



**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9554667, 9551095

Month June, 2020				Day : Monday				Date : 22.06.20			
Probable Maximum Demand : 11500 MW				Probable Maximum Generation : 14865 MW				Rule Curve = 81.57 ft.			
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 83.88 ft				Today = 83.99 ft			
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	22.06.20 (Yesterday)		22.06.20 (Today)		22.06.20 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)	
<b>(A) Plants in operation:</b>											
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	35	35	35	35	50	Unit 2 under maint.
	b) Ghorasal Repowered CCGP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0	170	Under maint.
	c) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	STG Commissioning
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190	Under maint.
2	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	300	300	300	300		
3	Ghorashal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	96	99	100	100		
4	Ghorashal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	67	68	78	78	10	Gas Shortage
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Gas Shortage
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Gas Shortage
7	Haripur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	304	354	360	360		
8	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	420	420	450	450		
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
10	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	0	0	0	0	412	Under Maint.
11	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	87	94	100	100	116	Gas Shortage
12	Siddhirgonj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	212	218	220	220		
13	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	98	99	100	100		
14	Meghnaghat CCGP(Summit)	GAS (IPP)	2x110+1x110	305	305	255	260	305	305		
15	Meghnaghat 100 MW(IEL)	HFO (QRPP)	12x8.9	100	100	100	100	100	100		
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	97	96	100	100		
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	41	41	55	55		
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	21	0	100	100		
19	Gagnagar 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	93	102	102	102		
20	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	22	19	22	22		
21	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x6.73	80	80	55	55	55	55		
22	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x6.73	33	33	0	33	33	33		
23	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x6.73	33	33	33	33	33	33		
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	35	50		
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	17	88	88	88		
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	82	100	149		
27	Kalpott 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	3	48	48	51		
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	53	53	54	54		
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	200	267	300	300		
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	133	130	149	149		
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	100	300		
32	Bramhangon 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100		
33	Aurahati 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	80	100		
34	Nababganj 55 MW PP (Southern px)	HFO (IPP)	3x19.3	55	55	55	55	55	55		
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55		
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0		
<b>Dhaka Zone Total</b>				<b>6015</b>	<b>5791</b>	<b>2852</b>	<b>3204</b>	<b>3762</b>	<b>4099</b>	<b>251</b>	<b>1117</b>
37	Kamaphuli Hydro PP Unit-1,2,3,4,5	Hydro (PDB)	2x40, 3x50	230	230	100	98	100	100	132	Low Water Level
38	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	95	95	100	100		
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
39	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	0.9	0	5	0		
40	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	25	25	25		
41	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	0	0	20	0		
42	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	15	50	50	50		
43	Sikalbaha 105 MW PP (Baraka Sik)	HFO (IPP)	6x18.415	105	105	0	0	100	100		
44	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	140	139	150	150		
45	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225	Under maint.
46	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.04	300	300	305	306	300	300		
47	Juldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	0	0	80	100		
48	Juldah 100 MW Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	100	100	100	100		
49	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	86	100	100		
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0		
51	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	18	20	22	22		
*	Malancha, Ctg.EPZ (United)	Gas	5x8.73+3x9.34			2	27	35	35		
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	24	80	100		
53	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	17	10	54		
54	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	50	110		
55	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	100	100	100	100		
<b>Chattogram Zone Total</b>				<b>2326</b>	<b>2266</b>	<b>875.9</b>	<b>1087</b>	<b>1427</b>	<b>1546</b>	<b>132</b>	<b>405</b>
56	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	135	130	100	100	5	Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	110	100	80	80	29	Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage
57	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	35	38	38	38		
58	Ashuganj 225 MW CCGP	Gas (APSCL)	1x142+1*75	221	221	182	216	215	215		
59	Ashuganj 450 MW CCGP(South)	Gas (APSCL)	1x360	360	360	0	0	0	0		
60	Ashuganj 450 MW CCGP(North)	Gas (APSCL)	1x361	360	360	310	300	360	360		
61	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	42	30	50	50		
62	Ashuganj 150MW PP (APSCL)	Gas (IPP)	20*9.73+1*16	195	195	45	8	55	55		
63	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	25	25	43	43		
64	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	80	148	150	150		
65	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	50		
66	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	81	80	90	90		
67	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	0	100	200		
68	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	21	21	22	22		
69	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	5	8	8	11		
70	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	25	25	32	32		
71	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	1	52	52	52		
72	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	14	21	20	21		
73	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	9x1.44+40x1.515+15x1.05	200	200	0	0	200	200		
74	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	6	114	114		
75	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	105	113	113	113		
**	Impoport (Tripura)	India		160	160	99	124	154	173		
<b>Cumilla Zone Total</b>				<b>3040</b>	<b>2980</b>	<b>1315</b>	<b>1445</b>	<b>1996</b>	<b>2169</b>	<b>168</b>	<b>0</b>
76	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	139	141	150	150		
77	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	0	22	22	22		
78	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	95	95	60	95		
79	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	115	115	115	115		
80	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	60	154	170	200		
81	Sarishabari 3 MW Solar Plant	Solar (IPP)	12x8.924	3	3	0.6	0	1.6	0		
<b>Mymensingh Zone Total</b>				<b>645</b>	<b>637</b>	<b>409.6</b>	<b>527</b>	<b>518.6</b>	<b>582</b>	<b>0</b>	<b>0</b>



Sl. No.	Name of Power Station			Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	22.06.20 (Yesterday)		22.06.20 (Today)		22.06.20 (Yesterday)		Status of Machines under shut-down/ Maintenance	
							Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
							Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		
82	Fenchugonj CCPP Phase-1	Gas	(PDB)	2x32+1x33	97	70	58	60	60	60				
83	Fenchugonj CCPP Phase-2	Gas	(PDB)	2x35+1x35	104	90	30	30	30	30		60	GT-4 Under maint.	
84	Fenchugonj 51 MW PP (Barakatull)	Gas	(RPP)	19x2.90	51	51	47	50	51	51				
85	Fenchugonj 44MW (Energyprima)	Gas	(RPP)	12x3.3+5x2.0	44	44	43	43	44	44				
86	Kushiera 163 MW CCPP (KP)	Gas	(IPP)	1x109+1x54	163	163	163	163	163	163				
87	Hobiganj 11MW PP Cofidence-E	Gas	(SIPP, REB)	4x2.90	11	11	11	11	11	11				
88	Shahjibazar GTPP Unit- 8 & 9	Gas	(PDB)	2x35	70	66	61	61	61	66				
89	Shahjibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	244	246	275	275				
90	Shahjibazar 86MW PP (Shahjibaza)	Gas	(RPP)	32x2.90	86	86	76	76	76	76				
91	Sylhet 225 MW CCPP	Gas	(PDB)	1x142+1x89	231	231	149	150	150	150				
92	Sylhet 20 MW GTPP	Gas	(PDB)	1 x 20	20	20	18	18	18	18				
93	Sylhet 50MW PP (EPL)	Gas	(RPP)	27x2.0	50	50	0	0	0	0				
94	Sylhet 10MW PP (Desh)	Gas	(RPP)	6x1.95	10	10	10	10	10	10				
95	Shahjahanulla 25 MW PP	Gas	(CIPP, REB)	3x9.34	25	25	24	24	24	25				
96	Bibiana-II 341 MW CCPP (Summit)	Gas	(IPP)	1x222+1x119	341	341	300	290	341	341				
97	Bibiyana-III 400 MW CCPP	Gas	(PDB)	1x285+1x115	400	400	0	0	0	0		400	Under maint.	
	Bibiyana South 400 MW	Gas	(PDB)				0	0	0	0				
	<b>Sylhet Zone Total</b>				<b>2033</b>	<b>1988</b>	<b>1234</b>	<b>1232</b>	<b>1314</b>	<b>1320</b>	<b>0</b>	<b>460</b>		
98	Bheramara GTPP Unit- 3	HSD	(PDB)	1 x 20	20	16	0	0	0	16				
99	Bheramara 410 MW CCPP	Gas	(NWPGL)	1 x 278+1 x 132	410	410	0	345	410	410				
100	Faridpur 50 MW Peaking PP	HFO	(PDB)	8x6.98	54	54	0	21	0	30				
101	Gopalganj 100 MW Peaking PP	HFO	(PDB)	16x6.98	109	109	0	52	0	60				
102	Khulna 225 MW CCPP	HSD	(NWPGL)	1 x 150+1x75	230	230	0	0	0	225				
103	Khulna 115 PP MW (KPCL-2)	HFO	(QRPP)	7x17	115	115	16	115	115	115				
104	Noapara 100 MW PP (Bangla Trac)	HSD	(IPP)	70x1.4+7x1.515	100	100	0	100	60	100				
105	Noapara 40 MW PP (Khanjahan Ali)	HFO	(QRPP)	5x8.5	40	40	40	40	40	40				
106	Rupsha 105 MW PP (Orion rupsha)	HFO	(IPP)	6x18.445	105	105	0	17	105	105				
107	Madhumati 100 MW PP	HFO	(NWPGL)	6x18.415	105	105	21	105	100	105				
**	Bheramara (HVDC )	India			1000	1000	948	949	952	956				
	<b>Khulna Zone Total</b>				<b>2288</b>	<b>2284</b>	<b>1025</b>	<b>1744</b>	<b>1782</b>	<b>2162</b>	<b>0</b>	<b>0</b>		
108	Barisal 110 MW PP (Summit )	HFO	(IPP)	7 x 17.076	110	110	0	110	50	110				
109	Bhola 33 MW PP (Venture)	Gas	(RPP)	1x34.50	33	33	15	30	30	33				
110	Bhola 225 MW CCPP	Gas	(PDB)	2x63+1x68	194	194	0	65	68	68		129	GT-2 Under maint.	
