



**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9564667, 9551095

Month November, 2020		Day : Monday				Date : 09.11.20					
Probable Maximum Demand : 10200 MW		Yesterday = 104.33 ft				Today = 104.19 ft				Rule Curve = 108.20 ft	
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	08.11.20 (Yesterday)		09.11.20 (Today)		08.11.20 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)	
<b>(A) Plants in operation:</b>											
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	0	0	0	0	85	Under maint.
	b) Ghorasal Repowered CCPP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0	170	Under maint.
	c) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	170	160	170	170		
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	115	115	115	115	75	Gas Shortage
2	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254-1x 126	365	365	200	200	200	200		
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	61	32	62	62	76	Gas Shortage
4	Ghorasal 78.5 MW PP(MAX)	Gas (ORPP)	2x40	78	78	0	0	0	0	78	Gas Shortage
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Gas Shortage
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Gas Shortage
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	354	300	360	360		
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	390	350	450	450		
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	0	0	0	0	412	Dust in gas
11	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	145	156	200	200	54	Gas Shortage
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0	335	Under maint.
13	Siddhirgonj 100 PP(Dutch Bangla)	HFO (ORPP)	12x8.9	100	100	38	100	100	100		
14	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	150	155	155	155	150	GT-1 Under maint.
15	Meghnaghat 100 MW(EL)	HFO (ORPP)	12x8.9	100	100	0	97	100	100		
16	Madanganj 102 PP(Summit)	HFO (ORPP)	6x17	102	100	15	82	100	100		
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	15	15	55	55		
18	Keraniganj 100 MW PP (Powerpac)	HFO (ORPP)	8x13.45	100	100	0	0	50	100		
19	Gagnagar 102 MW PP (Digital Powe	HFO (IPP)	12x8.924	102	102	102	102	100	100		
20	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	19	19	16	16		
21	Summit Power, (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+6x8.73	80	80	56	39	56	56		
22	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33		
23	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	25	33	33		
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	25	51	52	52		
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	52	105	100	100		
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	90	150	150		
27	Katpott 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	7	0	0		
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54		
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	45	286	300	300		
30	Kodda 148 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	16	99	149	149		
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	25x11.4	300	300	0	0	100	300		
32	Bramhanganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100		
33	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	60	100		
34	Nabaganj 55 MW PP (Southern po	HFO (IPP)	3x19.3	55	55	0	17	55	55		
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	17	55	55	55		
36	Bosila 108MW PP(ELC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0		
37	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	53	53	90	90		
	Manikganj 162MW PP	HFO (IPP)				0	0	0	0		
<b>Dhaka Zone Total</b>				<b>6119</b>	<b>5895</b>	<b>2150</b>	<b>2797</b>	<b>3570</b>	<b>3910</b>	<b>408</b>	<b>1267</b>
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	157	161	160	160	69	Low Water Level
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	120	120	120	120	60	Gas Shortage
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	5	0	5	0		
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	8	25	25		
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	20	0	20	0		
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	39	50	50	50		
44	Sikalbaha 105 MW PP (Baraka Sika	HFO (IPP)	6x18.415	105	105	0	0	100	100		
45	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	139	104	145	145		
46	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	150	225	Gas Shortage
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.04	300	300	98	267	300	300		
48	Juldah 100 MW Unit-1 (Acom)	HFO (ORPP)	8x13.45	100	100	0	0	100	100		
49	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	90	100	100	100		
50	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	85	102	102		
51	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0		
52	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	18	20	20	20		
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			4	21	10	20		
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	52	90	90		
54	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54		
55	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	110	110		
56	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	50	100	100	100		
<b>Chattogram Zone Total</b>				<b>2326</b>	<b>2266</b>	<b>794</b>	<b>1142</b>	<b>1611</b>	<b>1746</b>	<b>354</b>	<b>180</b>
57	a) Ashuganj TPP Unit- 3	Gas (APSCCL)	1 x 150	150	135	135	80	80	80	55	Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCCL)	1 x 150	150	134	120	100	100	100	34	Gas Shortage
