



**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9564667, 9551095

Month June, 2020				Day : Saturday				Date : 06.06.20				
Probable Maximum Demand : 10800 MW				Probable Maximum Generation : 15053 MW				Rule Curve = 77.30 ft.				
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 81.54 ft.				Today = 81.55 ft.				
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Deraled/ Present Capacity (MW)	05.06.20 (Yesterday)		06.06.20 (Today)		05.06.20 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :			
					Day	Evening	Day	Evening	Gas/Water/Coal limitation MW	Machines shut down (MW)		Description/ Remarks
<b>(A) Plants in operation:</b>												
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	35	35	35	35		50	Unit 2 under maint.
	b) Ghorasal Repowered CCPP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0		170	Under maint.
	c) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	130	180	220	220			
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0		190	Under maint.
2	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0		365	Under maint.
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	62	103	108	108			
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	30	68	78	78	10		Gas Shortage
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20		Gas Shortage
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	308	282	360	360			
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	350	320	450	450			
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	340	334	412	412			
11	Siddhirganj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210		Gas Shortage
12	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	150	180	220	230			
13	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	7	100	100	100			
14	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	290	270	300	300			
15	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	100	0	95	100	100			
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	47	96	100	100			
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	0	55	55			
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	100	100			
19	Gagnagar 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	7	93	100	102			
20	Narsingdi 22 MW PP (Doreen)	Gas (SIIP, REB)	8x2.90	22	22	22	22	22	22			
21	Summit Power (Madhabdi-Ashulia)	Gas (SIIP, REB)	6x3.67+7x6.73	80	80	45	49	50	50			
22	Maona 33 MW PP(Summit)	Gas (SIIP, REB)	4x6.73	33	33	25	24	33	33			
23	Rupganj 33 MW PP(Summit)	Gas (SIIP, REB)	4x6.73	33	33	25	29	33	33			
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	52	52			
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	50	100	100			
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	0	100	149			
27	Katpott 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	48	48			
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	0	53	54	54			
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	0	100	300			
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	130	101	149	149			
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	26x6.14	300	300	0	0	100	300			
32	Bramhangan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100			
33	Aurahati 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100			
34	Nababganj 55 MW PP (Southern pc)	HFO (IPP)	3x19.3	55	55	0	17	55	55			
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	55	55	55			
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0			
<b>Dhaka Zone Total</b>				<b>6015</b>	<b>5791</b>	<b>2003</b>	<b>2556</b>	<b>3789</b>	<b>4350</b>	<b>345</b>	<b>890</b>	
37	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x30	230	230	116	104	75	105	126		Low Water Level
38	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	95	90	100	100			
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.
39	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	2.7	0	5	0			
40	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	25	25			
41	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	12.9	0	20	0			
42	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	18	50	50			
43	Sikalbaha 105 MW PP (Baraka Siki)	HFO (IPP)	6x18.415	105	105	0	0	100	100			
44	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	139	145	150	150			
45	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0		225	Under maint.
46	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	89	309	300	300			
47	Juldah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	0	0	50	100			
48	Juldah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	10	30	100	100			
49	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	102	100	100			
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0			
51	Barakunda 22 MW PP (Regent)	Gas (SIIP, PDB)	8x2.90	22	22	20	20	22	22			
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			25	42	10	25			
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	50	100			
53	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	10	54			
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	50	110			
55	Juldah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	100	100	100	100			
<b>Chattogram Zone Total</b>				<b>2326</b>	<b>2266</b>	<b>609.6</b>	<b>960</b>	<b>1317</b>	<b>1541</b>	<b>126</b>	<b>405</b>	
56	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	0	0	0	0	135		Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129		Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	80	98	100	100			Gas Shortage
57	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	33	31	10	10			
58	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1775	221	221	191	181	225	225			
59	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	240	280	360	360			
60	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	320	310	360	360			
61	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	30	50	10	20			
62	ashuganj 190MW PP (APSCL)	Gas (IPP)	20*9.73+1*16	195	195	8	63	65	65			
63	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	30	43	43	43			
64	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	50	100	150			
65	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	8	0	50			
66	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	90	90	90	90			
67	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	0	100	200			
68	Feni 22MW PP (Doreen)	Gas (SIIP, PDB)	8x2.90	22	22	21	22	22	22			
69	Feni 11 MW PP (Doreen)	Gas (SIIP, REB)	4x2.90	11	11	8	8	11	11			
70	Jengalia 33MW PP (Summit)	Gas (SIIP, PDB)	4x6.73	33	33	25	33	33	33			
71	Jengalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	43	52	52			
72	Cumilla 25 MW PP (Summit)	Gas (SIIP, REB)	3x3.67+2x6.97	25	25	14	20	20	20			
73	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	8x1.4+40x1.515+15x1.05	200	200	0	0	0	200			
74	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	0	114	114			
75	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	0	105	113	113			
**	Impoort (Tripura)	India		160	160	122	138	154	173			
<b>Cumilla Zone Total</b>				<b>3040</b>	<b>2980</b>	<b>1212</b>	<b>1573</b>	<b>1982</b>	<b>2411</b>	<b>300</b>	<b>0</b>	
76	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	154	209	200	200			
77	Tangail 22 MW PP (Doreen)	Gas (SIIP, PDB)	8x2.90	22	22	22	22	22	22			
78	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	0	0	50	95			
79	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	70	115	115	115			
80	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	7	150	170	200			
81	Sarishabari 3 MW Solar Plant	Solar (IPP)	12x8.924	3	3	1.1	0	1.6	0			
<b>Mymensingh Zone Total</b>				<b>645</b>	<b>637</b>	<b>254.1</b>	<b>496</b>	<b>558.6</b>	<b>632</b>	<b>0</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	05.06.20 (Yesterday)		06.06.20 (Today)		05.06.20 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
