



Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel: 9564867, 9551095

| Month August, 2020 | | Day : Saturday | | | | Date : 29.08.20 | | | | | | |
|--|---|------------------------------|-------------------------|--------------------------------|-----------------------------|--|-------------------------------|--------------|------------------------------|-------------------------|---|----------------------|
| Probable Maximum Demand : | | 11500 MW | | | | Probable Maximum Generation : 14184 MW | | | | | | |
| Water Level of Kaptai Lake at 06:00 AM | | Yesterday = 93.28 ft | | | | Today = 93.26 ft | | | | | | |
| | | Rule Curve = 98.01 ft | | | | | | | | | | |
| Sl. No. | Name of Power Station | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 28.08.20 (Yesterday) | | 29.08.20 (Today) | | 28.08.20 (Yesterday) | | Status of Machines under shut-down/ Maintenance | |
| | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | Gen. shortfall for : | | | |
| | | | | | Day | Evening | Day | Evening | Gas/water/Coal limitation MW | Machines shut down (MW) | | Description/ Remarks |
| (A) Plants in operation: | | | | | | | | | | | | |
| 1 | a) Ghorasal TPP (Unit-1&2) | Gas (PDB) | 2 x 55 | 110 | 85 | 28 | 28 | 28 | 28 | | 170 | Unit 2 under maint. |
| | b) Ghorasal Repowered CCGP Unit-3 | Gas (PDB) | 1 x 210 | 210 | 170 | 0 | 0 | 0 | 0 | | | Under maint. |
| | c) Ghorasal Repowered CCGP Unit-4 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | 180 | | Gas Shortage |
| | d) Ghorasal TPP Unit-5 | Gas (PDB) | 1 x 210 | 210 | 190 | 110 | 110 | 110 | 110 | 80 | | Gas Shortage |
| 2 | Ghorasal 365 MW CCGP Unit-7 | Gas (PDB) | 1x 254+1x 126 | 365 | 365 | 0 | 0 | 0 | 0 | | 365 | Under maint. |
| 3 | Ghorasal 108MW PP (Regent) | Gas (IPP) | 34x3.35 | 108 | 108 | 95 | 103 | 100 | 100 | 5 | | Gas Shortage |
| 4 | Ghorasal 78.5 MW PP(MAX) | Gas (QRPP) | 2x40 | 78 | 78 | 63 | 65 | 65 | 65 | 13 | | Gas Shortage |
| 5 | Tong 80 MW GTPP | Gas (PDB) | 1 x 105 | 105 | 105 | 0 | 0 | 0 | 0 | 105 | | Gas Shortage |
| 6 | Haripur GTPP | Gas (PDB) | 1 x 32 | 32 | 20 | 0 | 0 | 0 | 0 | 20 | | Gas Shortage |
| 7 | Haripur 360MW CCGP(HPL) | Gas (IPP) | 1x235+1x125 | 360 | 360 | 306 | 350 | 360 | 360 | | | |
| 8 | Meghnaghat 450 MW CCGP(MPL) | Gas (IPP) | 2x140+1x170 | 450 | 450 | 0 | 280 | 450 | 450 | | | |
| 9 | 210 MW Siddhirgonj TPP | Gas (PDB) | 1 x 210 | 210 | 115 | 0 | 0 | 0 | 0 | | 115 | Under Overhauling |
| 10 | Haripur 412 MW CCGP | Gas (EGCB) | 1x273+1x139 | 412 | 412 | 347 | 347 | 412 | 412 | | | |
| 11 | Siddhirgonj 2*120 MW GTPP | Gas (EGCB) | 2 x 105 | 210 | 210 | 35 | 100 | 100 | 100 | 110 | | Gas Shortage |
