



**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9564667, 9551095

Month September, 2020			Day : Monday				Date : 07.09.20						
Probable Maximum Demand :			12400 MW				Probable Maximum Generation : 15171 MW						
Water Level of Kaptai Lake at 06:00 AM			Yesterday = 93.34 ft				Today = 93.26 ft						
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	06.09.20 (Yesterday)		07.09.20 (Today)		Rule Curve = 99.92 ft.		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		06.09.20 (Yesterday)			Gas/water/Coal limitation (MW)	Machines shut down (MW)
					Day	Evening	Day	Evening	Gen. shortfall for :				
Description/ Remarks													
<b>(A) Plants in operation:</b>													
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	28	28	28	28		Unit 2 under maint.		
	b) Ghorasal Repowered CCPP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0	170	Gas Shortage		
	c) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	142	140	100	140	40	Gas Shortage		
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	110	110	110	110	80	Gas Shortage		
2	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254-1x 126	365	365	0	0	0	0		365	Under maint.	
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	3x43.35	108	108	81	82	90	90	26		Gas Shortage	
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	0	0	0	0	78		Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage	
6	Haripur GTTP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20		Gas Shortage	
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	347	346	360	360				
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	420	420	450	450				
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling	
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	340	349	412	412				
11	Siddhirgonj 2120 MW GTTP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210		Gas Shortage	
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	266	43	335	335				
13	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	94	100	100	100				
14	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	135	145	150	150				
15	Meghnaghat 100 MW(IEI)	HFO (QRPP)	12x8.9	100	100	100	100	100	100				
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	97	96	96	96				
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	55	55	55	55				
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	12	22	100	100				
19	Gagnagar 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	93	93	93	93				
20	Narsingdi 22 MW PP (Doreen)	Gas (SIIP, REB)	8x2.90	22	22	22	22	22	22				
21	Summit Power, (Madhabdi-Ashulia)	Gas (SIIP, REB)	6x3.67+1x8.73	80	80	53	54	55	55				
22	Maona 33 MW PP(Summit)	Gas (SIIP, REB)	4x8.73	33	33	33	33	33	33				
23	Rupganj 33 MW PP(Summit)	Gas (SIIP, REB)	4x8.73	33	33	25	25	33	33				
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	51	8	52	52				
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	87	103	100	100				
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	149	150	149	149				
27	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0				
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	53	54	54	54				
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	285	285	300	300				
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	114	130	133	133				
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	25x6.14	300	300	113	0	100	300				
32	Bramhangon 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100				
33	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100				
34	Nababganj 55 MW PP (Southern p)	HFO (IPP)	3x19.3	55	55	55	55	55	55				
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55				
36	Bosila 108MW PP(IEI)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0				
37	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	104	104	104	104				
<b>Dhaka Zone Total</b>				<b>6119</b>	<b>5895</b>	<b>3519</b>	<b>3207</b>	<b>3974</b>	<b>4264</b>	<b>729</b>	<b>537</b>		
38	Karnaphuli Hydro PP Unit-1,2,3,4,	Hydro (PDB)	2x40, 3x50	230	230	80	77	77	77	153		Low Water Level	
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	120	120	120	60		Gas Shortage	
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.	
40	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	2	0	5	0				
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	25	8	25	25				
42	Teknaf 20MW PP (Solarsat)	Solar (IPP)	1x20	20	20	11	0	20	0				
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	50	50	50	50				
44	Sikalbaha 105 MW PP (Baraka Sik)	HFO (IPP)	6x18.415	105	105	0	0	100	100				
45	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0			Under Mt	
46	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	231	215	225	225				
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.04	300	300	215	197	300	300				
48	Julhad 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	60	50	100	100				
49	Julhad 100 MW Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	100	100	100	100				
50	Dohazari -Kalaish 100 MW Peakin	HFO (PDB)	6x17.0	102	102	101	68	100	100				
51	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	10	0	0	0				
52	Barakunda 22 MW PP (Regent)	Gas (SIIP, PDB)	8x2.90	22	22	20	20	21	21				
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			5	27	20	30				
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	76	84	95	95				
54	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	54	54				
55	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	17	110	110				