58	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	26	29	27	27		
59	Ashuganj 225 MW CCPP	Gas (APSCCL)	1x142+1*75	221	221	192	180	225	225		
60	Ashuganj 450 MW CCPP(South)	Gas (APSCCL)	1x360	360	360	0	0	0	0	360	Under maint.
61	Ashuganj 450 MW CCPP(North)	Gas (APSCCL)	1x361	360	360	0	0	0	0	360	Under maint.
62	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	5	49	55	55	6	Gas shortage
63	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20*9.73+1*16	195	195	65	26	68	68	169	Gas shortage
64	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51		
65	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	35	70	150	150		
66	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	41	0	50		
67	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	82	72	0	0		
68	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	0	165	165		
69	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	21	21	22	22		
70	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11		
71	Jargalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	25	33	33	33		
72	Jargalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	52	52	52		
73	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	11	21	20	21		
74	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	8x1.4+4x1.515+15x1.05	200	200	0	0	0	200		
75	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	0	114	114		
76	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	26	113	113	113		
**	Impoort (Tijpara)	India		160	160	104	126	158	173		
<b>Cumilla Zone Total</b>				<b>3040</b>	<b>2980</b>	<b>909</b>	<b>1075</b>	<b>1444</b>	<b>1710</b>	<b>393</b>	<b>720</b>
77	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	121	104	149	130	98	Gas Shortage
78	Tangal 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22		
79	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	25	25	25	25		
80	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	35	115	115	115		
81	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	0	100	200	200		
82	Sarishabari 3 MW Solar Plant	Solar (IPP)	12x8.924	3	3	2	0	1.6	0		
	Mymensingh PV 50 MW Solar PP	Solar (IPP)				56	0	40	0		
<b>Mymensingh Zone Total</b>				<b>645</b>	<b>637</b>	<b>261</b>	<b>366</b>	<b>552.6</b>	<b>492</b>	<b>98</b>	<b>0</b>

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	08.11.20 (Yesterday)		09.11.20 (Today)		08.11.20 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gas/water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening				
83	Fenchugonj CCGP Phase-1	Gas (PDB)	2x32+1x33	97	70	0	15	43	43			
84	Fenchugonj CCGP Phase-2	Gas (PDB)	2x35+1x35	104	90	30	30	30	30			
85	Fenchugonj 51 MW PP (Barakatulli)	Gas (RPP)	19x2.90	51	51	47	50	51	51			60
86	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	46	46	44	44			
87	Kushiera 163 MW CCGP (KP)	Gas (IPP)	1x109+1x54	163	163	110	110	110	110			
88	Hobiganj 11MW PP Confidence-E	Gas (SIIP, REB)	4x2.90	11	11	2	11	11	11			
89	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	62	67	65	65			
90	Shahjibazar 330 MW CCGP	Gas (PDB)	2x110+2x110	330	330	159	160	160	160	170		Gas Shortage
91	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	86	87	86	86			
92	Sylhet 225 MW CCGP	Gas (PDB)	1x142+1x89	231	231	217	177	200	200			
93	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	18	18			
94	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0			
95	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10			
96	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	24	16	25	25			
97	Bibiana-II 341 MW CCGP (Summit)	Gas (IPP)	1x222+1x119	341	341	300	275	341	341			
98	Bibiyana-III 400 MW CCGP	Gas (PDB)	1x285+1x115	400	400	403	376	400	400			
	Bibiyana South 400 MW	Gas (PDB)				0	0	0	0			
	<b>Sylhet Zone Total</b>			<b>2033</b>	<b>1988</b>	<b>1514</b>	<b>1448</b>	<b>1594</b>	<b>1594</b>	<b>170</b>	<b>60</b>	
99	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	16			
100	Bheramara 410 MW CCGP	Gas (NWPGL)	1 x 278+1 x 132	410	410	350	345	410	410			
101	Fariapur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	30			
102	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	60			
103	Khulna 225 MW CCGP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	220			
104	Khulna 115 PP MW (KPC-2)	HFO (QRPP)	7x17	115	115	0	66	115	115			
105	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	0	100			
106	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	0	40	40			
107	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	17	90	90	90			
108	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	100			
**	Bheramara (HVDC)	India		1000	1000	883	548	724	839			
	<b>Khulna Zone Total</b>			<b>2288</b>	<b>2284</b>	<b>1250</b>	<b>1049</b>	<b>1479</b>	<b>2020</b>	<b>0</b>	<b>0</b>	
