



**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9564667, 9551093

Month June, 2020		Day : Sunday				Date : 07.06.20						
Probable Maximum Demand :		11500 MW		Probable Maximum Generation :		15438 MW		Rule Curve = 77.56 ft.				
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	06.06.20 (Yesterday)		07.06.20 (Today)		Gen. shortfall for : Gas/Water/Coal limitation MW	Machines shut down (MW)	Status of Machines under shut-down/ Maintenance Description/ Remarks	Probable start-up date
					ft.		ft.					
					Actual Peak Generation (MW)	Probable Peak Generation (MW)	Day	Evening				
<b>(A) Plants in operation:</b>												
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	35	35	35	35			
	b) Ghorasal Repowered CCPP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0		50	Unit 2 under maint.
	c) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	150	150	220	220		170	Under maint.
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0		190	Under maint.
2	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0		365	Under maint.
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	52	53	108	108			
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	40	40	78	78		38	Gas Shortage
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0		105	Gas Shortage
6	Hairpur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0		20	Gas Shortage
7	Hairpur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	347	356	360	360			
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	380	390	450	450			
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling
10	Hairpur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	347	332	412	412			
11	Siddhirgonj 2'120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0		210	Gas Shortage
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	180	227	220	220			
13	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	72	55	100	100			
14	Meghnaghat CCPP(Summit)	Gas (IPP)	2x110+1x110	305	305	285	235	300	300			
15	Meghnaghat 100 MW(LEL)	HFO (QRPP)	12x8.9	100	100	24	100	100	100			
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	96	95	100	100			
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	30	15	55	55			
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	100	100			
19	Gagnagar 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	50	24	100	102			
20	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	22	22	22	22			
21	Summit Power, (Madhabad-Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	49	51	50	50			
22	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33			
23	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33			
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	52	52			
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	34	52	100	100			
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	0	100	149			
27	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	48	48			
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	45	17	54	54			
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	195	100	300			
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	149	149	149	149			
31	Kerangonj 300 MW PP (APR)	HSD (IPP)	25x6x1.4	300	300	0	0	100	300			
32	Bramhanganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100			
33	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100			
34	Nabaganj 55 MW PP (Southern pt)	HFO (IPP)	3x19.3	55	55	55	55	55	55			
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55			
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0			
<b>Dhaka Zone Total</b>				<b>6015</b>	<b>5791</b>	<b>2543</b>	<b>2731</b>	<b>3789</b>	<b>4340</b>	<b>373</b>	<b>890</b>	
37	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	78	76	75	75	154		Low Water Level
38	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	90	90	90	90			
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.
39	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	0.6	0	5	0			
40	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	25	25			
41	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	7.1	0	20	0			
42	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	0	50	50			
43	Sikalbaha 105 MW PP (Baraka Sik)	HFO (IPP)	6x18.415	105	105	0	0	100	100			
44	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	139	139	150	150			
45	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150-1 x 75	225	225	0	0	0	0		225	Under maint.
46	Amwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	214	253	300	300			
47	Juldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	0	0	50	100			
48	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	10	100	100	100			
49	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	85	100	100			
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0			
51	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	22	22			
*	Malancha, Ctg,EP2 (United)	Gas	5x8.73+3x9.34			2	39	10	25			
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	50	100			
53	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	10	54			
54	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x8.4	110	110	0	0	50	110			
55	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	100	100	100	100			
<b>Chattogram Zone Total</b>				<b>2326</b>	<b>2266</b>	<b>660.7</b>	<b>902</b>	<b>1307</b>	<b>1501</b>	<b>154</b>	<b>405</b>	
56	a) Ashuganj TPP Unit- 3	Gas (APSCCL)	1 x 150	150	135	0	0	0	0		135	Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCCL)	1 x 150	150	129	0	0	0	0		129	Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCCL)	1 x 150	150	134	80	80	100	100		54	Gas Shortage
57	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	34	38	10	10			
58	Ashuganj 225 MW CCPP	Gas (APSCCL)	1x142+1x75	221	221	206	220	225	225			
59	Ashuganj 450 MW CCPP(South)	Gas (APSCCL)	1x360	360	360	350	250	360	360			
60	Ashuganj 450 MW CCPP(North)	Gas (APSCCL)	1x361	360	360	310	260	360	360			
61	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	30	48	10	20			
62	Ashuganj 195MW PP (APSCCL)	Gas (IPP)	20'9.73+1'16	195	195	26	8	65	65			
63	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	43	43	43	43			
64	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	0	100	150			
65	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	50			
66	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	91	81	90	90			
67	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	0	100	200			
68	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	21	22	22			
69	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	7	8	11	11			
70	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	25	33	33	33			
71	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	52	52	52			
72	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	0	20	20	20			
73	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	8x1.4+4x1.515+1x1.05	200	200	0	0	0	200			
74	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	0	0	114	114			
75	Chowmuhani 113 MW Import (Tripura)	HFO (IPP)	12'9.78+2'3.1	113	113	17	113	113	113			
**		India		160	160	144	150	153	172			
<b>Cumilla Zone Total</b>				<b>3040</b>	<b>2980</b>	<b>1385</b>	<b>1425</b>	<b>1981</b>	<b>2410</b>	<b>318</b>	<b>0</b>	
76	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	155	141	200	200			
77	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22			
78	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	0	10	50	95			
79	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	115	115	115	115			
80	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	32	188	170	200			
81	Sarishabari 3 MW Solar Plant	Solar (IPP)	12x8.924	3	3	2.4	0	1.6	0			
<b>Mymensingh Zone Total</b>				<b>645</b>	<b>637</b>	<b>326.4</b>	<b>476</b>	<b>558.6</b>	<b>632</b>	<b>0</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	06.06.20 (Yesterday)		07.06.20 (Today)		06.06.20 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
82	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	60	60	60	60				
83	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	30	30	30	30		60	GT-4 Under maint.	
