



**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9564867, 9551095

Month October, 2020				Day : Saturday				Date : 10.10.20				
Probable Maximum Demand : 12500 MW				Probable Maximum Generation : 14953 MW				Rule Curve = 106.81 ft.				
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	09.10.20 (Yesterday)		10.10.20 (Today)		09.10.20 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :			
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		Description/ Remarks
<b>(A) Plants in operation:</b>												
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	0	0	0	0		85	Under maint.
	b) Ghorasal Repowered CCGP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0		170	Under maint.
	c) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	120	150	150	150			
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	115	115	115	115		75	Gas Shortage
2	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	200	200	200	200			
3	Ghorashal 108MW PP (Regent)	Gas (IPP)	3x43.35	108	108	43	42	80	80			
4	Ghorashal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	20	0	0	0		78	Gas Shortage
5	Tong 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0		105	Gas Shortage
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0		20	Gas Shortage
7	Haripur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	346	351	360	360			
8	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	225	225	450	450			
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling
10	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	0	0	0	0		412	Under maint.
11	Siddhirganj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	145	190	150	200		20	Gas Shortage
12	Siddhirganj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0		335	Under maint.
13	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	7	7	7	7			
14	Meghnaghat CCGP(Summit)	GAS (IPP)	2x110+1x110	305	305	295	285	305	305			
15	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	100	7	7	7	7			
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	64	97	100	100			
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	30	40	55	55			
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	23	100	100			
19	Gagnagar 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	16	16	16	16			
20	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	0	22	22	22			
21	Summit Power,(Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.87+7x8.73	80	80	33	56	55	55			
22	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	20	25	33	33			
23	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33			
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	42	52	52			
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	32	83	100	100			
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	16	150	150	150			
27	Kaipoti 52 MW PP (Sirha)	HFO (IPP)	7x7.90	51	51	0	0	0	0			
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	17	54	54	54			
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	50	290	300	300			
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	129	149	149	149			
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	150	100	300			
32	Bramhangonj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	70	50	100			
33	Aurahi 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	99	60	100			
34	Nababganj 55 MW PP (Southern p)	HFO (IPP)	3x19.3	55	55	17	55	55	55			
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	17	55	55	55			
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0			
37	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	0	17	104	104			
<b>Dhaka Zone Total</b>				<b>6119</b>	<b>5895</b>	<b>1997</b>	<b>3098</b>	<b>3467</b>	<b>3807</b>	<b>223</b>	<b>1192</b>	
38	Karnaphuli Hydro PP Unit-1,2,3,4,	Hydro (PDB)	2x40, 3x50	230	230	120	117	115	115		113	Low Water Level
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	120	115	120	120		65	Gas Shortage
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	5	0	5	0			
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	25	25	25			
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	19	0	20	0			
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	47	50	50			
44	Sikalbaha 105 MW PP (Baraka Sil)	HFO (IPP)	6x18.415	105	105	0	0	100	100			
45	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	140	138	145	145			
46	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	206	204	221	221			
47	Anwara 300 MW PP (Uniled)	HFO (IPP)	17x17.076+ 3x8.04	300	300	125	161	300	300			
48	Juidah 100 MW Unit-1 (Accom)	HFO (QRPP)	8x13.45	100	100	10	100	100	100			
49	Juidah 100 MW PP Unit-3 (Accom)	HFO (IPP)	8x13.45	100	100	10	100	100	100			
50	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	17	102	102	102			
51	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0			
52	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	21	21			
*	Malancha, Ctg EPZ (Uniled)	Gas	5x8.73+3x9.34			38	30	10	30			
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	12	83	84	84			
54	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	18	54	54	54			
55	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	110	110			
