



**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
 Tel: 9564567, 9551095

Month August, 2020			Day : Sunday				Date : 16.08.20					
Probable Maximum Demand : 11900 MW			Probable Maximum Generation : 14876 MW									
Water Level of Kaptai Lake at 06:00 AM			Yesterday =		Today = 94.17 ft		Rule Curve = 93.80 ft					
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	15.08.20 (Yesterday)		16.08.20 (Today)		15.08.20 (Yesterday) Gen. shortfall for : Gas/water/Coal limitation MW	15.08.20 (Yesterday) Machines shut down (MW)	Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)	Probable Peak Generation (MW)	Day	Evening				Day
<b>(A) Plants in operation:</b>												
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	28	28	28	28		57	Unit 2 under maint.
	b) Ghorasal Repowered CCGP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0		170	Under maint.
	c) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	110	110	110	110	80		Gas Shortage
2	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254-1x 126	365	365	0	0	0	0		365	Under maint.
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	3x3.35	108	108	92	98	98	98	10		Gas Shortage
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRP)	2x40	78	78	40	69	78	78	9		Gas Shortage
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20		Gas Shortage
7	Haripur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	346	350	360	360			
8	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	380	400	450	450			
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0			
10	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	0	0	0	0		115	Under Overhauling
11	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	412	Under maint.
12	Siddhirgonj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	303	280	330	330			Gas Shortage
13	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRP)	12x8.9	100	100	7	7	100	100			
14	Meghnaghat CCGP/Summit	GAS (IPP)	2x110+1x110	305	305	290	285	305	305			
15	Meghnaghat 100 MW(IE)	HFO (QRP)	12x8.9	100	100	7	93	100	100			
16	Madanganj 102 PP/Summit	HFO (QRP)	6x17	102	100	48	78	100	100			
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	0	55	55			
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRP)	8x13.45	100	100	0	0	100	100			
19	Gagnagar 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	7	64	85	85			
20	Narsingdi 22 MW PP (Doreen)	Gas (SIIP, REB)	8x2.90	22	22	0	22	19	19			
21	Sumit Power,(Madhadi-Ashulia)	Gas (SIIP, REB)	6x3.67+6x7.3	80	80	55	55	55	55			
22	Maona 33 MW PP(Summit)	Gas (SIIP, REB)	4x8.73	33	33	33	33	33	33			
23	Rupganj 33 MW PP(Summit)	Gas (SIIP, REB)	4x8.73	33	33	33	33	33	33			
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	35	50			
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	0	100	100			
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	64	149	149			
27	Katpott 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	49	50			
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	0	17	54	54			
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	15	145	300	300			
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	66	132	131	131			
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	25x6.14	300	300	0	0	100	300			
32	Bramhangon 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+9x1.959	100	100	0	0	50	100			
33	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+9x1.959	100	100	0	0	80	100			
34	Nabaganj 55 MW PP (Southern p)	HFO (IPP)	3x19.3	55	55	0	17	55	55			
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	35	55	55			
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0			
37	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	17	16	104	104			
<b>Dhaka Zone Total</b>			<b>6119</b>	<b>5895</b>	<b>1877</b>	<b>2431</b>	<b>3701</b>	<b>3987</b>	<b>434</b>	<b>1299</b>		
38	Karnaphuli Hydro PP Unit-1,2,3,4,	Hydro (PDB)	2x40, 3x50	230	230	156	157	154	154	73		Low Water Level
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	100	110	100	100			
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	4.1	0	5	0			
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	25	25			
42	Teknaf 20MW PP (Solarsat)	Solar (IPP)	1x20	20	20	0	0	20	0			
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	0	50	50			
44	Sikalbaha 105 MW PP (Baraka Sik)	HFO (IPP)	6x18.415	105	105	0	0	100	100			
45	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	100	100	100	100			
46	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	165	164	165	165			
47	Arwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.04	300	300	16	214	300	300			
48	Julaha 100 MW Unit-1 (Acorn)	HFO (QRP)	8x13.45	100	100	0	0	100	100			
49	Julaha 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	70	100	100	100			
50	Dohazari -Kalais 100 MW Peakin	HFO (PDB)	6x17.0	102	102	0	51	100	100			
51	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0			
52	Barakunda 22 MW PP (Regent)	Gas (SIIP, PDB)	8x2.90	22	22	18	18	18	18			
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			36	42	10	35			
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	97	97			
54	Sikalbaha 54 MW Power Plant(Jodioc Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	50	54			
55	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	50	110			
56	Julaha unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	50	100	100	100			
<b>Chattogram Zone Total</b>			<b>2326</b>	<b>2266</b>	<b>715.1</b>	<b>1056</b>	<b>1644</b>	<b>1708</b>	<b>73</b>	<b>180</b>		
57	a) Ashuganj TPP Unit-3	Gas (APSCL)	1 x 150	150	135	0	0	0	0	135		Gas Shortage
	b) Ashuganj TPP Unit-4	Gas (APSCL)	1 x 150	150	129	80	100	129	129	29		Gas Shortage
	c) Ashuganj TPP Unit-5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134		Gas Shortage
58	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	40	39	38	38			
59	Ashuganj 225 MW CCGP	Gas (APSCL)	1x142+1*75	221	221	203	214	220	220			
60	Ashuganj 450 MW CCGP(South)	Gas (APSCL)	1x360	360	360	250	275	360	360			
61	Ashuganj 450 MW CCGP(North)	Gas (APSCL)	1x361	360	360	370	290	360	360			
62	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	5	25	20	20			
63	Ashuganj 195MW PP (APSCL)	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8			
64	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	43	51	51			
65	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	10	10	150	150			
66	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	42			
67	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	90	90	90	96			
68	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	0	200	200			
69	Feni 22MW PP (Doreen)	Gas (SIIP, PDB)	8x2.90	22	22	19	21	22	22			
70	Feni 11 MW PP (Doreen)	Gas (SIIP, REB)	4x2.90	11	11	0	11	11	11			
71	Jangalia 33MW PP (Summit)	Gas (SIIP, PDB)	4x8.73	33	33	25	25	25	25			
72	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	34	43	43			
73	Cumilla 25 MW PP (Summit)	Gas (SIIP, REB)	3x3.67+2x6.97	25	25	17	20	20	20			
74	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	8x14+4x1.515+15x1.05	200	200	0	0	0	200			
75	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	34	114	114			
76	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	0	57	60	60			
**	Impoort (Tiripura)	India		160	160	100	148	157	173			
<b>Cumilla Zone Total</b>			<b>3040</b>	<b>2980</b>	<b>1268</b>	<b>1444</b>	<b>2078</b>	<b>2342</b>	<b>298</b>	<b>0</b>		
77	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	151	156	155	155			
78	Tangail 22 MW PP (Doreen)	Gas (SIIP, PDB)	8x2.90	22	22	17	20	20	20			
79	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	0	72	72	72			
80	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	0	101	115	115			
81	Myemensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	127	200	200	200			
82	Sarishabari 3 MW Solar Plant	Solar (IPP)	12x8.924	3	3	1.9	0	1.6	0			
<b>Myemensingh Zone Total</b>			<b>645</b>	<b>637</b>	<b>296.9</b>	<b>549</b>	<b>563.6</b>	<b>562</b>	<b>0</b>	<b>0</b>		