82	Fenchugonj CCGP Phase-1	Gas (PDB)	2x32+1x33	97	70	60	60	60	60				
83	Fenchugonj CCGP Phase-2	Gas (PDB)	2x35+1x35	104	90	30	30	30	30		60	GT-4 Under maint.	
84	Fenchugonj 51 MW PP (Barakatuli)	Gas (RPP)	19x2.90	51	51	50	48	51	51				
85	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	49	50	44	44				
86	Kushiana 163 MW CCGP (KP)	Gas (IPP)	1x109+1x54	163	163	110	110	163	163				
87	Hobiganj 11MW PP Confidence-E	Gas (SIIP, REB)	4x2.90	11	11	5	11	11	11				
88	Shahjibazar GTTP Unit- 8 & 9	Gas (PDB)	2x35	70	66	48	61	66	66				
89	Shahjibazar 330 MW CCGP	Gas (PDB)	2x110+2x110	330	330	251	242	245	245		88	ST under maint.	
90	Shahjibazar 86MW PP (Shahjibaza)	Gas (RPP)	32x2.90	86	86	75	74	74	74				
91	Sylhet 225 MW CCGP	Gas (PDB)	1x142+1x89	231	231	110	149	150	150				
92	Sylhet 20 MW GTTP	Gas (PDB)	1 x 20	20	20	18	18	18	18				
93	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0				
94	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	9	10	10	10				
95	Shahjahanula 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	24	24	24	24				
96	Bibiana-II 341 MW CCGP (Summit)	Gas (IPP)	1x222+1x119	341	341	300	290	341	341				
97	Bibiyana-III 400 MW CCGP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0		400	Under maint.	
<b>Sylhet Zone Total</b>				<b>2033</b>	<b>1988</b>	<b>1139</b>	<b>1177</b>	<b>1287</b>	<b>1287</b>	<b>0</b>	<b>548</b>		
98	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	45				
99	Bheramara 410 MW CCGP	Gas (NWPGL)	1 x 278+1 x 132	410	410	340	345	410	410				
100	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	35				
101	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	70				
102	Khulina 225 MW CCGP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	225				
103	Khulina 115 PP MW (KPL-2)	HFO (QRPP)	7x17	115	115	16	115	115	115				
104	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	9	79	50	100				
105	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	40	40	40	40				
106	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	35	50	105				
107	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	105				
**	Bheramara (HVDC)	India		1000	1000	748	943	758	954				
<b>Khulina Zone Total</b>				<b>2288</b>	<b>2284</b>	<b>1153</b>	<b>1557</b>	<b>1523</b>	<b>2204</b>	<b>0</b>	<b>0</b>		
