



**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month July, 2020		Day : Thursday		Date : 09.07.20							
Probable Maximum Demand :		12300 MW		Probable Maximum Generation : 15103 MW							
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 83.30 ft		Today = 83.22 ft							
		Rule Curve = 85.28 ft									
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	08.07.20 (Yesterday)		09.07.20 (Today)		08.07.20 (Yesterday) Gen. shortfall for : Gas/water/Coal limitation MW	Status of Machines under shut-down/ Maintenance	Probable start-up date
					Actual Peak Generation (MW)		Probable Peak Generation (MW)				
					Day	Evening	Day	Evening			
<b>(A) Plants in operation:</b>											
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	35	35	35	35	50	Unit 2 under maint.
	b) Ghorasal Repowered CCGP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0	170	Under maint.
	c) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	STG Commissioning
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190	Under maint.
2	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	300	330	300	300		
3	Ghorashal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	90	95	100	104		
4	Ghorashal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	62	63	66	66	15	Gas Shortage
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Gas Shortage
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Gas Shortage
7	Haripur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	302	351	0	360		
8	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	350	400	450	450		
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
10	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	345	350	412	412		
11	Siddhirganj 2*120 MW GTTP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage
12	Siddhirganj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	280	327	330	330		
13	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	0	0	82	82		
14	Meghnaghat CCGP(Summit)	GAS (IPP)	2x110+1x110	305	305	130	130	150	150		
15	Meghnaghat 100 MW(IEI)	HFO (QRPP)	12x8.9	100	100	0	0	100	100		
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	80	85	100	100		
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	47	47	55	55		
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	100	88	100	100		
19	Gagnagar 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	76	67	93	93		
20	Narsinghdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	19	22	22	22		
21	Summit Power,(Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x3.73	80	80	54	55	55	55		
22	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33		
23	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	33	33	33		
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	34	35	50		
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	70	88	100	100		
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	8	133	149	149		
27	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	33	52	52		
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	53	53	54	54		
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	225	275	300	300		
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	105	131	149	149		
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	150	0	100	300		
32	Bramhanganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	50	0	50	100		
33	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	102	0	80	100		
34	Nababganj 55 MW PP (Southern p	HFO (IPP)	3x19.3	55	55	55	55	55	55		
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55		
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0		
37	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	0	0	0	0		
<b>Dhaka Zone Total</b>				<b>6119</b>	<b>5895</b>	<b>3201</b>	<b>3368</b>	<b>3695</b>	<b>4344</b>	<b>390</b>	<b>705</b>
38	Karnaphuli Hydro PP Unit-1,2,3,4,	Hydro (PDB)	2x40, 3x50	230	230	75	105	107	107	125	Low Water Level
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	90	90	100	100		
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	3.3	0	5	0		
41	Raazan 25 MW PP	HFO (RPCL)	3x8.9	25	25	8	8	25	25		
42	Teknaf 20MW PP (Solarftech)	Solar (IPP)	1x20	20	20	0	0	20	0		
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	12	50	50		
44	Sikalbaha 105 MW PP (Baraka Sik	HFO (IPP)	6x18.415	105	105	0	20	100	100		
45	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	104	139	150	150		
46	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225	Under maint.
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	307	305	300	300		
48	Juldah 100 MW Unit-1 (Accom)	HFO (QRPP)	8x13.45	100	100	0	10	80	100		
49	Juldah 100 MW Unit-3 (Accom)	HFO (IPP)	8x13.45	100	100	90	90	100	100		
50	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	102	100	102		
51	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0		
52	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	17	17	18	18		
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x3.34			3	36	10	20		
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	68	80	100		
54	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	43	54	50	54		
55	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	50	110		
56	Juldah unit-2 (Accom)	HFO (IPP)	8x13.6	100	100	90	100	100	100		
<b>Chattogram Zone Total</b>				<b>2326</b>	<b>2266</b>	<b>830.3</b>	<b>1156</b>	<b>1445</b>	<b>1536</b>	<b>125</b>	<b>405</b>