| 12 | Siddhirgonj 335 MW CCGP | Gas (EGCB) | 1 x 217+1x118 | 335 | 335 | 0 | 0 | 0 | 0 | 335 | | Gas Shortage |
| 13 | Siddhirgonj 100 PP(Dutch Bangla) | HFO (QRPP) | 12x8.9 | 100 | 100 | 0 | 7 | 7 | 7 | | | |
| 14 | Meghnaghat CCGP(Summit) | GAS (IPP) | 2x110+1x110 | 305 | 305 | 150 | 140 | 150 | 150 | | | |
| 15 | Meghnaghat 100 MW(EL) | HFO (QRPP) | 12x8.9 | 100 | 100 | 7 | 7 | 100 | 100 | | | |
| 16 | Madanganj 102 PP(Summit) | HFO (QRPP) | 6x17 | 102 | 100 | 80 | 95 | 96 | 96 | | | |
| 17 | Madanganj-55 MW PP(Summit) | HFO (IPP) | 5x17.08+1x11.3 | 55 | 55 | 47 | 55 | 55 | 55 | | | |
| 18 | Keraniganj 100 MW PP (Powerpac) | HFO (QRPP) | 8x13.45 | 100 | 100 | 0 | 88 | 100 | 100 | | | |
| 19 | Gagnagar 102 MW PP (Digital Pow) | HFO (IPP) | 12x8.924 | 102 | 102 | 16 | 16 | 85 | 102 | | | |
| 20 | Narsingdi 22 MW PP (Doreen) | Gas (SIPP, REB) | 8x2.90 | 22 | 22 | 19 | 19 | 22 | 22 | | | |
| 21 | Summit Power, (Madhabdi+Ashulia) | Gas (SIPP, REB) | 6x3.87+7x8.73 | 80 | 80 | 34 | 54 | 55 | 55 | | | |
| 22 | Maona 33 MW PP(Summit) | Gas (SIPP, REB) | 4x8.73 | 33 | 33 | 33 | 33 | 33 | 33 | | | |
| 23 | Rupganj 33 MW PP(Summit) | Gas (SIPP, REB) | 4x8.73 | 33 | 33 | 33 | 33 | 33 | 33 | | | |
| 24 | Gazipur 52 MW PP | HFO (RPCL) | 6x8.90 | 52 | 52 | 0 | 0 | 35 | 52 | | | |
| 25 | Gazipur 100 MW PP | HFO (RPCL) | 6x18.415 | 105 | 105 | 17 | 105 | 100 | 100 | | | |
| 26 | Kodda 150MW PP | HFO (BPDB-RPCL) | 9x17.06 | 149 | 149 | 16 | 116 | 149 | 149 | | | |
| 27 | Kalipoti 52 MW PP (Sinha) | HFO (IPP) | 7x7.90 | 51 | 51 | 0 | 38 | 41 | 41 | | | |
| 28 | Kamalaghat 54 MW PP (Banco Energy) | HFO (IPP) | 3x18.69 | 54 | 54 | 53 | 53 | 54 | 54 | | | |
| 29 | Kodda 300 MW PP Unit-2 (Summit) | HFO (IPP) | 18x17.076 | 300 | 300 | 225 | 268 | 300 | 300 | | | |
| 30 | Kodda 149 MW PP Unit-1 (Summit) | HFO (IPP) | 8x18.415+1x8.97 | 149 | 149 | 95 | 132 | 133 | 133 | | | |
| 31 | Keraniganj 300 MW PP (APR) | HSD (IPP) | 256x1.4 | 300 | 300 | 0 | 0 | 100 | 300 | | | |
| 32 | Bramhanganj 100 MW PP (Aggreko) | HSD (IPP) | 23x0.85+91x.959 | 100 | 100 | 0 | 0 | 50 | 100 | | | |
| 33 | Aurahi 100MW PP (Aggreko) | HSD (IPP) | 23x0.85+91x.959 | 100 | 100 | 0 | 0 | 100 | 100 | | | |
| 34 | Nababganj 55 MW PP (Southern p) | HFO (IPP) | 3x19.3 | 55 | 55 | 35 | 55 | 55 | 55 | | | |
| 35 | Manikganj 55 MW PP (Northern) | HFO (IPP) | 3x19.3 | 55 | 55 | 55 | 55 | 55 | 55 | | | |
| 36 | Bosila 108MW PP(CLC) | HFO (IPP) | 12x8.775+1x3.5 | 108 | 108 | 0 | 0 | 0 | 0 | | | |
| 37 | Meghnaghat-104 MW PP (OPSL) | HFO (IPP) | 6x18.5 | 104 | 104 | 17 | 17 | 104 | 104 | | | |
| Dhaka Zone Total | | | | 6119 | 5895 | 1916 | 2769 | 3637 | 3921 | 848 | 707 | |
| 38 | Karnaphuli Hydro PP Unit-1,2,3,4, | Hydro (PDB) | 2x40, 3x50 | 230 | 230 | 81 | 90 | 88 | 90 | 140 | | Low Water Level |