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	15.08.20 (Yesterday)		16.08.20 (Today)		15.08.20 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
83	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	87	88	88	88				
84	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	30	30	30	30				
85	Fenchugonj 51 MW PP (Barakatal)	Gas (RPP)	19x2.90	51	51	29	53	51	51	60		GT-4 Under maint.	
86	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	24	48	44	44				
87	Kushara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	130	163	163	163				
88	Hobiganj 11MW PP Confidence-E	Gas (SIIP, REB)	4x2.90	11	11	8	11	11	11				
89	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	62	67	61	66				
90	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+2x110	330	330	212	206	210	210				
91	Shahjibazar 86MW PP (Shahjibaz)	Gas (RPP)	32x2.90	86	86	20	85	86	86				
92	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	60	80	80	80				
93	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	18	18				
94	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0				
95	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10				
96	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	8	24	25	25				
97	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	10	280	341	341				
98	Bibiana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0	400		Under maint.	
	Bibiana South 400 MW	Gas (PDB)				0	0	0	0				
<b>Sylhet Zone Total</b>				<b>2033</b>	<b>1988</b>	<b>1008</b>	<b>1163</b>	<b>1218</b>	<b>1223</b>	<b>0</b>	<b>460</b>		
99	Bheramara GTPP Unit-3	HSD (PDB)	1 x 20	20	16	0	0	0	16				
100	Bheramara 410 MW CCPP	Gas (NWPGCL)	1 x 278+1 x 132	410	410	345	410	410	410				
101	Faridpur 50 MW Peaking PP	HFO (PDB)	6x6.98	54	54	0	0	0	30				
102	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	60				
103	Khulna 225 MW CCPP	HSD (NWPGCL)	1 x 150+1x75	230	230	120	200	180	225				
104	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	16	99	115	115				
105	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	100	60	100				
106	Noapara 40 MW PP (Khanjahan AI)	HFO (QRPP)	5x8.5	40	40	0	40	40	40				
107	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	90	90	90				
108	Madhumati 100 MW PP	HFO (NWPGCL)	6x18.415	105	105	0	0	100	100				
**	Bheramara (HVDC)	India		1000	1000	922	922	930	930				
<b>Khulna Zone Total</b>				<b>2288</b>	<b>2284</b>	<b>1403</b>	<b>1861</b>	<b>1925</b>	<b>2116</b>	<b>0</b>	<b>0</b>		
109	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	80	110	110				
110	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	20	33	33	33				
111	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	90	89	89	89	105		GT-2 Under maint.	
112	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	32	79	76	76				
113	Payra 1320 MW Unit-1	Coal (BCPCL)	1x622	622	622	415	450	600	600				
<b>Barisal Zone Total</b>				<b>1054</b>	<b>1054</b>	<b>557</b>	<b>731</b>	<b>908</b>	<b>908</b>	<b>0</b>	<b>105</b>		
114	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	71			Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	70	70	70	30		Gas Shortage	
115	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0	43				
116	Baghabari 200 MW PP (Paramoun)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
117	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	40				
118	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	0	0				
119	Chapainawabganj 100 MW Peakin	HFO (PDB)	12x8.924	104	104	0	100	100	100				
120	Katakhali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	45	0	45				
121	Katakhali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	50	50				
122	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	26	0	35				
123	Siraigonj 225MW CCPP Unit-1	Gas (NWPGCL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage	
124	Siraigonj 225MW CCPP Unit-2	Gas (NWPGCL)	1x150+1x75	220	220	170	195	220	220				
125	Siraigonj 225MW CCPP Unit-3	Gas (NWPGCL)	1x141+1x79	220	220	196	215	220	220				
126	Siraigonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	377	399	414	414				
127	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	21	22	22	22				
128	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	11	10	10	10				
129	Ullapara 11 MW PP (Summit)	Gas (SIIP, REB)	4x2.90	11	11	9	10	10	10				
130	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	0	52	52				
131	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	0	109	113	113				
132	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	4	113	113				
<b>Rajshahi Zone Total</b>				<b>2193</b>	<b>2183</b>	<b>784</b>	<b>1205</b>	<b>1594</b>	<b>1757</b>	<b>311</b>	<b>0</b>		
133	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage	
134	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	149	149	150	150				
135	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
136	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2'3	113	113	0	0	113	113				
137	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	10				
138	Majpara, Tahulia 8 MW Solar PP (Sympa I)	Solar (IPP)	1 x 8	8	8	5.2	0	8	0				
<b>Rangpur Zone Total</b>				<b>685</b>	<b>605</b>	<b>154</b>	<b>149</b>	<b>271</b>	<b>273</b>	<b>170</b>	<b>0</b>		
<b>Sub-total: Plants in operation</b>				<b>20383</b>	<b>19892</b>	<b>8063.2</b>	<b>10589</b>	<b>13903</b>	<b>14876</b>	<b>1286</b>	<b>2044</b>		
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss													
Sub-Total: Plants under long term maintenance													
<b>Gross Total</b>				<b>20383</b>	<b>19892</b>	<b>8063</b>	<b>10589</b>	<b>13903</b>	<b>14876</b>	<b>1286</b>	<b>2044</b>		