57	a) Ashuganj TPP Unit- 3	Gas (APASCL)	1 x 150	150	135	0	0	0	0	135	Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APASCL)	1 x 150	150	129	80	80	100	100		
	c) Ashuganj TPP Unit- 5	Gas (APASCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage
58	Ashuganj 50 MW PP	Gas (APASCL)	14x3.968	53	45	5	15	20	20		
59	Ashuganj 225 MW CCGP	Gas (APASCL)	1x142+1*75	221	221	208	181	215	215		
60	Ashuganj 450 MW CCGP(South)	Gas (APASCL)	1x360	360	360	255	255	360	360		
61	Ashuganj 450 MW CCGP(North)	Gas (APASCL)	1x361	360	360	285	290	360	360		
62	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	5	5	10	10		
63	Ashuganj 195MW PP (APASCL)	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8		
64	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	43	43	43	43		
65	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	70	137	150	150		
66	Tilas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	41	0	50		
67	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	87	90	90	90		
68	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	13	200	200		
69	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	15	20	22	22		
70	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	5	11	10	11		
71	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	32	32		
72	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	1	40	52	52		
73	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	15	21	21	21		
74	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	8x14.40+1.515+15x1.05	200	200	0	0	0	200		
75	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	114	114	114		
76	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	105	82	113	113		
**	Impoort (Tijpara)	India		160	160	114	160	154	173		
<b>Cumilla Zone Total</b>				<b>3040</b>	<b>2980</b>	<b>1334</b>	<b>1639</b>	<b>2074</b>	<b>2344</b>	<b>269</b>	<b>0</b>
77	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	121	141	150	150		
78	Tangal 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22		
79	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	80	95	95	95		
80	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	115	115	115	115		
81	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	81	182	170	200		
82	Sarishabari 3 MW Solar Plant	Solar (IPP)	12x8.924	3	3	1.8	0	1.6	0		
<b>Mymensingh Zone Total</b>				<b>645</b>	<b>637</b>	<b>420.8</b>	<b>555</b>	<b>553.6</b>	<b>582</b>	<b>0</b>	<b>0</b>

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	08.07.20 (Yesterday)		09.07.20 (Today)		08.07.20 (Yesterday)		Status of Machines under shut-down/ Maintenance			
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date		
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)				
83	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	91	90	91	91					
84	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	30	30	30	30		60	GT-4 Under maint.		
85	Fenchugonj 51 MW PP (Barakatal)	Gas (RPP)	19x2.90	51	51	47	53	51	51					
86	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	42	42	44	44					
87	Kushiana 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163					
88	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11					
89	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	59	61	61	66					
90	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+2x110	330	330	0	99	110	110					
91	Shahjibazar 86MW PP (Shahjibaz)	Gas (RPP)	32x2.90	86	86	74	77	77	77					
92	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	125	150	150	150					
93	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	18	18					
94	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0					
95	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10					
96	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	24	24	24	25					
97	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	280	295	341	341					
98	Bibiyana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0		400	Under maint.		
	Bibiyana South 400 MW	Gas (PDB)				0	0	0	0					
<b>Sylhet Zone Total</b>				<b>2033</b>	<b>1988</b>	<b>974</b>	<b>1123</b>	<b>1181</b>	<b>1187</b>	<b>0</b>	<b>460</b>			
99	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	16					
100	Bheramara 410 MW CAPP	Gas (NWP/GCL)	1 x 278+1 x 132	410	410	335	305	410	410					
101	Fardpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	30					
102	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	60					
103	Khulina 225 MW CAPP	HSD (NWP/GCL)	1 x 150+1x75	230	230	0	0	0	225					
104	Khulina 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	62	99	115	115					
105	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.5+15	100	100	0	89	60	100					
106	Noapara 40 MW PP (Khanjahan Al)	HFO (QRPP)	5x8.5	40	40	40	40	40	40					
107	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	53	105	105					
108	Madhumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	0	0	100	105					
**	Bheramara (HVDC)	India		1000	1000	928	937	955	955					
<b>Khulina Zone Total</b>				<b>2288</b>	<b>2284</b>	<b>1365</b>	<b>1523</b>	<b>1785</b>	<b>2161</b>	<b>0</b>	<b>0</b>			
109	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	64	110	80	110					
110	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	26	37	33	33					
111	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	65	65	68	68		129	GT-2 Under maint.		