| 39 | a) Chattogram TPP-1 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | | 180 | Under maint. |
| | b) Chattogram TPP-2 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | | 180 | Under maint. |
| 40 | Kaptai 7 MW Solar PP | Solar (PDB) | | 7 | 7 | 2.7 | 0 | 5 | 0 | | | |
| 41 | Raozan 25 MW PP | HFO (RPCL) | 3x8.9 | 25 | 25 | 0 | 8 | 25 | 25 | | | |
| 42 | Teknaf 20MW PP (Solartech) | Solar (IPP) | 1x20 | 20 | 20 | 17.7 | 0 | 20 | 0 | | | |
| 43 | Patenga 50MW PP (Baraka) | HFO (IPP) | 8x6.89 | 50 | 50 | 0 | 50 | 50 | 50 | | | |
| 44 | Sikalbaha 105 MW PP (Baraka Sit) | HFO (IPP) | 6x18.415 | 105 | 105 | 0 | 0 | 100 | 100 | | | |
| 45 | Sikalbaha Peaking GT | Gas (PDB) | 1 x 150 | 150 | 106 | 106 | 105 | 105 | 105 | 44 | | Gas shortage |
| 46 | Sikalbaha 225 MW CCGP | Gas (PDB) | 1 x 150+1 x 75 | 225 | 225 | 111 | 111 | 0 | 0 | | | |
| 47 | Anwara 300 MW PP (United) | HFO (IPP) | 17x17.076+ 3x8.04 | 300 | 300 | 271 | 254 | 300 | 300 | | | |
| 48 | Juidah 100 MW Unit-1 (Accom) | HFO (QRPP) | 8x13.45 | 100 | 100 | 0 | 10 | 100 | 100 | | | |
| 49 | Juidah 100 MW PP Unit-3 (Accom) | HFO (IPP) | 8x13.45 | 100 | 100 | 100 | 100 | 100 | 100 | | | |
| 50 | Dohazari -Kalaish 100 MW Peakin | HFO (PDB) | 6x17.0 | 102 | 102 | 0 | 102 | 100 | 100 | | | |
| 51 | Hathazari 100 MW peaking PP | HFO (PDB) | 11x8.9 | 98 | 98 | 0 | 0 | 0 | 0 | | | |
| 52 | Barakunda 22 MW PP (Regent) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 21 | 21 | 21 | 21 | | | |
| * | Malancha, Ctg EP2 (United) | Gas | 5x8.73+3x9.34 | | | 22 | 42 | 15 | 30 | | | |
| 53 | Chattogram 108 MW PP (ECPV) | HFO (IPP) | 16x7.00 | 108 | 108 | 50 | 96 | 97 | 97 | | | |
| 54 | Sikalbaha 54 MW Power Plant(Jodiac Power) | HFO (IPP) | 3x18.55+1x3.6 | 54 | 54 | 0 | 0 | 50 | 54 | | | |
| 55 | Karnaphuli Power Ltd. | HFO (IPP) | 6x18.41+1x6.4 | 110 | 110 | 0 | 0 | 50 | 110 | | | |
| 56 | Juidah unit-2 (Accom) | HFO (IPP) | 8x13.6 | 100 | 100 | 100 | 100 | 100 | 100 | | | |
| Chattogram Zone Total | | | | 2326 | 2266 | 882.4 | 1090 | 1326 | 1382 | 184 | 360 | |
| 57 | a) Ashuganj TPP Unit- 3 | Gas (APSCL) | 1 x 150 | 150 | 135 | 0 | 0 | 0 | 0 | | 135 | Gas Shortage |
| | b) Ashuganj TPP Unit- 4 | Gas (APSCL) | 1 x 150 | 150 | 129 | 0 | 0 | 0 | 0 | | 129 | Gas Shortage |
| | c) Ashuganj TPP Unit- 5 | Gas (APSCL) | 1 x 150 | 150 | 134 | 0 | 0 | 0 | 0 | | 134 | Gas Shortage |
| 58 | Ashuganj 50 MW PP | Gas (APSCL) | 14x3.968 | 53 | 45 | 32 | 36 | 20 | 36 | | | |
| 59 | Ashuganj 225 MW CCGP | Gas (APSCL) | 1x142+1*75 | 221 | 221 | 178 | 155 | 225 | 225 | | | |
| 60 | Ashuganj 450 MW CCGP(South) | Gas (APSCL) | 1x360 | 360 | 360 | 290 | 165 | 360 | 360 | | | |