111	Bhola 95 MW PP (Aggreko)	Gas	(QRPP)	1.1x96	95	95	0	78	78	78				
112	Payra 1320 MW Unit-1	Coal	(BCPCL)	1x622	622	622	0	0	660	660				
	<b>Barishal Zone Total</b>				<b>1054</b>	<b>1054</b>	<b>15</b>	<b>283</b>	<b>886</b>	<b>949</b>	<b>0</b>	<b>129</b>		
113	a) Baghabari 71 MW GTPP	Gas	(PDB)	1 x 71	71	71	0	60	65	65	11		Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas	(PDB)	1 x 100	100	100	65	0	0	0	100		Gas Shortage	
114	Baghabari 50 MW Peaking PP	HFO	(PDB)	6x8.9	52	52	0	50	0	50				
115	Baghabari 200 MW PP (Paramount)	HSD	(IPP)	135x1.6	200	200	0	0	200	200				
116	Bera 70 MW Peaking PP	HFO	(PDB)	9x8.29	71	71	0	41	0	40				
117	Amnura 50 MW PP(Sinha)	HFO	(QRPP)	7x7.79	50	50	0	0	40	40				
118	Chapainawabganj 100 MW Peaking	HFO	(PDB)	12x8.924	104	104	0	92	50	100				
119	Katakhal 50 MW Peaking PP	HFO	(PDB)	6x8.7	50	50	0	37	43	43				
120	Katakhal 50 MW PP (Northern)	HFO	(QRPP)	6x8.9	50	50	0	0	50	50				
121	Santahar 50 MW Peaking PP	HFO	(PDB)	6x8.7	50	50	0	33	0	35				
122	Sirajgonj 225MW CCPP Unit-1	Gas	(NWPGL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage	
123	Sirajgonj 225MW CCPP Unit-2	Gas	(NWPGL)	1x150 + 1x75	220	220	193	188	200	200				
124	Sirajgonj 225MW CCPP Unit-3	Gas	(NWPGL)	1x141+1x79	220	220	186	187	210	210				
125	Sirajgonj 400 MW CCPP Unit-4	Gas	(IPP)	1x282+1x132	414	414	392	393	410	410				
126	Bogra 22 MW PP (GBB)	Gas	(RPP)	6x4.0	22	22	20	21	20	21				
127	Bogura 20 MW PP (Energyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	11	11	11	11				
128	Ullapara 11 MW PP (Summit)	Gas	(SIPP, REB)	4x2.90	11	11	5	11	11	11				
129	Natore 52 MW PP (Rajlanka)	HFO	(IPP)	6x8.92	52	52	0	43	43	43				
130	Bagura 113 MW PP (Confidence) Unit-1	HFO	(IPP)	6*18.55	113	113	0	0	70	113				
131	Bagura 113 MW PP (Confidence) Unit-2	HFO	(IPP)	6x18.55	113	113	8	113	70	113				
	<b>Rajshahi Zone Total</b>				<b>2193</b>	<b>2183</b>	<b>880</b>	<b>1280</b>	<b>1493</b>	<b>1755</b>	<b>321</b>	<b>0</b>		
132	a) Barapukuria TPP Unit-1	Coal	(PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal	(PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
133	Barapukuria 275 MW TPP Unit-3	Coal	(PDB)	1 x 274	274	274	150	150	150	150				
134	Rangpur 20 MW GTPP	HSD	(PDB)	1 x 20	20	20	0	0	0	0				
135	Rangpur 113 MW PP (Confidence)	HFO	(IPP)	7*16x 2'3	113	113	106	113	70	113				
136	Saidpur 20 MW GTPP	HSD	(PDB)	1 x 20	20	20	0	10	0	20				
137	Majipara, Tatulia & MW Solar PP (Sympa P	Solar	(IPP)	1 x 8	8	8	6.2	0	8	0				
	<b>Rangpur Zone Total</b>				<b>685</b>	<b>605</b>	<b>262</b>	<b>273</b>	<b>228</b>	<b>283</b>	<b>170</b>	<b>0</b>		
