



**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month July, 2020		Day : Friday				Date : 03.07.20						
Probable Maximum Demand : 11500 MW		Probable Maximum Generation : 15060 MW										
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 83.45 ft		Today = 83.50 ft		Rule Curve = 84.32 ft						
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	02.07.20 (Yesterday)		03.07.20 (Today)		02.07.20 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		
<b>(A) Plants in operation:</b>												
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	35	35	35	35		50	Unit 2 under maint.
	b) Ghorasal Repowered CCPP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0		170	Under maint.
	c) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	STG Commissioning
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0		190	Under maint.
2	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	300	300	300	300			
3	Ghorashal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	97	100	100	104			
4	Ghorashal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	63	65	66	66	13		Gas Shortage
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20		Gas Shortage
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	342	349	360	360			
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	450	450	450	450			
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	333	327	412	412			
11	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210		Gas Shortage
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	315	280	320	325			
13	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	96	97	100	100			
14	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	130	140	150	150			
15	Meghnaghat 100 MW(IEL)	HFO (QRPP)	12x8.9	100	100	93	100	100	100			
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	64	80	80	80			
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	55	55	55	55			
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	15	100	100	100			
19	Gagnagar 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	93	93	93	93			
20	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	19	19	22	22			
21	Summit Power,(Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	55	51	55	55			
22	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33			
23	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33			
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	51	35	50			
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	35	105	100	100			
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	149	100	149			
27	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0			
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	53	53	54	54			
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	250	268	300	300			
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	111	125	149	149			
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	100	300			
32	Bramhangoan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100			
33	Aurahati 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	80	100			
34	Nababganj 55 MW PP (Southern pr)	HFO (IPP)	3x19.3	55	55	55	55	55	55			
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55			
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0			
	Mehnaghat 104 MW PP (OPCL)	HFO (IPP)				0	0	0	0			
<b>Dhaka Zone Total</b>				<b>6015</b>	<b>5791</b>	<b>3180</b>	<b>3568</b>	<b>3942</b>	<b>4285</b>	<b>348</b>	<b>705</b>	
37	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	107	107	107	107	123		Low Water Level
38	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	90	90	100	100			
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.
39	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	2.9	0	5	0			
40	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	8	25	25			
41	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	8	0	20	0			
42	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	50	50	50			
43	Sikalbaha 105 MW PP (Baraka Sik)	HFO (IPP)	6x18.415	105	105	0	17	100	100			
44	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	139	139	150	150			
45	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0		225	Under maint.
46	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.04	300	300	307	306	300	300			
47	Juldah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	0	10	80	100			
48	Juldah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	100	100	100	100			
49	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	89	100	102			
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0			
51	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	16	18	22	22			
*	Malancha, Ctg,EPZ (United)	Gas	5x8.73+3x9.34			4	38	35	35			
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	16	64	80	100			
53	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	17	10	54			
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	50	110			
55	Juldah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	100	100	100	100			
<b>Chattogram Zone Total</b>				<b>2326</b>	<b>2266</b>	<b>943.9</b>	<b>1153</b>	<b>1434</b>	<b>1555</b>	<b>123</b>	<b>405</b>	
56	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	0	0	0	0	135		Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	80	100	100	129			
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134		Gas Shortage
57	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	36	36	41	41			
58	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1*75	221	221	188	211	215	215			
59	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	285	280	360	360			
60	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	325	315	360	360			
61	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	10	25	50	50			
62	Ashuganj 195MW PP (AP-SCL-United)	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8			
63	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	43	43	43	43			
64	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	90	147	150	150			
65	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	40	0	50			
66	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0			
67	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	160	200	200			
68	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	18	21	22	22			
69	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	0	8	5	5			
70	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	25	25	25	25			
71	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	25	43	52	52			
72	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	21	21	21	21			
73	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	89x1.4+40x1.515+15x1.056	200	200	0	0	0	200			
74	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	114	114	114			
75	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	103	95	113	113			
**	Impoprt (Tripura)	India		160	160	132	152	154	173			
<b>Cumilla Zone Total</b>				<b>3040</b>	<b>2980</b>	<b>1389</b>	<b>1844</b>	<b>2033</b>	<b>2331</b>	<b>269</b>	<b>0</b>	
76	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	138	125	160	160			
77	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	22	22			
78	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	24	72	24	24			
79	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	115	85	115	115			
80	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	140	200	170	200			
81	Sarishabari 3 MW Solar Plant	Solar (IPP)	12x8.924	3	3	1.5	0	1.6	0			
<b>Mymensingh Zone Total</b>				<b>645</b>	<b>637</b>	<b>438.5</b>	<b>502</b>	<b>492.6</b>	<b>521</b>	<b>0</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	02.07.20 (Yesterday)		03.07.20 (Today)		02.07.20 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
82	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	91	91	91	91				
83	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	0	30	30	30		60	GT-4 Under maint.	