| 61 | Ashuganj 450 MW CCGP(North) | Gas (APSCL) | 1x361 | 360 | 360 | 305 | 330 | 360 | 360 | | | |
| 62 | Ashuganj 55 MW PP (Precision) | Gas (RPP) | 15*4 | 55 | 55 | 30 | 10 | 30 | 30 | 45 | | Gas shortage |
| 63 | Ashuganj 195MW PP (APSCL- | Gas (IPP) | 20*9.73+1*16 | 195 | 195 | 8 | 8 | 8 | 8 | 187 | | Gas shortage |
| 64 | Ashuganj 51 MW PP (Midland) | Gas (IPP) | 6x9.34 | 51 | 51 | 51 | 51 | 51 | 51 | | | |
| 65 | Ashuganj 150MW PP (Midland) | HFO (IPP) | 23x7.015 | 150 | 150 | 10 | 134 | 150 | 150 | | | |
| 66 | Titas 50 MW Peaking PP | HFO (PDB) | 6x8.92 | 52 | 52 | 0 | 0 | 0 | 42 | | | |
| 67 | Chandpur 150 MW CCGP | Gas (PDB) | 1X106+1x57 | 163 | 163 | 96 | 95 | 96 | 96 | | | |
| 68 | Chandpur 200MW (Desh energy) | HFO (IPP) | 12x18.415 | 200 | 200 | 0 | 101 | 200 | 200 | | | |
| 69 | Feni 22MW PP (Doreen) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 20 | 20 | 21 | 21 | | | |
| 70 | Feni 11 MW PP (Doreen) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 8 | 11 | 11 | 11 | | | |
| 71 | Jangalia 33MW PP (Summit) | Gas (SIPP, PDB) | 4x8.73 | 33 | 33 | 33 | 33 | 33 | 33 | | | |
| 72 | Jangalia 52 MW PP (Lakdanavi) | HFO (IPP) | 6x8.92 | 52 | 52 | 0 | 43 | 43 | 43 | | | |
| 73 | Cumilla 25 MW PP (Summit) | Gas (SIPP, REB) | 3x3.67+2x6.97 | 25 | 25 | 9 | 21 | 20 | 20 | | | |
| 74 | Daudkandi 200 MW PP (B. Trac) | HSD (IPP) | 9x1.440+1.515+15x1.05 | 200 | 200 | 0 | 0 | 0 | 200 | | | |
| 75 | Feni 114 MW Power Plant(Lakdanavi) | HFO (IPP) | 7*18.415+1*9.78 | 114 | 114 | 0 | 114 | 114 | 114 | | | |
| 76 | Chowmuhani 113 MW | HFO (IPP) | 12*9.78+2*3.1 | 113 | 113 | 101 | 113 | 113 | 113 | | | |
| ** | Impoport (Tripura) | India | | 160 | 160 | 114 | 150 | 157 | 173 | | | |
| Cumilla Zone Total | | | | 3040 | 2980 | 1285 | 1590 | 2012 | 2286 | 630 | 0 | |
| 77 | RPCL 210MW CCGP | Gas (IPP) | 4x35+1x70 | 210 | 202 | 149 | 158 | 110 | 160 | | | |
| 78 | Tangail 22 MW PP (Doreen) | Gas (SIPP, PDB) | 8x2.924 | 22 | 22 | 17 | 18 | 17 | 17 | | | |
| 79 | Jamalpur 95 MW PP(Powerpac) | HFO (IPP) | 12x8.924 | 95 | 95 | 24 | 73 | 72 | 72 | | | |
| 80 | Jamalpur 115 MW PP (United) | HFO (IPP) | 12x9.87 | 115 | 115 | 8 | 103 | 115 | 115 | | | |
| 81 | Mymensingh 200 MW PP (United) | HFO (IPP) | 21x9.780 | 200 | 200 | 200 | 193 | 200 | 200 | | | |
| 82 | Sarishabari 3 MW Solar Plant | Solar (IPP) | 12x8.924 | 3 | 3 | 2.6 | 0 | 1.6 | 0 | | | |
| Mymensingh Zone Total | | | | 645 | 637 | 400.6 | 545 | 515.6 | 564 | 0 | 0 | |

| Sl. No. | Name of Power Station | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 28.08.20 (Yesterday) | | 29.08.20 (Today) | | 28.08.20 (Yesterday) | | Status of Machines under shut-down/ Maintenance | |
