



**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month August, 2020		Day : Monday				Date : 03.08.20						
Probable Maximum Demand :		11500 MW		Probable Maximum Generation :				13324 MW				
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 89.93 ft		Today = 90.77 ft		Rule Curve = 89.64 ft.						
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	02.08.20 (Yesterday)		03.08.20 (Today)		02.08.20 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :			
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		Description/ Remarks
<b>(A) Plants in operation:</b>												
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	33	33	33			Unit 2 under maint.	
	b) Ghorasal Repowered CCPP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0		170	Under maint.	
	c) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	100	100	100				
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	190		Gas Shortage	
2	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	258	200	200	200			
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	0	108		Gas Shortage	
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	0	0	0	78		Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	105		Gas Shortage	
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	20		Gas Shortage	
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	344	322	360	360			
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	400	450	450	450			
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0		115	Under Overhauling	
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	0	0	0	412		Under maint.	
11	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	160	160	150	160	50	Gas Shortage	
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	300	320	330	330			
13	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	0	91	100	100			
14	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	135	130	150	150			
15	Meghnaghat 100 MW(IEL)	HFO (QRPP)	12x8.9	100	100	0	100	100	100			
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	40	80	80	80			
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	15	55	55			
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	100	100			
19	Gagnagar 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	0	102	102	102			
20	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	0	16	16	16			
21	Summit Power,(Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	36	47	47	47			
22	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33			
23	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	19	23	23	23			
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	51	35	50			
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	88	88	88			
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	133	149	149			
27	Kalpothi 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0			
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	0	35	54	54			
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	260	300	300			
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	55	149	149	149			
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	229	100	300			
32	Bramhangonj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100			
33	Aurahati 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	80	100			
34	Nababganj 55 MW PP (Southern p)	HFO (IPP)	3x19.3	55	55	0	17	55	55			
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	55	55	55			
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0			
37	Meghnaghat 104 MW PP (QPSL)	HFO (IPP)	6x18.5	104	104	64	104	104	104			
<b>Dhaka Zone Total</b>				<b>6119</b>	<b>5895</b>	<b>1977</b>	<b>3343</b>	<b>3648</b>	<b>3943</b>	<b>963</b>	<b>337</b>	
38	Karnaphuli Hydro PP Unit-1,2,3,4,5	Hydro (PDB)	2x40, 3x50	230	230	143	143	145	145	87		Low Water Level
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	90	90	90	90			
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180		Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	5.3	0	5	0			
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	8	25	25			
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	8.27	0	20	0			
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	13	50	50			
44	Sikalbaha 105 MW PP (Baraka Sik)	HFO (IPP)	6x18.415	105	105	0	0	100	100			
45	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	116	139	140	140			
46	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225		Under maint.
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	125	307	300	300			
48	Juldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	0	0	100	100			
49	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	100	100	100	100			
50	Dohazari-Kalbish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	85	100	100			
51	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0			
52	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	20	21	21	21			
	* Malancha, Ctg,EPZ (United)	Gas	5x8.73+3x9.34			0	0	40	40			
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	84	90	90			
54	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	17	50	54			
55	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	50	110			
56	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	100	100	100	100			
<b>Chattogram Zone Total</b>				<b>2326</b>	<b>2266</b>	<b>707.57</b>	<b>1107</b>	<b>1526</b>	<b>1565</b>	<b>87</b>	<b>405</b>	
57	a) Ashuganj TPP Unit- 3	Gas (APSCCL)	1 x 150	150	135	0	0	0	0	135		Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCCL)	1 x 150	150	129	80	80	80	80			
	c) Ashuganj TPP Unit- 5	Gas (APSCCL)	1 x 150	150	134	0	0	0	0	134		Gas Shortage
58	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	10	10	10	10			
59	Ashuganj 225 MW CCPP	Gas (APSCCL)	1x142+175	221	221	161	176	160	180			
60	Ashuganj 450 MW CCPP(South)	Gas (APSCCL)	1x360	360	360	305	240	280	280			
61	Ashuganj 450 MW CCPP(North)	Gas (APSCCL)	1x361	360	360	330	250	300	300			
62	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	10	5	5	5			
63	Ashuganj 135MW PP (APSCCL-Underflow)	Gas (IPP)	20*9.73+11*6	195	195	8	8	8	8			
64	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51			
65	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	127	150	150			
66	Tilas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	42			
67	Chandpur 150 MW CCPP	Gas (PDB)	1x106+1x57	163	163	91	90	90	90			
68	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	181	200	200			
69	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	21	21	22	22			
70	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11			
71	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33			
72	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	52	52	52	52			
73	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	14	22	21	21			
74	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	9x1.4+40x1.515+15x1.05	200	200	0	0	0	200			
75	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	114	114	114			
76	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	102	0	28	0			
**	Impport (Tripura)	India		160	160	106	128	155	186			
<b>Cumilla Zone Total</b>				<b>3040</b>	<b>2980</b>	<b>1382</b>	<b>1599</b>	<b>1770</b>	<b>2035</b>	<b>269</b>	<b>0</b>	
77	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	148	88	100	120			
78	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	17	17	17	17			
79	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	24	95	95	95			
80	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	0	115	115	115			
81	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	192	200	200	200			
82	Sarishabari 3 MW Solar Plant	Solar (IPP)	12x8.924	3	3	2.3	0	1.6	0			
<b>Mymensingh Zone Total</b>				<b>645</b>	<b>637</b>	<b>383.3</b>	<b>515</b>	<b>528.6</b>	<b>547</b>	<b>0</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Deraled/ Present Capacity (MW)	02.08.20 (Yesterday)		03.08.20 (Today)		02.08.20 (Yesterday)		Status of Machines under shut-down Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
83	Fenchugonj CCGP Phase-1	Gas (PDB)	2x32+1x33	97	70	60	61	80	80				
84	Fenchugonj CCGP Phase-2	Gas (PDB)	2x35+1x35	104	90	30	30	30	30				
85	Fenchugonj 51 MW PP (Barakatal)	Gas (RPP)	19x2.90	51	51	50	53	51	51			60	
86	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	47	47	44	44			GT-4 Under maint.	
