101	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	25	25				
102	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	65	65				
103	Khulina 225 MW CCPP	HSD (NWPGCL)	1 x 150+1x75	230	230	0	0	100	220				
104	Khulina 115 PP MW (KPC-2)	HFO (QRPP)	7x17	115	115	0	32	115	115				
105	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	0	100				
106	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	0	40	40				
107	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	90	90	90	90				
108	Madhumati 100 MW PP	HFO (NWPGCL)	6x18.415	105	105	0	0	100	100				
**	Bheramara (HVDC)	India		1000	1000	455	693	549	693				
<b>Khulina Zone Total</b>			<b>2288</b>	<b>2284</b>	<b>545</b>	<b>815</b>	<b>1084</b>	<b>1464</b>	<b>0</b>	<b>410</b>			
109	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	16	110	110				
110	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	15	26	27	27				
111	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	0	0	0	0		194		Under maint.
112	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	35	90	95	95				
113	Payra 1320 MW Unit-1	Coal (BCPCL)	1x622	622	622	340	550	600	660				
	Bhola Nutan Biddut BD LTD	Gas/HSD (IPP)				10	24	35	35				
	United Payra Power Ltd.	HFO (IPP)				0	0	0	0				
<b>Barishal Zone Total</b>			<b>1054</b>	<b>1054</b>	<b>400</b>	<b>706</b>	<b>867</b>	<b>927</b>	<b>0</b>	<b>194</b>			
114	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	70	70	0	0	1			Gas shortage
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100			Gas Shortage
115	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0	50				
116	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
117	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	40				
118	Ammura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	0	0				
119	Chapainawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	70	100	100				
120	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	50	50				
121	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	0	0				
122	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	33				
123	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGCL)	1x150+1x75	210	210	0	0	0	0	210			Gas Shortage
124	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGCL)	1x150 + 1x75	220	220	154	196	220	220				
125	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGCL)	1x141+1x79	220	220	171	209	225	225				
126	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	364	425	400	400				
127	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	22	22	22	22				
128	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3-5x2.0	20	10	0	0	0	0				
129	Ullapara 11 MW PP (Summit)	Gas (SIIP, REB)	4x2.90	11	11	8	11	11	11				
130	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	0	52	52				
131	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	0	109	113	113				
132	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	113	113	113				
<b>Rajshahi Zone Total</b>			<b>2193</b>	<b>2183</b>	<b>789</b>	<b>1225</b>	<b>1506</b>	<b>1629</b>	<b>311</b>	<b>0</b>			
133	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	93	93	95	95				
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85			Coal Shortage
134	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	0	0	0	0		274		Under maint.
135	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
136	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	0	105	113	113				
137	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
138	Majpara Tatalia 8 MW Solar PP (Sympe Pt)	Solar (IPP)	1 x 8	8	8	4	0	8	0				
<b>Rangpur Zone Total</b>			<b>665</b>	<b>605</b>	<b>97</b>	<b>198</b>	<b>216</b>	<b>208</b>	<b>85</b>	<b>274</b>			
<b>Sub-total: Plants in operation</b>			<b>20383</b>	<b>19892</b>	<b>6764.0</b>	<b>9098</b>	<b>12155</b>	<b>13453</b>	<b>1967</b>	<b>2493</b>			
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>						<b>6355</b>	<b>8548</b>	<b>11420</b>	<b>12640</b>				
<b>(B) Contract expired power plants</b>													
Sub-Total: Plants under long term maintenance			0	0	0	0	0	0	0				
<b>Gross Total</b>			<b>20383</b>	<b>19892</b>	<b>6764</b>	<b>9098</b>	<b>12155</b>	<b>13453</b>	<b>1967</b>	<b>2493</b>			
<b>(C) Actual data of 05.12.20 (Yesterday) Saturday :</b>													
01. Max. Demand (Generation end) : 9098.00 MW, at = 19:00 hrs													
02. Max. Demand (Sub-station end) : 8548.00 MW, at = 19:00 hrs													
03. Highest Generation (Generation end) : 9098.00 MW, at = 19:00 hrs													
04. Minimum Generation (Generation end) : 5281.00 MW, at = 5:00 hrs													
05. Day-peak Generation (Generation end) : 6764.00 MW, at = 12:00 hrs													
06. Evening-peak Generation (Generation end) : 9098.00 MW, at = 19:00 hrs													
07. Evening Peak Load-shed (Sub-station end) : 0.00 MW, at = 19:00 hrs													
08. Actual Minimum Generation up to 8:00 hrs. : 5622.00 MW, at = 7:00 hrs													
09. Generation shortfall at evening peak due to :													
a) Gas limitation : 1726 MW													
d) Coal supply Limitation : 85 MW													
b) Low water level in Kaptai lake : 156 MW													
c) Plants under shut down/ maintenance : 2493 MW													
10. Total Energy (Generation + India Import) : 165.24 MKWh													
By Gas = 114.966 MKWh													
By Coal = 11.078 MKWh													
By Hydro = 1.871 MKWh													
By Solar= 0.229 MKWh													
11. Total Gas Supplied : 937.62 MIMCFD													
12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :													
Zone Demand Supply Load Shed Zone Demand Supply Load Shed													
Dhaka 3109 3109 0 Mymensingh 674 674 0													
Chattogram 1003 1003 0 Sylhet 317 317 0													
Khulina 1051 1051 0 Barishal 243 243 0													
Rajshahi 845 845 0 Rangpur 587 587 0													
Cumilla 719 719 0													
13. Fuel cost : (a) Gas = 131654425 Taka (c) Coal = 52302080 Taka													
(b) Oil = 173426945 Taka Total = 357383451 Taka													
14. Maximum Temperature in Dhaka was : 27.7° C													
15. Export through East-West interconnections :													
At evening peak-hour : -32 MW, at 19:00 hrs													
Maximum : -355 MW, at 7:00 hrs													
Energy : 1.54 MKWh													
<b>(D) Forecast of 06.12.20 (Today) Sunday :</b>													
01. Maximum Demand : 9200 MW (Generation end)													
02. Maximum Generation : 13453 MW (Generation end)													
03. Maximum Shortage : -4253 MW (Generation end)													
04. Maximum Load-shed : 0 MW At evening peak (Sub-station end)													
05. Total Generation : 167.09 MKWh													
06. Probable Max. Temperature in Dhaka : 27.5° C													

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Faouzi Islam Shaker)  
Deputy Secretary, Generation