|---|---|------------------------------|-------------------------|--------------------------------|-----------------------------|---------------|-------------------------------|--------------|------------------------------|-------------------------|---|------------------------|
| | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | Gen. shortfall for : | | Description/ Remarks | Probable start-up date |
| | | | | | Day | Evening | Day | Evening | Gas/water/Coal limitation MW | Machines shut down (MW) | | |
| 83 | Fenchugonj CAPP Phase-1 | Gas (PDB) | 2x32+1x33 | 97 | 70 | 71 | 71 | 71 | 71 | | | |
| 84 | Fenchugonj CAPP Phase-2 | Gas (PDB) | 2x35+1x35 | 104 | 90 | 0 | 30 | 30 | 30 | | 60 | GT-4 Under maint. |
| 85 | Fenchugonj 51 MW PP (Barakatu) | Gas (RPP) | 19x2.90 | 51 | 51 | 50 | 53 | 51 | 51 | | | |
| 86 | Fenchugonj 44MW (Energyprima) | Gas (RPP) | 12x3.3+5x2.0 | 44 | 44 | 43 | 47 | 44 | 44 | | | |
| 87 | Kushlira 163 MW CAPP (KP) | Gas (IPP) | 1x109+1x54 | 163 | 163 | 110 | 130 | 163 | 163 | | | |
| 88 | Hobiganj 11MW PP Confidence-E | Gas (SIPP_REB) | 4x2.90 | 11 | 11 | 5 | 11 | 11 | 11 | | | |
| 89 | Shahjibazar GTPP Unit- 8 & 9 | Gas (PDB) | 2x35 | 70 | 66 | 40 | 62 | 66 | 66 | | | |
| 90 | Shahjibazar 330 MW CAPP | Gas (PDB) | 2x110+2x110 | 330 | 330 | 206 | 213 | 210 | 210 | | | |
| 91 | Shahjibazar 86MW PP (Shahjibaz) | Gas (RPP) | 32x2.90 | 86 | 86 | 85 | 84 | 86 | 86 | | | |
| 92 | Sylhet 225 MW CAPP | Gas (PDB) | 1x142+1x89 | 231 | 231 | 80 | 80 | 0 | 0 | | | |
| 93 | Sylhet 20 MW GTPP | Gas (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 18 | 18 | | | |
| 94 | Sylhet 50MW PP (EPL) | Gas (RPP) | 27x2.0 | 50 | 50 | 0 | 0 | 0 | 0 | | | |
| 95 | Sylhet 10MW PP (Desh) | Gas (RPP) | 6x1.95 | 10 | 10 | 10 | 10 | 10 | 10 | | | |
| 96 | Shahjahanulla 25 MW PP | Gas (CIPP_REB) | 3x9.34 | 25 | 25 | 24 | 24 | 25 | 25 | | | |
| 97 | Bibiana-II 341 MW CAPP (Summit) | Gas (IPP) | 1x222+1x119 | 341 | 341 | 310 | 300 | 341 | 341 | | | |
| 98 | Bibiyana-III 400 MW CAPP | Gas (PDB) | 1x285+1x115 | 400 | 400 | 0 | 0 | 0 | 0 | | 400 | Under maint. |
| | Bibiyana South 400 MW | Gas (PDB) | | | | 0 | 0 | 0 | 0 | | | |
| Sylhet Zone Total | | | | 2033 | 1988 | 1034 | 1115 | 1126 | 1126 | 0 | 460 | |
| 99 | Bheramara GTPP Unit- 3 | HSD (PDB) | 1 x 20 | 20 | 16 | 0 | 0 | 0 | 16 | | | |
| 100 | Bheramara 410 MW CAPP | Gas (NWPGL) | 1 x 278+1 x 132 | 410 | 410 | 340 | 410 | 380 | 390 | | | |
| 101 | Fairdipor 50 MW Peaking PP | HFO (PDB) | 6x6.98 | 54 | 54 | 0 | 0 | 0 | 30 | | | |
| 102 | Gopalganj 100 MW Peaking PP | HFO (PDB) | 16x6.98 | 109 | 109 | 0 | 0 | 0 | 60 | | | |