56	Juidah unit-2 (Accom)	HFO (IPP)	8x13.6	100	100	83	100	100	100			
<b>Chattogram Zone Total</b>				<b>2326</b>	<b>2266</b>	<b>933</b>	<b>1306</b>	<b>1782</b>	<b>1777</b>	<b>178</b>	<b>180</b>	
57	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	0	0	0	0		135	Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0		129	Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	80	80	80	80			
58	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	29	29	30	30			
59	Ashuganj 225 MW CCGP	Gas (APSCL)	1x142+1*75	221	221	165	213	225	225			
60	Ashuganj 450 MW CCGP(South)	Gas (APSCL)	1x360	360	360	280	355	360	360			
61	Ashuganj 450 MW CCGP(North)	Gas (APSCL)	1x361	360	360	335	310	360	360			
62	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	0	0	5	5			
63	Ashuganj 195MW PP (APSCL-)	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8		187	Gas shortage
64	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	43	43	51	51			
65	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	30	30	150	150			
66	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	49	0	50			
67	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	94	91	95	95			
68	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	200	200	200			
69	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	21	21	22	22			
70	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	9	9	10	10			
71	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33			
72	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	52	52	52			
73	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	21	21	21	21			
74	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	9x1.440+1.515+15x1.05	200	200	0	0	0	200			
75	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	100	100	100			
76	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	91	113	113	113			
**	Impoport (Tripura)	India		160	160	110	152	162	173			
<b>Cumilla Zone Total</b>				<b>3040</b>	<b>2980</b>	<b>1349</b>	<b>1909</b>	<b>2077</b>	<b>2338</b>	<b>451</b>	<b>0</b>	
77	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	149	153	160	160		49	Gas Shortage
78	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.924	22	22	17	17	17	17			
79	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	0	0	0	0			
80	Jamalpur 115 MW PP (Uniled)	HFO (IPP)	12x9.87	115	115	45	115	115	115			
81	Mymensingh 200 MW PP (Uniled)	HFO (IPP)	21x9.780	200	200	175	200	200	200			
82	Sarishabari 3 MW Solar Plant	Solar (IPP)	12x8.924	3	3	2	0	1.6	0			
<b>Mymensingh Zone Total</b>				<b>645</b>	<b>637</b>	<b>388</b>	<b>485</b>	<b>493.6</b>	<b>492</b>	<b>49</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	09.10.20 (Yesterday)		10.10.20 (Today)		09.10.20 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
83	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	42	52	60	60				
84	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	43	43	43	43				
85	Fenchugonj 51 MW PP (Barakatu)	Gas (RPP)	19x2.90	51	51	44	47	51	51				
86	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	46	46	44	44				
87	Kushlora 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	90	100	115	115				
88	Hobiganj 11MW PP Confidence-E	Gas (SIPP_REB)	4x2.90	11	11	5	11	11	11				
89	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	63	65	65	65				
90	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+2x110	330	330	109	110	150	200				
91	Shahjibazar 86MW PP (Shahjibaz)	Gas (RPP)	32x2.90	86	86	86	86	86	86				
92	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	131	132	220	220				
93	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	18	18				
94	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0				
95	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10				
96	Shahjahanulla 25 MW PP	Gas (CIPP_REB)	3x9.34	25	25	24	24	25	25				
97	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	290	280	341	341				
98	Bibiyana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	366	249	430	430				
	Bibiyana South 400 MW	Gas (PDB)				0	0	0	0				
<b>Sylhet Zone Total</b>				<b>2033</b>	<b>1988</b>	<b>1349</b>	<b>1255</b>	<b>1669</b>	<b>1719</b>	<b>0</b>	<b>47</b>		
99	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	16				
100	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	360	285	410	410				
101	Fairdour 50 MW Peaking PP	HFO (PDB)	6x6.98	54	54	0	19	0	30				
102	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	60				
103	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	165	165				
104	Khulna 115 PP MW (KPLC-2)	HFO (QRPP)	7x7	115	115	115	115	115	115				
105	Noapara 100 MW PP (Bangla Trac	HSD (IPP)	70x1.4+7x1.515	100	100	0	99	50	100				
106	Noapara 40 MW PP (Khanjahan A	HFO (QRPP)	5x8.5	40	40	0	40	40	40				
107	Rupsha 105 MW PP (Orion rupsha	HFO (IPP)	6x18.445	105	105	17	105	90	105				
108	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	100				
**	Bheramara (HVDC)	India		1000	1000	912	912	915	915				
<b>Khulna Zone Total</b>				<b>2288</b>	<b>2284</b>	<b>1404</b>	<b>1575</b>	<b>1885</b>	<b>2056</b>	<b>0</b>	<b>0</b>		
109	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	110	110	110				