56	Julhad unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	100	100	100	100				
<b>Chattogram Zone Total</b>				<b>2326</b>	<b>2266</b>	<b>1086</b>	<b>1133</b>	<b>1622</b>	<b>1607</b>	<b>213</b>	<b>330</b>		
57	a) Ashuganj TPP Unit-3	Gas (APSCL)	1 x 150	150	135	0	0	0	0	135		Gas Shortage	
	b) Ashuganj TPP Unit-4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129		Gas Shortage	
	c) Ashuganj TPP Unit-5	Gas (APSCL)	1 x 150	150	134	80	80	80	100	54		Gas Shortage	
58	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	35	35	35	36				
59	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1*75	221	221	181	210	225	225				
60	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	270	305	360	360				
61	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	260	325	360	360				
62	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	5	15	15	15	40		Gas shortage	
63	Ashuganj 195MW PP (APSC)	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8	187		Gas shortage	
64	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	43	43	51	51				
65	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	97	117	150	150				
66	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	44				
67	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	86	96	100	100				
68	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	30	32	200	200				
69	Feni 22MW PP (Doreen)	Gas (SIIP, PDB)	8x2.90	22	22	13	18	21	21				
70	Feni 11 MW PP (Doreen)	Gas (SIIP, REB)	4x2.90	11	11	10	11	11	11				
71	Jangalia 33MW PP (Summit)	Gas (SIIP, PDB)	4x8.73	33	33	33	33	33	33				
72	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	34	36	43	43				
73	Cumilla 25 MW PP (Summit)	Gas (SIIP, REB)	3x3.67+2x6.97	25	25	15	20	20	20				
74	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	8x1.4+4x1.515+15x1.05	200	200	0	0	0	200				
75	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	114	114	114	114				
76	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	56	74	113	113				
**	Impoort (Tripura)	India		160	160	152	180	150	180				
<b>Cumilla Zone Total</b>				<b>3040</b>	<b>2980</b>	<b>1522</b>	<b>1752</b>	<b>2089</b>	<b>2384</b>	<b>545</b>	<b>0</b>		
77	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	156	157	161	160				
78	Tangail 22 MW PP (Doreen)	Gas (SIIP, PDB)	8x2.90	22	22	22	22	22	22				
79	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	63	64	72	72				
80	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	45	70	115	115				
81	Myemsingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	192	200	200	200				
82	Sarishabari 3 MW Solar Plant	Solar (IPP)	12x8.924	3	3	1	0	1.6	0				
<b>Myemsingh Zone Total</b>				<b>645</b>	<b>637</b>	<b>479</b>	<b>513</b>	<b>571.6</b>	<b>569</b>	<b>0</b>	<b>0</b>		

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	06.09.20 (Yesterday)		07.09.20 (Today)		06.09.20 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
83	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	89	90	90	90				
84	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	28	28	30	30		62	GT-4 Under maint.	
85	Fenchugonj 51 MW PP (Barakatal)	Gas (RPP)	19x2.90	51	51	44	53	51	51				
86	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	46	49	49	49				
87	Kushara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163				
88	Hobiganj 11MW PP Confidence-E	Gas (SIIP, REB)	4x2.90	11	11	5	8	11	11				
89	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	31	31	32	32				
90	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+2x110	330	330	109	261	260	260				
91	Shahjibazar 86MW PP (Shahjibaz)	Gas (RPP)	32x2.90	86	86	84	84	86	86				
92	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	55	112	140	140				
93	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	18	18				
94	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0				
95	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10				
96	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	24	24	25	25				
97	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	280	300	341	341				
98	Bibiana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0		400	Under maint.	
	Bibiana South 400 MW	Gas (PDB)				0	0	0	0				
<b>Sylhet Zone Total</b>					<b>2033</b>	<b>1988</b>	<b>986</b>	<b>1231</b>	<b>1306</b>	<b>1306</b>	<b>0</b>	<b>462</b>	
99	Bheramara GTPP Unit-3	HSD (PDB)	1 x 20	20	16	0	0	0	16				
100	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	345	365	410	410				
101	Fairdur 50 MW Peaking PP	HFO (PDB)	6x6.98	54	54	0	18	0	30				
102	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	60				
103	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	120	170	225	225				
104	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	115	115	115	115				
105	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	100	80	100				
106	Noapara 40 MW PP (Khanjahan Al)	HFO (QRPP)	5x8.5	40	40	40	40	40	40				
107	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	70	105	105				
108	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	100				
**	Bheramara (HVDC)	India		1000	1000	908	927	942	942				
<b>Khulna Zone Total</b>					<b>2288</b>	<b>2284</b>	<b>1528</b>	<b>1805</b>	<b>2017</b>	<b>2143</b>	<b>0</b>	<b>0</b>	
109	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	16	80	110	110				
110	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	22	39	33	33				
111	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	40	65	90	90		129	GT-2 Under maint.	