| 103 | Khulna 225 MW CAPP | HSD (NWPGL) | 1 x 150+1x75 | 230 | 230 | 120 | 150 | 220 | 220 | | | |
| 104 | Khulna 115 PP MW (KPCL-2) | HFO (QRPP) | 7x7 | 115 | 115 | 49 | 115 | 115 | 115 | | | |
| 105 | Noapara 100 MW PP (Bangla Trac | HSD (IPP) | 70x1.4+7x1.515 | 100 | 100 | 0 | 100 | 60 | 100 | | | |
| 106 | Noapara 40 MW PP (Khanjahan A | HFO (QRPP) | 5x8.5 | 40 | 40 | 0 | 40 | 40 | 40 | | | |
| 107 | Rupsha 105 MW PP (Orion rupsha | HFO (IPP) | 6x18.445 | 105 | 105 | 0 | 53 | 105 | 105 | | | |
| 108 | Madhumati 100 MW PP | HFO (NWPGL) | 6x18.415 | 105 | 105 | 0 | 0 | 100 | 100 | | | |
| ** | Bheramara (HVDC) | India | | 1000 | 1000 | 924 | 926 | 942 | 942 | | | |
| Khulna Zone Total | | | | 2288 | 2284 | 1433 | 1794 | 1962 | 2118 | 0 | 0 | |
| 109 | Barisal 110 MW PP (Summit) | HFO (IPP) | 7 x 17.076 | 110 | 110 | 0 | 48 | 110 | 110 | | | |
| 110 | Bhola 33 MW PP (Venture) | Gas (RPP) | 1x34.50 | 33 | 33 | 20 | 33 | 33 | 33 | | | |
| 111 | Bhola 225 MW CAPP | Gas (PDB) | 2x63+1x68 | 194 | 194 | 90 | 90 | 90 | 90 | | 104 | GT-2 Under maint. |
| 112 | Bhola 95 MW PP (Aggreko) | Gas (QRPP) | 1.1x96 | 95 | 95 | 30 | 79 | 80 | 80 | | | |
| 113 | Payra 1320 MW Unit-1 | Coal (BCPCL) | 1x622 | 622 | 622 | 460 | 530 | 480 | 530 | | | |
| Barishal Zone Total | | | | 1054 | 1054 | 600 | 780 | 793 | 843 | 0 | 104 | |
| 114 | a) Baghabari 71 MW GTPP | Gas (PDB) | 1 x 71 | 71 | 71 | 0 | 0 | 0 | 71 | | | Gas Shortage |
| | b) Baghabari 100 MW GTPP | Gas (PDB) | 1 x 100 | 100 | 100 | 0 | 0 | 0 | 0 | | 100 | Gas Shortage |
| 115 | Baghabari 50 MW Peaking PP | HFO (PDB) | 6x8.9 | 52 | 52 | 0 | 50 | 0 | 50 | | | |
| 116 | Baghabari 200 MW PP (Paramoun | HSD (IPP) | 135x1.6 | 200 | 200 | 0 | 0 | 200 | 200 | | | |
| 117 | Bera 70 MW Peaking PP | HFO (PDB) | 9x8.29 | 71 | 71 | 0 | 0 | 0 | 40 | | | |
| 118 | Amnura 50 MW PP(Sinha) | HFO (QRPP) | 7x7.79 | 50 | 50 | 0 | 0 | 0 | 0 | | | |
| 119 | Chapainawabganj 100 MW Peakin | HFO (PDB) | 12x8.924 | 104 | 104 | 0 | 100 | 100 | 100 | | | |
| 120 | Katakhal 50 MW Peaking PP | HFO (PDB) | 6x8.7 | 50 | 50 | 0 | 39 | 0 | 50 | | | |
| 121 | Katakhal 50 MW PP (Northern) | HFO (QRPP) | 6x8.9 | 50 | 50 | 0 | 8 | 50 | 50 | | | |
| 122 | Santahar 50 MW Peaking PP | HFO (PDB) | 6x8.7 | 50 | 50 | 0 | 30 | 0 | 32 | | | |
| 123 | Sirajgonj 225MW CAPP Unit-1 | Gas (NWPGL) | 1x150+1x75 | 210 | 210 | 0 | 0 | 0 | 0 | | 210 | Gas Shortage |
| 124 | Sirajgonj 225MW CAPP Unit-2 | Gas (NWPGL) | 1x150 + 1x75 | 220 | 220 | 170 | 161 | 220 | 220 | | | |
| 125 | Sirajgonj 225MW CAPP Unit-3 | Gas (NWPGL) | 1x141+1x79 | 220 | 220 | 180 | 208 | 220 | 220 | | | |
| 126 | Sirajgonj 400 MW CAPP Unit-4 | Gas (IPP) | 1x282+1x132 | 414 | 414 | 396 | 416 | 414 | 414 | | | |