84	Fenchugonj 51 MW PP (Barakattul)	Gas (RPP)	19x2.90	51	51	47	50	51	51				
85	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	50	50	44	44				
86	Kushiara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163				
87	Hobiganj 11MW PP Confidence-E	Gas (SI/PP, REB)	4x2.90	11	11	8	11	11	11				
88	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	59	63	66	66				
89	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+2x110	330	330	95	237	245	245		93	ST under maint.	
90	Shahjibazar 96MW PP (Shahjibaza)	Gas (RPP)	32x2.90	86	86	72	75	74	74				
91	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	120	150	150	150				
92	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	18	18				
93	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0				
94	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10				
95	Shahjahanulla 25 MW PP	Gas (CI/PP, REB)	3x9.34	25	25	16	24	24	24				
96	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	300	280	341	341				
97	Bibiyan-II 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0		400	Under maint.	
	Bibiyan South 400 MW	Gas (PDB)				31	0	0	0				
	<b>Sylhet Zone Total</b>			<b>2033</b>	<b>1988</b>	<b>1079</b>	<b>1221</b>	<b>1287</b>	<b>1287</b>	<b>0</b>	<b>553</b>		
98	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	45				
99	Bheramara 410 MW CAPP	Gas (NWP/GCL)	1 x 278+1 x 132	410	410	345	340	410	410				
100	Fairpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	35				
101	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	40	0	70				
102	Khulna 225 MW CAPP	HSD (NWP/GCL)	1 x 150+1x75	230	230	0	0	0	225				
103	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	0	115	115	115				
104	Noepara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	60	80	50	100				
105	Noepara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	33	40	40	40				
106	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	105	105	50	105				
107	Madhumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	0	0	100	105				
**	Bheramara (HVDC)	India		1000	1000	946	941	960	960				
	<b>Khulna Zone Total</b>			<b>2288</b>	<b>2284</b>	<b>1489</b>	<b>1661</b>	<b>1725</b>	<b>2210</b>	<b>0</b>	<b>0</b>		
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	16	96	50	110				
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	17	31	30	33				
110	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	89	89	90	90		105	GT-2 Under maint.	