84	Fenchugonj 51 MW PP (Barakatull)	Gas (RPP)	19x2.90	51	51	44	47	51	51				
85	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	42	48	44	44				
86	Kushara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163				
87	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
88	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	57	54	61	66				
89	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+2x110	330	330	309	310	330	330				
90	Shahjibazar 86MW PP (Shahjibaza)	Gas (RPP)	32x2.90	86	86	73	75	80	80				
91	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	0	0	0	0				
92	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	17	18	18				
93	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0				
94	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	9	10	10	10				
95	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	24	24	24	25				
96	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	315	300	341	341				
97	Bibiyana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0		400	Under maint.	
	Bibiyana South 400 MW	Gas (PDB)				0	0	0	0				
<b>Sylhet Zone Total</b>				<b>2033</b>	<b>1988</b>	<b>1156</b>	<b>1180</b>	<b>1254</b>	<b>1260</b>	<b>0</b>	<b>460</b>		
98	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	16				
99	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	345	345	410	410				
100	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	30				
101	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	60				
102	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	225				
103	Khulna 115 MW PP (KPCL-2)	HFO (QRPP)	7x17	115	115	99	115	115	115				
104	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	96	60	100				
105	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	40	40	40	40				
106	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	70	105	105				
107	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	105				
**	Bheramara (HVDC)	India		1000	1000	923	538	926	928				
<b>Khulna Zone Total</b>				<b>2288</b>	<b>2284</b>	<b>1407</b>	<b>1204</b>	<b>1756</b>	<b>2134</b>	<b>0</b>	<b>0</b>		
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	32	110	80	110				
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	26	39	30	33				
110	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	87	87	87	87		107	GT-2 Under maint.	
111	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	77	77	78	78				
112	Payra 1320 MW Unit-1	Coal (BCPCL)	1x622	622	622	595	609	600	660				
<b>Barishal Zone Total</b>				<b>1054</b>	<b>1054</b>	<b>817</b>	<b>922</b>	<b>875</b>	<b>968</b>	<b>0</b>	<b>107</b>		
113	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	40	70	70	31		Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
114	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	50	0	50				
115	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
116	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	42	0	40				
117	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	0	0				
118	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	99	100	100				
119	Katakhali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	46	43	45				
120	Katakhali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	50	50	50				
121	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	33	0	35				
122	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage	
123	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	163	150	200	200				
124	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	186	161	210	210				
125	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	406	407	410	410				
126	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	18	21	22	22				
127	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	11	11	11	11				