110	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	27	37	33	33				
111	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	0	0	0	0				
112	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	84	90	90	91				
113	Payra 1320 MW Unit-1	Coal (BCPCL)	1x622	622	622	480	560	560	560				
<b>Barishal Zone Total</b>				<b>1054</b>	<b>1054</b>	<b>591</b>	<b>797</b>	<b>793</b>	<b>794</b>	<b>0</b>	<b>194</b>		
114	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	71			Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	70	70	70			Gas Shortage	
115	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	50	0	50				
116	Baghabari 200 MW PP (Paramoun	HSD (IPP)	135x1.6	200	200	0	0	200	200				
117	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	41	0	40				
118	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	0	0				
119	Chapainawabganj 100 MW Peakin	HFO (PDB)	12x8.924	104	104	0	97	100	100				
120	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	39	50	50				
121	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	0	0				
122	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	30	0	30				
123	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0			Gas Shortage	
124	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	0	0	225	225			Gas Shortage	
125	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	198	189	220	220				
126	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	407	413	414	414				
127	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	21	21	22	22				
128	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	10	10	10	10				
129	Ullapara 11 MW PP (Summit)	Gas (SIPP_REB)	4x2.90	11	11	8	11	11	11				
130	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	52	52	52				
131	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	100	109	113	113				
132	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	113	113	113				
<b>Rajshahi Zone Total</b>				<b>2193</b>	<b>2163</b>	<b>744</b>	<b>1245</b>	<b>1600</b>	<b>1720</b>	<b>531</b>	<b>0</b>		
133	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage	
134	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	150	150	150				
135	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
136	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2'3	113	113	28	89	54	100				
137	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
138	Majpara, Tatulia 8 MW Solar PP (Sympa 1	Solar (IPP)	1 x 8	8	8	5	0	8	0				
<b>Rangpur Zone Total</b>				<b>685</b>	<b>605</b>	<b>183</b>	<b>239</b>	<b>212</b>	<b>250</b>	<b>170</b>	<b>0</b>		
<b>Sub-total: Plants in operation</b>				<b>20383</b>	<b>19892</b>	<b>8938.0</b>	<b>11909</b>	<b>13979</b>	<b>14953</b>	<b>1602</b>	<b>1613</b>		
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss													
Sub-Total: Plants under long term maintenance													
<b>Gross Total</b>				<b>20383</b>	<b>19892</b>	<b>8938</b>	<b>11909</b>	<b>13979</b>	<b>14953</b>	<b>1602</b>	<b>1613</b>		
<b>(C) Actual data of 09.10.20 (Yesterday) Friday :</b>													
01.	Max. Demand (Generation end)	:	11909.00	MW, at = 20:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Max. Demand (Sub-station end)	:	11352.00	MW, at = 20:00 hrs		Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end)	:	11909.00	MW, at = 20:00 hrs			MW	MW	MW		MW	MW	MW
04.	Minimum Generation (Generation end)	:	8478.00	MW, at = 9:00 hrs		Dhaka	3705	3705	0	Mymensingh	944	944	0
05.	Day-peak Generation (Generation end)	:	8938.00	MW, at = 12:00 hrs		Chattogram	1200	1200	0	Sylhet	537	537	0
06.	Evening-peak Generation (Generation end)	:	11909.00	MW, at = 20:00 hrs		Khulna	1481	1481	0	Barishal	353	353	0
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW, at = 20:00 hrs		Rajshahi	1207	1207	0	Rangpur	743	743	0
08.	Actual Minimum Generation up to 8:00 hrs.	:	8776.00	MW, at = 7:00 hrs and		Cumilla	1182	1182	0				
09.	Generation shortfall at evening peak due to :	:								Total	11352	11352	0
	a) Gas limitation	:	1319	MW						(a) Gas =	154823434	Taka	
	c) Coal supply Limitation	:	170	MW						(b) Oil =	570036327	Taka	
	b) Low water level in Kaptai lake	:	113	MW						(c) Coal =	79896347	Taka	
	c) Plants under shut down/ maintenance	:	1613	MW						Total =	804756108	Taka	
10.	Total Energy (Generation + India Import)	:	246.41	MKWh	14.	Maximum Temperature in Dhaka was : 34.7° C							
	By Gas = 129.842 MKWh				15.	Export through East-West interconnections :							
	By Coal = 17.334 MKWh					At evening peak-hour :			-148	MW, at	20:00 hrs		
	By Solar= 0.217 MKWh					Maximum			-148	MW, at	20:00 hrs		
						Energy			0.485	MKWh			
11.	Total Gas Supplied	:	1145.47	MMCFD									
<b>(D) Forecast of 10.10.20 (Today) Saturday :</b>													
01.	Maximum Demand	:	12500	MW (Generation end)	04.	Maximum Load-shed : 0 MW At evening peak (Sub-station end)							
02.	Maximum Generation	:	14953	MW (Generation end)	05.	Total Generation : 258.64 MKWh							
03.	Maximum Shortage	:	-2453	MW (Generation end)	06.	Probable Max. Temperature in Dhaka : 34.1° C							

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Fazoul Islam Shaker)  
Deputy Secretary, Generation