111	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	44	83	95	95				
112	Payra 1320 MW Unit-1	Coal (BCPCL)	1x622	622	622	400	603	660	660				
	<b>Barishal Zone Total</b>			<b>1054</b>	<b>1054</b>	<b>566</b>	<b>902</b>	<b>925</b>	<b>988</b>	<b>0</b>	<b>105</b>		
113	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	70	70	70		1	Gas Shortage	
	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	70	0	0		30	Gas Shortage	
114	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0	34				
115	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
116	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	70				
117	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	40	40	40				
118	Chapainawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	100	50	100				
119	Katakahi 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	46	46				
120	Katakahi 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	42	42				
121	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	34				
122	Sirajgonj 225MW CAPP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	0	0	0	0		210	Gas Shortage	
123	Sirajgonj 225MW CAPP Unit-2	Gas (NWP/GCL)	1x150+1x75	220	220	183	177	200	200		43	Gas Shortage	
124	Sirajgonj 225MW CAPP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	210	176	210	210		44	Gas Shortage	
125	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	370	337	410	410				
126	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	18	18	20	20				
127	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	9	8	11	11				
128	Ullapara 11 MW PP (Summit)	Gas (SI/PP, REB)	4x2.90	11	11	8	8	11	11				
129	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	0	43	43				
130	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	0	109	50	113				
131	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	0	50	113				
	<b>Rajshahi Zone Total</b>			<b>2193</b>	<b>2183</b>	<b>798</b>	<b>1105</b>	<b>1453</b>	<b>1767</b>	<b>328</b>	<b>0</b>		
132	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Coal Shortage	
133	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	132	150	150				
134	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	20				
135	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	0	110	50	113				
136	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	12	0	20				
137	Majpara, Tatula 8 MW Solar PP (Sympa)	Solar (IPP)	1 x 8	8	8	1.4	0	8	0				
	<b>Rangpur Zone Total</b>			<b>685</b>	<b>605</b>	<b>151</b>	<b>254</b>	<b>208</b>	<b>303</b>	<b>170</b>	<b>0</b>		
	<b>Sub-total: Plants in operation</b>			<b>20279</b>	<b>19788</b>	<b>8998.5</b>	<b>10677</b>	<b>13234</b>	<b>15438</b>	<b>1343</b>	<b>1953</b>		
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss													
						<b>8593</b>	<b>10196</b>	<b>12637</b>	<b>14743</b>				
<b>(B) Contract expired power plants</b>													
	Sub-Total: Plants under long term maintenance			0	0	0	0	0	0				
	<b>Gross Total</b>			<b>20279</b>	<b>19788</b>	<b>8999</b>	<b>10677</b>	<b>13234</b>	<b>15438</b>	<b>1343</b>	<b>1953</b>		
<b>(C) Actual data of 06.06.20 (Yesterday) Saturday :</b>													
01.	Max. Demand (Generation end)	:	10677.00	MW, at = 21:00 hrs P	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Max. Demand (Sub-station end)	:	10196.00	MW, at = 21:00 hrs P		Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW
03.	Highest Generation (Generation end)	:	10677.00	MW, at = 21:00 hrs		Dhaka	3313	3313	0	Mymensingh	901	901	0
04.	Minimum Generation (Generation end)	:	7651.10	MW, at = 6:00 hrs		Chattogram	1026	1026	0	Sylhet	404	404	0
05.	Day-peak Generation (Generation end)	:	8998.50	MW, at = 12:00 hrs		Khulna	1321	1321	0	Barishal	322	322	0
06.	Evening-peak Generation (Generation end)	:	10677.00	MW, at = 21:00 hrs		Rajshahi	1220	1220	0	Rangpur	691	691	0
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW, at = 21:00 hrs P		Cumilla	998	998	0				
08.	Actual Minimum Generation up to 8:00 hrs.	:	8325.20	MW, at = 5:00 hrs am									
09.	Generation shortfall at evening peak due to :	:								<b>Total</b>	<b>10196</b>	<b>10196</b>	<b>0</b>
	a) Gas limitation	:	1019	MW	13.	Fuel cost :	(a) Gas = 160312916	Taka	(c) Coal = 65450059	Taka			
	d) Coal supply Limitation	:	170	MW			(b) Oil = 266848555	Taka	Total = 492611531	Taka			
	b) Low water level in Kaptai lake	:	154	MW									
	c) Plants under shut down/ maintenance	:	1953	MW	14.	Maximum Temperature in Dhaka was :	34.7° C						
10.	Total Energy (Generation + India Import)	:	213.91	MKWh	15.	Export through East-West interconnections :							
	By Gas = 136.846	MKWh		By Oil = 36.116	MKWh	At evening peak-hour	:	190	MW, at 21:00 hrs PM				
	By Coal = 14.055	MKWh		By Hydro = 1.779	MKWh	Maximum	:	59	MW, at 20:00 hrs				
	By Solar = 0.177	MKWh				Energy	:	0	MKWh				
11.	Total Gas Supplied	:	1188.34	MMCFD									
<b>(D) Forecast of 07.06.20 (Today) Sunday :</b>													
01.	Maximum Demand	:	11500	MW (Generation end)	04.	Maximum Load-shed	:	0	MW At evening peak (Sub-station end)				
02.	Maximum Generation	:	15438	MW (Generation end)	05.	Total Generation	:	230.40	MKWh				
03.	Maximum Shortage	:	-3938	MW (Generation end)	06.	Probable Max. Temperature in Dhaka :	:	35.8° C					

\* Captive Power \*\* Imported Power  
#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Faouzi Islam Shaker)  
Deputy Secretary, Generation