(C) Actual data of 15.08.20 (Yesterday) Saturday :															
01.	Max. Demand (Generation end)	:	10589.00	MW,	at =	21:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Max. Demand (Sub-station end)	:	10199.00	MW,	at =	21:00 hrs		Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end)	:	11100.00	MW,	at =	1:00 hrs			MW	MW	MW		MW	MW	MW
04.	Minimum Generation (Generation end)	:	7823.50	MW,	at =	9:00 hrs	Dhaka	3308	3308	0		Mymensingh	920	920	0
05.	Day-peak Generation (Generation end)	:	8063.20	MW,	at =	12:00 hrs	Chattogram	842	842	0		Sylhet	490	490	0
06.	Evening-peak Generation (Generation end)	:	10589.00	MW,	at =	21:00 hrs	Khulna	1445	1445	0		Barishal	321	321	0
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW,	at =	21:00 hrs	Rajshahi	1211	1211	0		Rangpur	648	648	0
08.	Actual Minimum Generation up to 8:00 hrs.	:	7835.20	MW,	at =	7:00 hrs	Cumilla	1014	1014	0					
09.	Generation shortfall at evening peak due to :	:										<b>Total</b>	<b>10199</b>	<b>10199</b>	<b>0</b>
	a) Gas limitation	:	1043	MW			13.	Fuel cost :		(a) Gas =	153446248	Taka	(c) Coal =	71785286	Taka
	d) Coal supply Limitation	:	170	MW						(b) Oil =	345931087	Taka	Total =	571162621	Taka
	b) Low water level in Kaptai lake	:	73	MW											
	c) Plants under shut down/ maintenance	:	2044	MW			14.	Maximum Temperature in Dhaka was :		30.6° C					
10.	Total Energy (Generation + India Import)	:	222.75	MKWh			15.	Export through East-West interconnections :		At evening peak-hour : 211 MW, at 21:00 hrs					
	By Gas = 132.282 MKWh				By Oil =	46.302 MKWh				Maximum : -122 MW, at 19:30 hrs					
	By Coal = 15.491 MKWh				By Hydro =	3.640 MKWh				Energy : 0.068 MKWh					
	By Solar = 0.108 MKWh														
11.	Total Gas Supplied	:	1142.35	MMCFD											
(D) Forecast of 16.08.20 (Today) Sunday :															
01.	Maximum Demand	:	11900	MW	(Generation end)		04.	Maximum Load-shed		: 0 MW At evening peak (Sub-station end)					
02.	Maximum Generation	:	14876	MW	(Generation end)		05.	Total Generation		: 238.80 MKWh					
03.	Maximum Shortage	:	-2976	MW	(Generation end)		06.	Probable Max. Temperature in Dhaka :		: 32.1° C					

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Faouzi Islam Shaker)  
Deputy Secretary, Generation