128	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	10	11	11	11				
129	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	43	43	43				
130	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	0	109	70	113				
131	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	113	70	113				
<b>Rajshahi Zone Total</b>				<b>2193</b>	<b>2183</b>	<b>794</b>	<b>1386</b>	<b>1510</b>	<b>1723</b>	<b>341</b>	<b>0</b>		
132	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
133	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	150	150	150				
134	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
135	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	92	113	90	113				
136	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	10	0	20				
137	Majipara, Tatulia 8 MW Solar PP (Sympa F)	Solar (IPP)	1 x 8	8	8	0.7	0	8	0				
<b>Rangpur Zone Total</b>				<b>685</b>	<b>605</b>	<b>243</b>	<b>273</b>	<b>248</b>	<b>283</b>	<b>170</b>	<b>0</b>		
<b>Sub-total: Plants in operation</b>				<b>20279</b>	<b>19788</b>	<b>10368.1</b>	<b>12032</b>	<b>13545</b>	<b>15060</b>	<b>1251</b>	<b>1677</b>		
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>						<b>9911</b>	<b>11501</b>	<b>12947</b>	<b>14395</b>				
<b>(B) Contract expired power plants</b>													
Sub-Total: Plants under long term maintenance				0	0	0	0	0	0				
<b>Gross Total</b>				<b>20279</b>	<b>19788</b>	<b>10368</b>	<b>12032</b>	<b>13545</b>	<b>15060</b>	<b>1251</b>	<b>1677</b>		
<b>(C) Actual data of 02.07.20 (Yesterday) Thursday :</b>													
01.	Max. Demand (Generation end)	:	12032.00	MW, at =	21:00 hrs P	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :						
02.	Max. Demand (Sub-station end)	:	11501.00	MW, at =	21:00 hrs P	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end)	:	12032.00	MW, at =	21:00 hrs		MW	MW	MW		MW	MW	MW
04.	Minimum Generation (Generation end)	:	9104.30	MW, at =	8:00 hrs	Dhaka	3946	3946	0	Myensingh	972	972	0
05.	Day-peak Generation (Generation end)	:	10368.10	MW, at =	12:00 hrs	Chattogram	1097	1097	0	Sylhet	463	463	0
06.	Evening-peak Generation (Generation end)	:	12032.00	MW, at =	21:00 hrs	Khulna	1517	1517	0	Barishal	355	355	0
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW, at =	21:00 hrs P	Rajshahi	1258	1258	0	Rangpur	737	737	0
08.	Actual Minimum Generation up to 8:00 hrs.	:	8173.14	MW, at =	7:00 hrs am	Cumilla	1156	1156	0				
09.	Generation shortfall at evening peak due to :	:								Total	11501	11501	0
	a) Gas limitation	:	958	MW		13.	Fuel cost :	(a) Gas = 163596661 Taka	(c) Coal = 85852523 Taka				
	d) Coal supply Limitation	:	170	MW			(b) Oil = 545845350 Taka	Total = 795294534 Taka					
	b) Low water level in Kaptai lake	:	123	MW									
	c) Plants under shut down/ maintenance	:	1677	MW									
10.	Total Energy (Generation + India Import)	:	256.12	MKWh		14.	Maximum Temperature in Dhaka was : 35.1° C						
	By Gas = 143.536 MKWh			By Oil = 67.850 MKWh		15.	Export through East-West interconnections :						
	By Coal = 18.694 MKWh			By Hydro = 2.488 MKWh			At evening peak-hour : -315 MW, at 21:00 hrs PM						
	By Solar= 0.131 MKWh						Maximum : -364 MW, at 20:00 hrs						
11.	Total Gas Supplied	:	1127.66	MMCFD			Energy : 1.569 MKWh						
<b>(D) Forecast of 03.07.20 (Today) Friday :</b>													
01.	Maximum Demand	:	11500	MW	(Generation end)	04.	Maximum Load-shed : 0 MW At evening peak (Sub-station end)						
02.	Maximum Generation	:	15060	MW	(Generation end)	05.	Total Generation : 244.80 MKWh						
03.	Maximum Shortage	:	-3560	MW	(Generation end)	06.	Probable Max. Temperature in Dhaka : 34.3° C						

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Fazul Islam Shaker)  
Deputy Secretary, Generation