| 127 | Bogra 22 MW PP (GBB) | Gas (RPP) | 6x4.0 | 22 | 22 | 14 | 22 | 22 | 22 | | | |
| 128 | Bogura 20 MW PP (Energyprima) | Gas (RPP) | 5x3.3+5x2.0 | 20 | 10 | 8 | 11 | 11 | 11 | | | |
| 129 | Ullapara 11 MW PP (Summit) | Gas (SIPP_REB) | 4x2.90 | 11 | 11 | 8 | 11 | 11 | 11 | | | |
| 130 | Natore 52 MW PP (Rajlanka) | HFO (IPP) | 6x8.92 | 52 | 52 | 0 | 44 | 43 | 43 | | | |
| 131 | Bagura 113 MW PP (Confidence) Unit-1 | HFO (IPP) | 6*18.55 | 113 | 113 | 90 | 109 | 113 | 113 | | | |
| 132 | Bagura 113 MW PP (Confidence) Unit-2 | HFO (IPP) | 6x18.55 | 113 | 113 | 0 | 109 | 95 | 95 | | | |
| Rajshahi Zone Total | | | | 2193 | 2163 | 866 | 1316 | 1499 | 1671 | 381 | 0 | |
| 133 | a) Barapukuria TPP Unit-1 | Coal (PDB) | 1 x 125 | 125 | 85 | 0 | 0 | 0 | 0 | | 85 | Coal Shortage |
| | b) Barapukuria TPP Unit-2 | Coal (PDB) | 1 x 125 | 125 | 85 | 0 | 0 | 0 | 0 | | 85 | Coal Shortage |
| 134 | Barapukuria 275 MW TPP Unit-3 | Coal (PDB) | 1 x 274 | 274 | 274 | 150 | 150 | 150 | 150 | | | |
| 135 | Rangpur 20 MW GTPP | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 0 | | | |
| 136 | Rangpur 113 MW PP (Confidence) | HFO (IPP) | 7*16x 2'3 | 113 | 113 | 76 | 100 | 113 | 113 | | | |
| 137 | Saidpur 20 MW GTPP | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 10 | | | |
| 138 | Majpara, Tatalia 8 MW Solar PP (Sympa 1 | Solar (IPP) | 1 x 8 | 8 | 8 | 1.4 | 0 | 8 | 0 | | | |
| Rangpur Zone Total | | | | 685 | 605 | 227 | 250 | 271 | 273 | 170 | 0 | |
| Sub-total: Plants in operation | | | | 20383 | 19892 | 8644.4 | 11251 | 13142 | 14184 | 2213 | 1631 | |
| Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss | | | | | | | | | | | | |
| Sub-Total: Plants under long term maintenance | | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Gross Total | | | | 20383 | 19892 | 8644 | 11251 | 13142 | 14184 | 2213 | 1631 | |

| (C) Actual data of 28.08.20 (Yesterday) Friday : | | | | | | | | | | | | |
|---|---|------------|--------------------|------|---|-----------|--------|------------|--------------|--------------|----------|-----------|
| 01. | Max. Demand (Generation end) | : 11251.00 | MW, at = 21:00 hrs | | | | | | | | | |
| 02. | Max. Demand (Sub-station end) | : 10740.00 | MW, at = 21:00 hrs | | | | | | | | | |
| 03. | Highest Generation (Generation end) | : 11286.00 | MW, at = 22:00 hrs | | | | | | | | | |
| 04. | Minimum Generation (Generation end) | : 8125.90 | MW, at = 9:00 hrs | | | | | | | | | |
| 05. | Day-peak Generation (Generation end) | : 8644.40 | MW, at = 12:00 hrs | | | | | | | | | |
| 06. | Evening-peak Generation (Generation end) | : 11251.00 | MW, at = 21:00 hrs | | | | | | | | | |
| 07. | Evening Peak Load-shed (Sub-station end) | : 0.00 | MW, at = 21:00 hrs | | | | | | | | | |
