



Bangladesh Power Development Board  
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation  
Tel: 9564667, 9551095

Month November, 2020				Day : Friday				Date : 20.11.20				
Probable Maximum Demand : 8500 MW				Probable Maximum Generation : 13670 MW				Rule Curve = 107.10 ft.				
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 102.61 ft				Today = 102.44 ft.				
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	19.11.20 (Yesterday)		20.11.20 (Today)		19.11.20 (Yesterday)		20.11.20 (Today)	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Status of Machines under shut-down/ Maintenance	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date
<b>(A) Plants in operation:</b>												
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	0	0	0	0		85	Under maint.
	b) Ghorasal Repowered CCPP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0		170	Under maint.
	c) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	120	100	120	120	80		Gas Shortage
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	115	115	115	115	75		Gas Shortage
2	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254-1x 126	365	365	200	200	200	200			
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	53	51	100	100		57	Gas Shortage
4	Ghorasal 78.5 MW PP(MAX)	Gas (ORPP)	2x40	78	78	0	0	78	78		78	Gas Shortage
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0		105	Gas Shortage
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0		20	Gas Shortage
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	334	314	0	0			
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	380	340	130	225			
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0			
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	0	0	0	0		412	Dust in gas
11	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210		Gas Shortage
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0		335	Under maint.
13	Siddhirgonj 100 PP(Dutch Bangla)	HFO (ORPP)	12x8.9	100	100	0	100	100	100			
14	Meghnaghat CCPP(Summit)	Gas (IPP)	2x110+1x110	305	305	335	277	0	0			
15	Meghnaghat 100 MW(EL)	HFO (ORPP)	12x8.9	100	100	0	70	100	100			
16	Madanganj 102 PP(Summit)	HFO (ORPP)	6x17	102	100	0	48	100	100			
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	15	15	55	55			
18	Keraniganj 100 MW PP (Powerpac)	HFO (ORPP)	8x13.45	100	100	0	0	50	100			
19	Gagnagar 102 MW PP (Digital Powe)	HFO (IPP)	12x8.924	102	102	64	94	100	100			
20	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	16	19	19	19			
21	Summit Power,(Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+6x7.73	80	80	46	47	58	58			
22	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	17	17	22	22			
23	Rugganji 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	28	33	25	25			
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	52	52			
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	35	72	90	90			
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	64	150	150			
27	Katpott 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	50	50			
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54			
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	45	300	300			
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	0	0	149	149			
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	25x11.4	300	300	0	0	100	300			
32	Bramhangonj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100			
33	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	60	100			
34	Nababganj 55 MW PP (Southern po)	HFO (IPP)	3x19.3	55	55	0	0	55	55			
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	35	55	55			
36	Bosila 108MW PP(ELC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0			
37	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	90	90	90	90			
	Manikganj 162MW PP	HFO (IPP)				5	0	0				
<b>Dhaka Zone Total</b>				<b>6119</b>	<b>5895</b>	<b>1907</b>	<b>2200</b>	<b>2627</b>	<b>3062</b>	<b>625</b>	<b>1117</b>	
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	160	161	160	160	69		Low Water Level
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	120	120	120	120	60		Gas Shortage
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	4	0	5	0			
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	25	25			
42	Teknaf 20MW PP (Solar)tech	Solar (IPP)	1x20	20	20	0	0	20	0			
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	50	50	50	50			
44	Sikalbaha 105 MW PP (Baraka Siks)	HFO (IPP)	6x18.415	105	105	0	0	100	100			
45	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150		Gas Shortage
46	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	204	203	215	225			
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.04	300	300	66	160	300	300			
48	Julda 100 MW Unit-1 (Accom)	HFO (ORPP)	8x13.45	100	100	0	0	100	100			
49	Julda 100 MW Unit-3 (Accom)	HFO (IPP)	8x13.45	100	100	100	100	100	100			
50	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	17	34	102	102			
51	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0			
52	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	0	20	20	20			
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34	108	108	5	17	30	30			
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	100	100			
54	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54			
55	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	110	110			
56	Julda unit-2 (Accom)	HFO (IPP)	8x13.6	100	100	88	100	100	100			
<b>Chattogram Zone Total</b>				<b>2326</b>	<b>2266</b>	<b>868</b>	<b>1019</b>	<b>1711</b>	<b>1696</b>	<b>279</b>	<b>180</b>	
57	a) Ashuganj TPP Unit- 3	Gas (APSCCL)	1 x 150	150	135	100	135	80	100			
	b) Ashuganj TPP Unit- 4	Gas (APSCCL)	1 x 150	150	129	0	0	0	0	129		Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCCL)	1 x 150	150	134	0	0	0	0	134		Gas Shortage