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	48	50	110				
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	20	33	30	33				
110	Bhola 225 MW CCGP	Gas (PDB)	2x63+1x68	194	194	89	89	90	90		105	GT-2 Under maint.	
111	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	35	84	95	95				
112	Payra 1320 MW Unit-1	Coal (BCPCL)	1x622	622	622	300	303	300	300				
<b>Barishal Zone Total</b>				<b>1054</b>	<b>1054</b>	<b>444</b>	<b>557</b>	<b>565</b>	<b>628</b>	<b>0</b>	<b>105</b>		
113	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	0	0	0		71	Gas Shortage	
	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0		100	Gas Shortage	
114	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0	34				
115	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
116	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	70				
117	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	40	40	40				
118	Chapainawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	50	50	100				
119	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	46	46				
120	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	42	42				
121	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	34				
122	Sirajgonj 225MW CCGP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0		210	Gas Shortage	
123	Sirajgonj 225MW CCGP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	191	157	200	200		63	Gas Shortage	
124	Sirajgonj 225MW CCGP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	195	177	210	210		43	Gas Shortage	
125	Sirajgonj 400 MW CCGP Unit-4	Gas (IPP)	1x282+1x132	414	414	334	388	410	410				
126	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	18	20	20	20				
127	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	10	11	11	11				
128	Ullapara 11 MW PP (Summit)	Gas (SIIP, REB)	4x2.90	11	11	8	11	11	11				
129	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	0	43	43				
130	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6'18.55	113	113	0	109	50	113				
131	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	0	50	113				
<b>Rajshahi Zone Total</b>				<b>2193</b>	<b>2183</b>	<b>756</b>	<b>963</b>	<b>1383</b>	<b>1697</b>	<b>487</b>	<b>0</b>		
132	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Coal Shortage	
133	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	150	150	150				
134	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	20				
135	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	0	109	50	113				
136	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	20				
137	Majpara, Tatalia 8 MW Solar PP (Sympa)	Solar (IPP)	1 x 8	8	8	0	0	8	0				
<b>Rangpur Zone Total</b>				<b>685</b>	<b>605</b>	<b>150</b>	<b>259</b>	<b>208</b>	<b>303</b>	<b>170</b>	<b>0</b>		
<b>Sub-total: Plants in operation</b>				<b>20279</b>	<b>19788</b>	<b>7720.9</b>	<b>10098</b>	<b>12613</b>	<b>15053</b>	<b>1428</b>	<b>1948</b>		
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss													
						<b>7349</b>	<b>9612</b>	<b>12006</b>	<b>14329</b>				
<b>(B) Contract expired power plants</b>													
Sub-Total: Plants under long term maintenance				0	0	0	0	0	0				
<b>Gross Total</b>				<b>20279</b>	<b>19788</b>	<b>7721</b>	<b>10098</b>	<b>12613</b>	<b>15053</b>	<b>1428</b>	<b>1948</b>		
<b>(C) Actual data of 05.06.20 (Yesterday) Friday :</b>													
01.	Max. Demand (Generation end)	:	10098.00	MW, at =	21:00 hrs P	<b>12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :</b>							
02.	Max. Demand (Sub-station end)	:	9612.00	MW, at =	21:00 hrs P	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end)	:	10098.00	MW, at =	21:00 hrs	Dhaka	3161	3161	0	Mymensingh	857	857	0
04.	Minimum Generation (Generation end)	:	6656.50	MW, at =	7:00 hrs	Chattogram	1054	1054	0	Sylhet	362	362	0
05.	Day-peak Generation (Generation end)	:	7720.90	MW, at =	12:00 hrs	Khulina	1336	1336	0	Barishal	347	347	0
06.	Evening-peak Generation (Generation end)	:	10098.00	MW, at =	21:00 hrs	Rajshahi	907	907	0	Rangpur	525	525	0
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW, at =	21:00 hrs P	Cumilla	1063	1063	0				
08.	Actual Minimum Generation up to 8:00 hrs.	:	7651.10	MW, at =	5:00 hrs am					<b>Total</b>	<b>9612</b>	<b>9612</b>	<b>0</b>
09.	Generation shortfall at evening peak due to :	:											
	a) Gas limitation	:	1132	MW						13.	Fuel cost :	(a) Gas = 156048041 Taka	(c) Coal = 42705963 Taka
	d) Coal supply Limitation	:	170	MW							(b) Oil = 191659707 Taka	Total = 390413712 Taka	
	b) Low water level in Kaptai lake	:	126	MW									
	c) Plants under shut down/ maintenance	:	1948	MW						14.	Maximum Temperature in Dhaka was :	34° C	
10.	Total Energy (Generation + India Import)	:	195.21	MKWh						15.	Export through East-West interconnections :		
	By Gas =	134.192	MKWh	By Oil =	28.594	MKWh					At evening peak-hour	-7	MW, at 21:00 hrs PM
	By Coal =	8.868	MKWh	By Hydro =	2.556	MKWh					Maximum	-226	MW, at 2:00 hrs
	By Solar =	0.183	MKWh								Energy	0.8635	MKWh
11.	Total Gas Supplied	:	1159.91	MMCFD									
<b>(D) Forecast of 06.06.20 (Today) Saturday :</b>													
01.	Maximum Demand	:	10800	MW	(Generation end)	04.	Maximum Load-shed	:	0	MW	At evening peak (Sub-station end)		
02.	Maximum Generation	:	15053	MW	(Generation end)	05.	Total Generation	:	208.78	MKWh			
03.	Maximum Shortage	:	-4253	MW	(Generation end)	06.	Probable Max. Temperature in Dhaka :	:	34.7° C				

\*Captive Power \*\* Imported Power  
#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Fazlul Islam Shaker)  
Deputy Secretary, Generation