| 08. | Actual Minimum Generation up to 8:00 hrs. | : 8540.10 | MW, at = 7:00 hrs | | | | | | | | | |
| 09. | Generation shortfall at evening peak due to : | | | | | | | | | | | |
| | a) Gas limitation | : 1903 | MW | | | | | | | | | |
| | d) Coal supply Limitation | : 170 | MW | | | | | | | | | |
| | b) Low water level in Kaptai lake | : 140 | MW | | | | | | | | | |
| | c) Plants under shut down/ maintenance | : 1631 | MW | | | | | | | | | |
| 10. | Total Energy (Generation + India Import) | : 227.14 | MKWh | | | | | | | | | |
| | By Gas = 120.834 | MKWh | By Oil = 67.829 | MKWh | | | | | | | | |
| | By Coal = 10.929 | MKWh | By Hydro = 2.017 | MKWh | | | | | | | | |
| | By Solar = 0.178 | MKWh | | | | | | | | | | |
| 11. | Total Gas Supplied | : 1054.38 | MMCFD | | | | | | | | | |
| | | | | 12. | Zone wise Demand and Load-shed at Evening Peak (Sub-station end) : | | | | | | | |
| | | | | | Zone | Demand | Supply | Load Shed | Zone | Demand | Supply | Load Shed |
| | | | | | | MW | MW | MW | | MW | MW | MW |
| | | | | | Dhaka | 3479 | 3479 | 0 | Mymensingh | 919 | 919 | 0 |
| | | | | | Chattogram | 1068 | 1068 | 0 | Sylhet | 444 | 444 | 0 |
| | | | | | Khulna | 1412 | 1412 | 0 | Barishal | 323 | 323 | 0 |
| | | | | | Rajshahi | 1216 | 1216 | 0 | Rangpur | 783 | 783 | 0 |
| | | | | | Cumilla | 1096 | 1096 | 0 | | | | |
| | | | | | Total | | | | 10740 | 10740 | 0 | |
| | | | | 13. | Fuel cost : | | | | | | | |
| | | | | | (a) Gas = | 139764124 | Taka | (c) Coal = | 51765414 | Taka | | |
| | | | | | (b) Oil = | 552329319 | Taka | Total = | 743858858 | Taka | | |
| | | | | 14. | Maximum Temperature in Dhaka was : 33.9° C | | | | | | | |
| | | | | 15. | Export through East-West interconnections : | | | | | | | |
| | | | | | At evening peak-hour | : 210 | MW, at | 21:00 hrs | | | | |
| | | | | | Maximum | : 134 | MW, at | 19:30 hrs | | | | |
| | | | | | Energy | : 0 | MKWh | | | | | |

| (D) Forecast of 29.08.20 (Today) Saturday : | | | | | | | | | | | | |
|--|--------------------|---------|---------------------|-----|------------------------------------|-----------|------|-----------------------------------|--|--|--|--|
| 01. | Maximum Demand | : 11500 | MW (Generation end) | 04. | Maximum Load-shed | : 0 | MW | At evening peak (Sub-station end) | | | | |
| 02. | Maximum Generation | : 14184 | MW (Generation end) | 05. | Total Generation | : 231.45 | MKWh | | | | | |
| 03. | Maximum Shortage | : -2684 | MW (Generation end) | 06. | Probable Max. Temperature in Dhaka | : 34.0° C | | | | | | |

* Captive Power ** Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Faouzul Islam Shaker)
Deputy Secretary, Generation