58	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	29	29	30	30			
59	Ashuganj 225 MW CCPP	Gas (APSCCL)	1x142+1*75	221	221	190	181	225	225			
60	Ashuganj 450 MW CCPP(South)	Gas (APSCCL)	1x360	360	360	0	0	0	0	360		Under maint.
61	Ashuganj 450 MW CCPP(North)	Gas (APSCCL)	1x361	360	360	270	305	360	360			
62	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	5	20	5	5	35		Gas shortage
63	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20*9.73+1*16	195	195	8	26	8	8	169		Gas shortage
64	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51			
65	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	6	113	150	150			
66	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	0	50		
67	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	75	70	70	90			
68	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	0	165	180			
69	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	21	21	22	22			
70	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11			
71	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33			
72	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	52	52			
73	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	15	15	20	21			
74	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	8x1.4+40x1.515+15x1.05	200	200	0	0	0	200			
75	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	0	114	114			
76	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	6	108	113	113			
**	Impoort (Tijpara)	India		160	160	94	114	156	172			
<b>Cumilla Zone Total</b>				<b>3040</b>	<b>2980</b>	<b>911</b>	<b>1232</b>	<b>1665</b>	<b>1987</b>	<b>467</b>	<b>360</b>	
77	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	103	103	160	160	99		Gas Shortage
78	Tangal 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	22	22			
79	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	17	25	25	25			
80	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	46	115	115	115			
81	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	0	60	200	200			
82	Sarishabari 3 MW Solar Plant	Solar (IPP)	12x8.924	3	3	1	0	1.6	0			
	Mymensingh PV 50 MW Solar PP	Solar (IPP)				44	0	50	0			
<b>Mymensing Zone Total</b>				<b>645</b>	<b>637</b>	<b>231</b>	<b>323</b>	<b>573.6</b>	<b>522</b>	<b>99</b>	<b>0</b>	

Sl. No.	Name of Power Station		Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	19.11.20 (Yesterday)		20.11.20 (Today)		19.11.20 (Yesterday)		Status of Machines under shut-down/ Maintenance			
						Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date		
						Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)				
83	Fenchugonj	CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	30	30	30	30					
84	Fenchugonj	CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	60	60	60	60					
85	Fenchugonj	51 MW PP (Barakatulli)	Gas (RPP)	19x2.90	51	51	53	52	51	51					
86	Fenchugonj	44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	47	50	44	44					
87	Kushira	163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	107	25	163	163					
88	Hobiganj	11MW PP Confidence-E	Gas (SIIP, REB)	4x2.90	11	11	5	11	11	11					
89	Shahjibazar	GTTP Unit- 8 & 9	Gas (PDB)	2x35	70	66	64	67	66	66					
90	Shajibazar	330 MW CCPP	Gas (PDB)	2x110+2x110	330	330	158	160	255	255	170		Gas Shortage		
91	Shahjibazar	86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	86	84	86	86					
92	Sylhet	225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	0	0	0	150					
93	Sylhet	20 MW GTTP	Gas (PDB)	1 x 20	20	20	0	0	0	0					
94	Sylhet	50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0					
95	Sylhet	10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	0	0	0	0					
96	Shahjahanulla	25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	0	0	0	0					
97	Bibiana-II	341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	280	260	320	320	81		Under maint.		
98	Bibiyan-II	400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	400	401	400	400					
	Bibiyan South	400 MW	Gas (PDB)				50	30	45	45					
	<b>Sylhet Zone Total</b>			<b>2033</b>	<b>1988</b>	<b>1340</b>	<b>1230</b>	<b>1531</b>	<b>1681</b>	<b>170</b>	<b>81</b>				
99	Bheramara	GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	16					
100	Bheramara	410 MW CCPP	Gas (NWPGL)	1 x 278+ 1 x 132	410	410	345	350	410	410					
101	Faridpur	50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	30					
102	Gopalganj	100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	60					
103	Khulna	225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	220					
104	Khulna	115 PP MW (KPC-2)	HFO (QRPP)	7x17	115	115	0	32	115	115					
105	Noapara	100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	0	100					
106	Noapara	40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	0	40	40					
107	Rupsha	105 MW PP (Onon rupsha)	HFO (IPP)	6x18.445	105	105	72	90	105	105					
108	Madhumati	100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	100					
**	Bheramara (HVDC)	India		1000	1000	735	880	407	696						
	<b>Khulna Zone Total</b>			<b>2288</b>	<b>2284</b>	<b>1152</b>	<b>1352</b>	<b>1177</b>	<b>1892</b>	<b>0</b>	<b>0</b>				