	<b>Sub-total: Plants in operation</b>				<b>20279</b>	<b>19788</b>	<b>8868.7</b>	<b>11075</b>	<b>13407</b>	<b>14865</b>	<b>1042</b>	<b>2111</b>		
	<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>						<b>8292</b>	<b>10369</b>	<b>12535</b>	<b>13899</b>				
	<b>(B) Contract expired power plants</b>													
	Sub-Total: Plants under long term maintenance				0	0	0	0	0	0				
	<b>Gross Total</b>				<b>20279</b>	<b>19788</b>	<b>8869</b>	<b>11075</b>	<b>13407</b>	<b>14865</b>	<b>1042</b>	<b>2111</b>		
	<b>(C) Actual data of 22.06.20 (Yesterday) Monday :</b>													
01.	Max. Demand (Generation end)													
02.	Max. Demand (Sub-station end)													
03.	Highest Generation (Generation end)													
04.	Minimum Generation (Generation end)													
05.	Day-peak Generation (Generation end)													
06.	Evening-peak Generation (Generation end)													
07.	Evening Peak Load-shed (Sub-station end)													
08.	Actual Minimum Generation up to 8:00 hrs.													
09.	Generation shortfall at evening peak due to :													
	a) Gas limitation				740	MW								
	d) Coal supply Limitation				170	MW								
	b) Low water level in Kaptai lake				132	MW								
	c) Plants under shut down/ maintenance				2111	MW								
10.	Total Energy (Generation + India Import)				230.25	MKWh								
	By Gas =	128.532	MKWH											
	By Coal =	10.128	MKWH											
	By Solar =	0.134	MKWH											
11.	Total Gas Supplied				1151.66	MMCFD								
12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :													
	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed						
		MW	MW	MW		MW	MW	MW						
	Dhaka	3464	3464	0	Mymensingh	936	936	0						
	Chattogram	967	967	0	Sylhet	432	432	0						
	Khulna	1389	1389	0	Barishal	293	293	0						
	Rajshahi	1161	1161	0	Rangpur	738	738	0						
	Cumilla	989	989	0										
					<b>Total</b>	<b>10369</b>	<b>10369</b>	<b>0</b>						
	13.	Fuel cost :			(a) Gas =	153533767	Taka	(c) Coal =	48224787	Taka				
					(b) Oil =	478620151	Taka	Total =	680378705	Taka				
	14.	Maximum Temperature in Dhaka was :				31.2° C								
	15.	Export through East-West interconnections :												
		At evening peak-hour				-248	MW, at		21:00 hrs	PM				
		Maximum				-324	MW, at		12:00 hrs					
		Energy				1.467	MKWh							
	04.	Maximum Load-shed				0	MW						At evening peak (Sub-station end)	
	05.	Total Generation				238.76	MKWh							
	06.	Probable Max. Temperature in Dhaka :				34.5° C								

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00  
\* Captive Power \*\* Imported Power

(Faouzi Islam Shaker)  
Deputy Secretary, Generation