87	Kushlira 163 MW CCGP (KP)	Gas (IPP)	1x109+1x54	163	163	130	130	163	163				
88	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
89	Shahjibazar GTTP Unit- 8 & 9	Gas (PDB)	2x35	70	66	58	61	61	66				
90	Shahjibazar 330 MW CCGP	Gas (PDB)	2x110+2x110	330	330	147	152	150	150				
91	Shahjibazar 86MW PP (Shahjibaza)	Gas (RPP)	32x2.90	86	86	50	50	86	86				
92	Sylhet 225 MW CCGP	Gas (PDB)	1x142+1x89	231	231	0	0	0	0				
93	Sylhet 20 MW GTTP	Gas (PDB)	1 x 20	20	20	18	18	18	18				
94	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0				
95	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	9	10	10				
96	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	20	20	25	25				
97	Bibiana-II 341 MW CCGP (Summit)	Gas (IPP)	1x222+1x119	341	341	0	0	0	0	341		Gas Shortage	
98	Bibiyana-III 400 MW CCGP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0	400		Under maint.	
	Bibiyana South 400 MW	Gas (PDB)				0	0	0	0				
<b>Sylhet Zone Total</b>				<b>2033</b>	<b>1988</b>	<b>631</b>	<b>642</b>	<b>729</b>	<b>734</b>	<b>341</b>	<b>460</b>		
99	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	16				
100	Bheramara 410 MW CCGP	Gas (NWP/GCL)	1 x 278+1 x 132	410	410	385	265	300	300				
101	Fariapur 50 MW Peaking PP	HFO (PDB)	6x6.98	54	54	0	0	0	30				
102	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	60				
103	Khulna 225 MW CCGP	HSD (NWP/GCL)	1 x 150+1x75	230	230	0	0	0	225				
104	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	99	115	115	115				
105	Noapara 100 MW PP (Bangla Trac	HSD (IPP)	70x1.4+7x1.515	100	100	0	100	60	100				
106	Noapara 40 MW PP (Khanjahan Al	HFO (QRPP)	5x8.5	40	40	0	40	40	40				
107	Rupsha 105 MW PP (Orion rupsha	HFO (IPP)	6x18.445	105	105	0	105	105	105				
108	Madhumati 100 MW PP	HFO (NWP/GCL)	6x18.445	105	105	0	0	100	100				
**	Bheramara (HVDC)	India		1000	1000	941	937	755	951				
<b>Khulna Zone Total</b>				<b>2288</b>	<b>2284</b>	<b>1425</b>	<b>1562</b>	<b>1475</b>	<b>2042</b>	<b>0</b>	<b>0</b>		
109	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	16	110	110	110				
110	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	29	41	33	33				
111	Bhola 225 MW CCGP	Gas (PDB)	2x63+1x68	194	194	65	65	65	65			129	
112	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	78	78	76	79			GT-2 Under maint.	