109	Barisal	110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	110	110					
110	Bhola	33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	21	27	30	30					
111	Bhola	225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	0	0	0	0	194		Under maint.		
112	Bhola	95 MW PP (Agreko)	Gas (QRPP)	1,196	95	95	33	90	95	95					
113	Payra	1320 MW Unit-1	Coal (BCPCL)	1x622	622	622	400	660	600	660					
	Bhola Nutan Biddut	BD LTD	Gas/HSD (IPP)				35	36	35	35					
	<b>Barishal Zone Total</b>			<b>1054</b>	<b>1054</b>	<b>489</b>	<b>813</b>	<b>870</b>	<b>930</b>	<b>0</b>	<b>194</b>				
114	a)	Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage		
	b)	Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage		
115	Baghabari	50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0	50					
116	Baghabari	200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200					
117	Bera	70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	40					
118	Ammura	50 MW PP (Sinha)	HFO (QRPP)	7x7.9	50	50	0	0	0	0					
119	Chapanawabganj	100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	0	100	100					
120	Katakhal	50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	50	50					
121	Katakhal	50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	0	0					
122	Santalar	50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	33					
123	Sirajgonj	225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage		
124	Sirajgonj	225MW CCPP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	194	151	220	220					
125	Sirajgonj	225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	204	161	220	220					
126	Sirajgonj	400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	390	353	413	413					
127	Bogra	22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	18	22	22	22					
128	Bogra	20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	0	0	0	0					
129	Ullapara	11 MW PP (Summit)	Gas (SIIP, REB)	4x2.90	11	11	11	11	11	11					
130	Natore	52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	0	52	52					
131	Bagura	113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	10	110	113	113					
132	Bagura	113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	0	113	113					
	<b>Rajshahi Zone Total</b>			<b>2193</b>	<b>2183</b>	<b>827</b>	<b>808</b>	<b>1514</b>	<b>1637</b>	<b>381</b>	<b>0</b>				
133	a)	Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage		
	b)	Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	65	0	0	20		Coal Shortage		
134	Barapukuria	275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	150	150	150					
135	Rangpur	20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0					
136	Rangpur	113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	12	92	113	113					
137	Saidpur	20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0					
138	Majpara	Tatulia 8 MW Solar PP (Sympa Pt)	Solar (IPP)	1 x 8	8	8	5	0	8	0					
	<b>Rangpur Zone Total</b>			<b>685</b>	<b>605</b>	<b>167</b>	<b>307</b>	<b>271</b>	<b>263</b>	<b>105</b>	<b>0</b>				
	<b>Sub-total: Plants in operation</b>			<b>20383</b>	<b>19892</b>	<b>7892.0</b>	<b>9284</b>	<b>11940</b>	<b>13670</b>	<b>2126</b>	<b>1932</b>				
	<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>					<b>7523</b>	<b>8850</b>	<b>11381</b>	<b>13031</b>						
	<b>(B) Contract expired power plants</b>														
	<b>Sub-Total: Plants under long term maintenance</b>			<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>				
	<b>Gross Total</b>			<b>20383</b>	<b>19892</b>	<b>7892</b>	<b>9284</b>	<b>11940</b>	<b>13670</b>	<b>2126</b>	<b>1932</b>				
	<b>(C) Actual data of 19.11.20 (Yesterday) Thursday :</b>														
01.	Max. Demand (Generation end)			: 9284.00 MW, at = 19:00 hrs			Zone wise Demand and Load-shed at Evening Peak (Sub-station end):								
02.	Max. Demand (Sub-station end)			: 8850.00 MW, at = 19:00 hrs			Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW	
03.	Highest Generation (Generation end)			: 9429.00 MW, at = 19:00 hrs			Dhaka	3311	3311	0	Mymensingh	675	675	0	
04.	Minimum Generation (Generation end)			: 6346.00 MW, at = 5:00 hrs			Chattogram	959	959	0	Sylhet	330	330	0	
05.	Day-peak Generation (Generation end)			: 7892.00 MW, at = 12:00 hrs			Khulna	1061	1061	0	Barishal	344	344	0	
06.	Evening-peak Generation (Generation end)			: 9284.00 MW, at = 19:00 hrs			Rajshahi	844	844	0	Rangpur	539	539	0	
07.	Evening Peak Load-shed (Sub-station end)			: 0.00 MW, at = 19:00 hrs			Cumilla	787	787	0	Total	8850	8850	0	
08.	Actual Minimum Generation up to 8:00 hrs.			: 6208.00 MW, at = 7:00 hrs											
09.	Generation shortfall at evening peak due to :														
	a) Gas limitation			: 1952 MW											
	d) Coal supply Limitation			: 105 MW											
	b) Low water level in Kaptai lake			: 69 MW											
	c) Plants under shut down/ maintenance			: 1932 MW											
10.	Total Energy (Generation + India Import)			: 182.73 MCKWh											
	By Gas = 112.946 MCKWh			By Hydro = 31.281 MCKWh											
	By Coal = 15.285 MCKWh			By Solar = 3.776 MCKWh											
	By Solar = 0.506 MCKWh														
11.	Total Gas Supplied			: 1016.64 MCFD											
	<b>(D) Forecast of 20.11.20 (Today) Friday :</b>														
01.	Maximum Demand			: 8500 MW (Generation end)			04.			Maximum Load-shed			: 0 MW At evening peak (Sub-station end)		
02.	Maximum Generation			: 13670 MW (Generation end)			05.			Total Generation			: 164.73 MCKWh		
03.	Maximum Shortage			: -5170 MW (Generation end)			06.			Probable Max. Temperature in Dhaka			: 30.4° C		

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Faoual Islam Shaker)  
Deputy Secretary, Generation