109	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	16	110	110			
110	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	14	21	33	33			
111	Bhola 225 MW CCGP	Gas (PDB)	2x63+1x68	194	194	0	0	0	0	194		Under maint.
112	Bhola 95 MW PP (Agreko)	Gas (QRPP)	1.1x96	95	95	25	85	95	95			
113	Payra 1320 MW Unit-1	Coal (BCPCL)	1x622	622	622	400	580	600	660			
	Bhola Nutan Biddut BD LTD	Gas/HSD (IPP)				36	36	35	35			
	<b>Barishal Zone Total</b>			<b>1054</b>	<b>1054</b>	<b>475</b>	<b>738</b>	<b>873</b>	<b>933</b>	<b>0</b>	<b>194</b>	
114	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	70	60	70	70	11		Gas Shortage
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	70	50	0	0	50		Gas Shortage
115	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	50	0	50			
116	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200			
117	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	5	0	40			
118	Ammura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	43	42	43			
119	Chapanawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	8	48	100	100			
120	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	39	50	50			
121	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	0	0			
122	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	27	0	33			
123	Sirajgonj 225MW CCGP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	80	150	144	144			
124	Sirajgonj 225MW CCGP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	161	157	225	225			
125	Sirajgonj 225MW CCGP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	170	156	220	220			
126	Sirajgonj 400 MW CCGP Unit-4	Gas (IPP)	1x282+1x132	414	414	0	0	0	0	414		Under maint.
127	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	22	22	22	22			
128	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	10	10	10	10			
129	Ullapara 11 MW PP (Summit)	Gas (SIIP, REB)	4x2.90	11	11	9	11	11	11			
130	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	0	52	52			
131	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	0	109	113	113			
132	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	0	113	113			
	<b>Rajshahi Zone Total</b>			<b>2193</b>	<b>2183</b>	<b>600</b>	<b>937</b>	<b>1372</b>	<b>1496</b>	<b>61</b>	<b>414</b>	
133	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage
134	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	150	150	150			
135	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0			
136	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	0	99	113	113			
137	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0			
138	Majpara, Tatulia 8 MW Solar PP (Sympa Pt)	Solar (IPP)	1 x 8	8	8	6	0	8	0			
	<b>Rangpur Zone Total</b>			<b>685</b>	<b>605</b>	<b>156</b>	<b>249</b>	<b>271</b>	<b>263</b>	<b>170</b>	<b>0</b>	
	<b>Sub-total: Plants in operation</b>			<b>20383</b>	<b>19892</b>	<b>8109.0</b>	<b>9801</b>	<b>12767</b>	<b>14164</b>	<b>1654</b>	<b>2835</b>	
	Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss											
						<b>7630</b>	<b>9222</b>	<b>12012</b>	<b>13327</b>			
	<b>(B) Contract expired power plants</b>											
	Sub-Total: Plants under long term maintenance											
				<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>			
	<b>Gross Total</b>			<b>20383</b>	<b>19892</b>	<b>8109</b>	<b>9801</b>	<b>12767</b>	<b>14164</b>	<b>1654</b>	<b>2835</b>	
	<b>(C) Actual data of 08.11.20 (Yesterday) Sunday :</b>											
01.	Max. Demand (Generation end)	:	9801.00	MW, at = 19:00 hrs								
02.	Max. Demand (Sub-station end)	:	9222.00	MW, at = 19:00 hrs								
03.	Highest Generation (Generation end)	:	9801.00	MW, at = 19:00 hrs								
04.	Minimum Generation (Generation end)	:	5995.00	MW, at = 5:00 hrs	Dhaka	3494	3494	0	Mymensingh	678	678	0
05.	Day-peak Generation (Generation end)	:	8109.00	MW, at = 12:00 hrs	Chattogram	1102	1102	0	Sylhet	358	358	0
06.	Evening-peak Generation (Generation end)	:	9801.00	MW, at = 19:00 hrs	Khulna	1066	1066	0	Barishal	247	247	0
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW, at = 19:00 hrs	Rajshahi	867	867	0	Rangpur	572	572	0
08.	Actual Minimum Generation up to 8:00 hrs.	:	6447.00	MW, at = 7:00 hrs and	Cumilla	838	838	0				
09.	Generation shortfall at evening peak due to :	:										
	a) Gas limitation	:	1415	MW								
	d) Coal supply Limitation	:	170	MW								
	b) Low water level in Kaptai lake	:	69	MW								
	c) Plants under shut down/ maintenance	:	2835	MW								
10.	Total Energy (Generation + India Import)	:	187.53	MKWh								
	By Gas =	120.170	MKWh		28.880	MKWh						
	By Coal =	14.460	MKWh		By Hydro =	3.754	MKWh					
	By Solar=	0.579	MKWh									
11.	Total Gas Supplied	:	1062.79	MMCFD								
	<b>(D) Forecast of 09.11.20 (Today) Monday :</b>											
01.	Maximum Demand	:	10200	MW (Generation end)	04.	Maximum Load-shed	:	0	MW (at evening peak (Sub-station end))			
02.	Maximum Generation	:	14164	MW (Generation end)	05.	Total Generation	:	195.17	MKWh			
03.	Maximum Shortage	:	-3964	MW (Generation end)	06.	Probable Max. Temperature in Dhaka :	:	31.1° C				

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Faouel Islam Shaker)  
Deputy Secretary, Generation