112	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	69	79	80	80				
113	Payra 1320 MW Unit-1	Coal (BCPCL)	1x622	622	622	320	622	620	620				
<b>Barishal Zone Total</b>					<b>1054</b>	<b>1054</b>	<b>467</b>	<b>885</b>	<b>933</b>	<b>933</b>	<b>0</b>	<b>129</b>	
114	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	71			Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	60	70	70	70		30	Gas Shortage	
115	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	8	0	50				
116	Baghabari 200 MW PP (Paramour)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
117	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	40				
118	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	0	0				
119	Chapainawabganj 100 MW Peakin	HFO (PDB)	12x8.924	104	104	15	97	100	100				
120	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	43	43	43				
121	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	0	0				
122	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	31	0	32				
123	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0		210	Gas Shortage	
124	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	185	196	220	220				
125	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	180	180	220	220				
126	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	313	418	414	414				
127	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	21	22	22	22				
128	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	10	11	11	11				
129	Ullapara 11 MW PP (Summit)	Gas (SIIP, REB)	4x2.90	11	11	8	11	11	11				
130	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	43	43	43	43				
131	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	90	90	113	113				
132	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	93	113	113	113				
<b>Rajshahi Zone Total</b>					<b>2193</b>	<b>2183</b>	<b>1018</b>	<b>1322</b>	<b>1580</b>	<b>1702</b>	<b>311</b>	<b>0</b>	
133	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage	
134	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	150	150	150				
135	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
136	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2'3	113	113	78	99	113	113				
137	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
138	Majpara, Tatalia 8 MW Solar PP (Sympa I)	Solar (IPP)	1 x 8	8	8	1	0	8	0				
<b>Rangpur Zone Total</b>					<b>685</b>	<b>605</b>	<b>229</b>	<b>249</b>	<b>271</b>	<b>263</b>	<b>170</b>	<b>0</b>	
<b>Sub-total: Plants in operation</b>					<b>20383</b>	<b>19892</b>	<b>10834.0</b>	<b>12097</b>	<b>14364</b>	<b>15171</b>	<b>1968</b>	<b>1458</b>	
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>													
Sub-Total: Plants under long term maintenance					0	0	0	0	0	0	0	0	0
<b>Gross Total</b>					<b>20383</b>	<b>19892</b>	<b>10834</b>	<b>12097</b>	<b>14364</b>	<b>15171</b>	<b>1968</b>	<b>1458</b>	
<b>(C) Actual data of 06.09.20 (Yesterday) Sunday :</b>													
01.	Max. Demand (Generation end)	:	12097.00	MW, at = 21:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Max. Demand (Sub-station end)	:	11534.00	MW, at = 21:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed	
03.	Highest Generation (Generation end)	:	12245.00	MW, at = 22:00 hrs	MW	MW	MW	MW	MW	MW	MW	MW	
04.	Minimum Generation (Generation end)	:	9638.00	MW, at = 8:00 hrs	Dhaka	4088	4088	0	Mymensingh	827	827	0	
05.	Day-peak Generation (Generation end)	:	10834.00	MW, at = 12:00 hrs	Chattogram	1145	1145	0	Sylhet	530	530	0	
06.	Evening-peak Generation (Generation end)	:	12097.00	MW, at = 21:00 hrs	Khulna	1516	1516	0	Barishal	374	374	0	
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW, at = 21:00 hrs	Rajshahi	1130	1130	0	Rangpur	716	716	0	
08.	Actual Minimum Generation up to 8:00 hrs.	:	9047.50	MW, at = 7:00 hrs	Cumilla	1208	1208	0					
09.	Generation shortfall at evening peak due to :	:							Total	11534	11534	0	
	a) Gas limitation	:	1645	MW	13.	Fuel cost :	(a) Gas = 159907005 Taka	(c) Coal = 71848123 Taka					
	d) Coal supply Limitation	:	170	MW		(b) Oil = 689596383 Taka	Total = 921351511 Taka						
	b) Low water level in Kaptai lake	:	153	MW									
	c) Plants under shut down/ maintenance	:	1458	MW	14.	Maximum Temperature in Dhaka was :	34.6° C						
10.	Total Energy (Generation + India Import)	:	267.72	MKWh	15.	Export through East-West interconnections :							
	By Gas = 139.069 MKWh			By Oil = 85.375 MKWh		At evening peak-hour	:	-7	MW, at	21:00 hrs			
	By Coal = 15.500 MKWh			By Hydro = 1.862 MKWh		Maximum	:	-78	MW, at	19:30 hrs			
	By Solar= 0.127 MKWh					Energy	:	0.174	MKWh				
11.	Total Gas Supplied	:	1149.69	MMCFD									
<b>(D) Forecast of 07.09.20 (Today) Monday :</b>													
01.	Maximum Demand	:	12400	MW (Generation end)	04.	Maximum Load-shed	:	0	MW	At evening peak (Sub-station end)			
02.	Maximum Generation	:	15171	MW (Generation end)	05.	Total Generation	:	271.11	MKWh				
03.	Maximum Shortage	:	-2771	MW (Generation end)	06.	Probable Max. Temperature in Dhaka :		33.5° C					

\*Captive Power \*\* Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Fazul Islam Shaker)  
Deputy Secretary, Generation