112	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	78	78	78	78					
113	Payra 1320 MW Unit-1	Coal (BCPCL)	1x622	622	622	551	618	600	660					
<b>Barishal Zone Total</b>				<b>1054</b>	<b>1054</b>	<b>784</b>	<b>908</b>	<b>859</b>	<b>949</b>	<b>0</b>	<b>129</b>			
114	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	65	71		Gas Shortage		
	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage		
115	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	50	0	50					
116	Baghabari 200 MW PP (Paramoun)	HSD (IPP)	135x1.6	200	200	0	0	200	200					
117	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	9	0	40					
118	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.9	50	50	0	0	0	0					
119	Chapainawabganj 100 MW Peakin	HFO (PDB)	12x8.924	104	104	0	100	100	100					
120	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	47	43	45					
121	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	16	50	50					
122	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	34	0	35					
123	Sirajgonj 225MW CAPP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage		
124	Sirajgonj 225MW CAPP Unit-2	Gas (NWP/GCL)	1x150+1x75	220	220	188	190	200	200					
125	Sirajgonj 225MW CAPP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	190	179	210	210					
126	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	324	403	410	410					
127	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	22	22	22	22					
128	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	12	11	11	11					
129	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	10	11	11	11					
130	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	52	52	52					
131	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	0	60	70	113					
132	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	39	106	70	113					
<b>Rajshahi Zone Total</b>				<b>2193</b>	<b>2183</b>	<b>785</b>	<b>1291</b>	<b>1449</b>	<b>1727</b>	<b>381</b>	<b>0</b>			
133	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage		
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage		
134	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	150	150	150					
135	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0					
136	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	28	113	90	113					
137	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	12	0	10					
138	Majpara_Tatula 8 MW Solar PP (Sympa f)	Solar (IPP)	1 x 8	8	8	0	0	8	0					
<b>Rangpur Zone Total</b>				<b>685</b>	<b>605</b>	<b>178</b>	<b>275</b>	<b>248</b>	<b>273</b>	<b>170</b>	<b>0</b>			
<b>Sub-total: Plants in operation</b>				<b>20383</b>	<b>19892</b>	<b>9872</b>	<b>11838</b>	<b>13290</b>	<b>15103</b>	<b>1295</b>	<b>1699</b>			
<b>Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss</b>														
Sub-Total: Plants under long term maintenance				0	0	0	0	0	0	0	0	0		
<b>Grand Total</b>				<b>20383</b>	<b>19892</b>	<b>9872</b>	<b>11838</b>	<b>13290</b>	<b>15103</b>	<b>1295</b>	<b>1699</b>			
<b>(C) Actual data of 08.07.20 (Yesterday) Wednesday :</b>														
01.	Max. Demand (Generation end)	: 11838.00 MW, at = 20:00 hrs P					12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Max. Demand (Sub-station end)	: 11391.00 MW, at = 20:00 hrs P					Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW
03.	Highest Generation (Generation end)	: 12086.00 MW, at = 23:00 hrs					Dhaka	3889	3889	0	Mymensingh	974	974	0
04.	Minimum Generation (Generation end)	: 9175.40 MW, at = 7:00 hrs					Chattoogram	1132	1132	0	Sylhet	478	478	0
05.	Day-peak Generation (Generation end)	: 9872.10 MW, at = 12:00 hrs					Khulina	1459	1459	0	Barishal	311	311	0
06.	Evening-peak Generation (Generation end)	: 11838.00 MW, at = 20:00 hrs P					Rajshahi	1263	1263	0	Rangpur	761	761	0
07.	Evening Peak Load-shed (Sub-station end)	: 0.00 MW, at = 20:00 hrs P					Comilla	1124	1124	0				
08.	Actual Minimum Generation up to 8:00 hrs.	: 9090.30 MW, at = 7:00 hrs an					<b>Total</b>		<b>11391</b>	<b>11391</b>	<b>0</b>			
09.	Generation shortfall at evening peak due to :													
	a) Gas limitation	: 1000 MW												
	d) Coal supply Limitation	: 170 MW												
	b) Low water level in Kaptai lake	: 125 MW												
	c) Plants under shut down/ maintenance	: 1699 MW												
10.	Total Energy (Generation + India Import)	: 254.16 MKWh												
	By Gas = 138.134 MKWh	By Oil = 71.010 MKWh												
	By Coal = 17.398 MKWh	By Hydro = 1.901 MKWh												
	By Solar= 0.072 MKWh													
11.	Total Gas Supplied	: 1108.80 MMCFD												
13. Fuel cost : (a) Gas = 160061786 Taka (c) Coal = 80155547 Taka							(b) Oil = 608857874 Taka Total = 849075207 Taka							
14. Maximum Temperature in Dhaka = 34.0° C							15. Export through East-West interconnections :							
At evening peak-hour							: -27 MW, at 20:00 hrs PM							
Maximum							: -27 MW, at 20:00 hrs							
Energy							: 0.076 MKWh							
<b>(D) Forecast of 09.07.20 (Today) Thursday :</b>														
01.	Maximum Demand	: 12300 MW (Generation end)					04. Maximum Load-shed : 0 MW At evening peak (Sub-station end)							
02.	Maximum Generation	: 15103 MW (Generation end)					05. Total Generation : 258.66 MKWh							
03.	Maximum Shortage	: -2803 MW (Generation end)					06. Probable Max. Temperature in Dhaka : 33.7° C							

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Fazoul Islam Shaker)  
Deputy Secretary, Generation