113	Payra 1320 MW Unit-1	Coal (BCPCL)	1x622	622	622	430	577	600	600				
<b>Barishal Zone Total</b>				<b>1054</b>	<b>1054</b>	<b>618</b>	<b>871</b>	<b>884</b>	<b>887</b>	<b>0</b>	<b>129</b>		
114	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
115	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	50	0	50				
116	Baghabari 200 MW PP (Paramour)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
117	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	40				
118	Amnura 50 MW PP (Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	0	0				
119	Chapainawabganj 100 MW Peakin	HFO (PDB)	12x8.924	104	104	0	100	100	100				
120	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	37	0	45				
121	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	16	50	50				
122	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	32	0	35				
123	Sirajgonj 225MW CCGP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage	
124	Sirajgonj 225MW CCGP Unit-2	Gas (NWP/GCL)	1x150+1x75	220	220	196	0	0	0	220		Gas Shortage	
125	Sirajgonj 225MW CCGP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	202	187	160	180				
126	Sirajgonj 400 MW CCGP Unit-4	Gas (IPP)	1x282+1x132	414	414	301	252	300	300				
127	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	20	21	22	22				
128	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	8	8	10	10				
129	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	8	8	8				
130	Natore 52 MW PP (Rajanka)	HFO (IPP)	6x8.92	52	52	0	52	52	52				
131	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	0	109	113	113				
132	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	93	93	93				
<b>Rajshahi Zone Total</b>				<b>2193</b>	<b>2183</b>	<b>735</b>	<b>965</b>	<b>1108</b>	<b>1298</b>	<b>601</b>	<b>0</b>		
133	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
134	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	147	150	150				
135	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
136	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	0	113	113	113				
137	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	8	0	10				
138	Majpara. Tatulia 8 MW Solar PP (Sympa	Solar (IPP)	1 x 8	8	8	7.8	0	8	0				
<b>Rangpur Zone Total</b>				<b>685</b>	<b>605</b>	<b>158</b>	<b>268</b>	<b>271</b>	<b>273</b>	<b>170</b>	<b>0</b>		
<b>Sub-total: Plants in operation</b>				<b>20383</b>	<b>19892</b>	<b>8016.7</b>	<b>10872</b>	<b>11940</b>	<b>13324</b>	<b>2431</b>	<b>1331</b>		
Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss						7647	10370	11388	12709				
(B) Contract expired power plants													
Sub-Total: Plants under long term maintenance						0	0	0	0				
<b>Gross Total</b>				<b>20383</b>	<b>19892</b>	<b>8017</b>	<b>10872</b>	<b>11940</b>	<b>13324</b>	<b>2431</b>	<b>1331</b>		
<b>(C) Actual data of 02.08.20 (Yesterday) Sunday :</b>													
01.	Max. Demand (Generation end)	:	10872.00	MW, at =	21:00 hrs P	12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Max. Demand (Sub-station end)	:	10370.00	MW, at =	21:00 hrs P	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end)	:	10946.00	MW, at =	22:00 hrs		MW	MW	MW		MW	MW	MW
04.	Minimum Generation (Generation end)	:	8006.22	MW, at =	9:00 hrs	Dhaka	2898	2898	0	Mymensingh	941	941	0
05.	Day-peak Generation (Generation end)	:	8016.67	MW, at =	12:00 hrs	Chattogram	927	927	0	Sylhet	505	505	0
06.	Evening-peak Generation (Generation end)	:	10872.00	MW, at =	21:00 hrs	Khulna	1489	1489	0	Barishal	371	371	0
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW, at =	21:00 hrs P	Rajshahi	1280	1280	0	Rangpur	783	783	0
08.	Actual Minimum Generation up to 8:00 hrs.	:	8580.90	MW, at =	7:00 hrs am	Cumilla	1176	1176	0				
09.	Generation shortfall at evening peak due to :	:								Total	10370	10370	0
	a) Gas limitation	:	2174	MW		13.	Fuel cost :	(a) Gas = 145639834 Taka	(c) Coal = 73008541 Taka				
	d) Coal supply Limitation	:	170	MW			(b) Oil = 414454974 Taka	Total = 633103349 Taka					
	b) Low water level in Kaptai lake	:	87	MW									
	c) Plants under shut down/ maintenance	:	1331	MW									
10.	Total Energy (Generation + India Import)	:	222.45	MKWh		14.	Maximum Temperature in Dhaka was :	34.4° C					
	By Gas =	123.429	MKWh	By Oil =	54.297	MKWh							
	By Coal =	15.780	MKWh	By Hydro =	3.369	MKWh							
	By Solar =	0.207	MKWh										
11.	Total Gas Supplied	:	995.33	MMCFD		15.	Export through East-West interconnections :						
							At evening peak-hour	-465	MW, at	21:00 hrs PM			
							Maximum	-465	MW, at	21:00 hrs			
							Energy	1.644	MKWh				
<b>(D) Forecast of 03.08.20 (Today) Monday :</b>													
01.	Maximum Demand	:	11500	MW	(Generation end)	04.	Maximum Load-shed	:	0	MW	At evening peak (Sub-station end)		
02.	Maximum Generation	:	13324	MW	(Generation end)	05.	Total Generation	:	233.71	MKWh			
03.	Maximum Shortage	:	-1824	MW	(Generation end)	06.	Probable Max. Temperature in Dhaka :	:	35.4° C				

\* Captive Power \*\* Imported Power  
#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Faouzl Islam Shaker)  
Deputy Secretary, Generation