



**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 954467, 9551095

Month May, 2020				Day : Saturday				Date : 09.05.20						
Probable Maximum Demand : 10000 MW				Probable Maximum Generation : 14853 MW				Rule Curve = 80.48 ft.						
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Dereded Present Capacity (MW)	Yesterday = 78.49 ft.		Today = 78.02 ft.		08.05.20 (Yesterday)		09.05.20 (Today)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date		
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)				
<b>(A) Plants in operation:</b>														
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	0	0	0	0			85		Under maint.
	b) Ghorasal Repowered CCPP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0			170		Under maint.
	c) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	140	100	200					
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0			190		Under maint.
2	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0			365		Under maint.
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	95	110	108	108					
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	50	72	78	78	6				Gas Shortage
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105				Gas Shortage
6	Haripur GTPP	Gas (PDB)	2 x 32	64	40	0	0	0	0	40				Gas Shortage
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	350	354	360	360					
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	420	450	450	450					
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0			115		Under Overhauling
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	226	67	360	200					
11	Siddhirganj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	180	120	150	200	90				Gas Shortage
12	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0			335		Under maint.
13	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	0	0	100	100					
14	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	145	130	150	150					
15	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	100	0	100	100	100					
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	15	85	100	100					
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	0	55	55					
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	100	100					
19	Gagnagar 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	0	0	102	102					
20	Narsingdi 22 MW PP (Doreen)	Gas (SIIP, REB)	8x2.90	22	22	0	19	22	22					
21	Summit Power (Madhabdi-Ashulia)	Gas (SIIP, REB)	6x3.67+7x6.73	80	80	38	50	45	53					
22	Maona 33 MW PP(Summit)	Gas (SIIP, REB)	4x6.73	33	33	24	33	33	33					
23	Rupganj 33 MW PP(Summit)	Gas (SIIP, REB)	4x6.73	33	33	25	29	25	25					
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	52	52					
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	0	100	100					
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	16	149	149					
27	Katpott 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	50	50					
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	0	53	54	54					
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	45	100	300					
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	0	73	149	149					
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	26x1.4	300	300	0	0	0	300					
32	Bramhanganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100					
33	Aurahati 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100					
34	Nabaganj 55 MW PP (Northern pc)	HFO (IPP)	3x19.3	55	55	0	17	55	55					
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	35	35	35					
36	Bosila 108MW PP(ELC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0					
<b>Dhaka Zone Total</b>				<b>6047</b>	<b>5811</b>	<b>1568</b>	<b>1998</b>	<b>3162</b>	<b>3880</b>	<b>241</b>	<b>1260</b>			
37	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x30	230	230	76	74	80	80	156				Low Water Level
38	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	100	95	100	100					
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0			180		Under maint.
39	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	5.3	0	5	0					
40	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	25	25					
41	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	19.6	0	20	0					
42	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	0	50	50					
43	Sikalbaha 105 MW PP (Baraka Sik)	HFO (IPP)	6x18.415	105	105	0	0	105	105					
44	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	137	140	150	150					
45	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	219	212	225	225					
46	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.04	300	300	0	174	230	300					
47	Juldah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	0	0	100	100					
48	Juldah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	0	100	100	100					
49	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	68	100	100					
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0					
51	Barakunda 22 MW PP (Regent)	Gas (SIIP, PDB)	8x2.90	22	22	21	21	22	22					
*	Melanchna, Ctg.EPZ (United)	Gas	5x8.73+3x9.34			34	42	20	40					
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	100	100					
53	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	54	54					
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	50	110					
	Juldah unit-2	HFO (IPP)				70	100	100	100					
<b>Chattogram Zone Total</b>				<b>2226</b>	<b>2166</b>	<b>681.9</b>	<b>1026</b>	<b>1636</b>	<b>1761</b>	<b>156</b>	<b>180</b>			
55	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	0	0	100	135	135				Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	140	140	100	100					
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134				Gas Shortage
56	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	39	41	41	42					
57	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1*75	221	221	198	215	225	225					
58	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	0	0	0	0			360		Under CI
59	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	325	310	360	360					9/5/2020
60	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	5	50	52	52					
61	ansuganj 190MW PP (APSCL-2,3,4,5)	Gas (IPP)	20*9.73+1*16	195	195	83	167	100	120					
62	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	5	51	51	51					
63	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	80	100	150					
64	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	50					
65	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0			163		Under maint.
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	0	0	200					
67	Feni 22MW PP (Doreen)	Gas (SIIP, PDB)	8x2.90	22	22	21	21	22	22					
68	Feni 11 MW PP (Doreen)	Gas (SIIP, REB)	4x2.90	11	11	8	11	11	11					
69	Jengalia 33MW PP (Summit)	Gas (SIIP, PDB)	4x8.73	33	33	0	33	33	33					
70	Jengalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	0	50					
71	Cumilla 25 MW PP (Summit)	Gas (SIIP, REB)	3x3.67+2x6.97	25	25	17	21	20	21					
72	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	8x1.4+40x1.515+15x1.05	200	200	0	0	0	200					
73	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	114	114	114					
74	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	0	113	113	113					
**	Impoort (Tripura)	India		160	160	82	126	116	141					
<b>Cumilla Zone Total</b>				<b>3040</b>	<b>2980</b>	<b>923</b>	<b>1493</b>	<b>1558</b>	<b>2190</b>	<b>269</b>	<b>523</b>			
75	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	150	204	160	210					
76	Tangail 22 MW PP (Doreen)	Gas (SIIP, PDB)	8x2.90	22	22	20	20	20	20					
77	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	0	16	95	95					
78	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115										

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	08.05.20 (Yesterday)		09.05.20 (Today)		08.05.20 (Yesterday)		Status of Machines under shut-down/ Maintenance			
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date		
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)				
81	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	87	87	87	87					
82	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	27	27	30	30		63	GT-4 Under maint.		
83	Fenchugonj 51 MW PP (Barakatull)	Gas (RPP)	19x2.90	51	51	5	53	51	51					
84	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	10	50	44	44					
85	Kushiana 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	130	163	163	163					
86	Hobiganj 11MW PP Confidence-E	Gas (SIIP, REB)	4x2.90	11	11	0	11	11	11					
87	Shahjibazar GTTP Unit- 8 & 9	Gas (PDB)	2x35	70	66	40	62	66	66					
88	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+2x110	330	330	200	195	220	244		135	ST under maint.		
89	Shahjibazar 86MW PP (Shahjibaza)	Gas (RPP)	32x2.90	86	86	10	80	80	80					
90	Sylhet 150 MW CAPP	Gas (PDB)	1x142	142	142	150	120	150	150					
91	Sylhet 20 MW GTTP	Gas (PDB)	1 x 20	20	20	0	19	20	20					
92	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0					
93	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	0	10	10	10					
94	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	0	24	24	24					
95	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	310	280	341	341					
96	Bibiyana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0		400	Under maint.		
<b>Sylhet Zone Total</b>				<b>1944</b>	<b>1899</b>	<b>969</b>	<b>1181</b>	<b>1297</b>	<b>1321</b>	<b>0</b>	<b>598</b>			
97	Bheramara GTTP Unit-1,2 & 3	HSD (PDB)	3 x 20	60	46	0	0	0	40					
98	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	355	330	410	410					
99	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	37					
100	Copalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	30	70					
101	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	225					
102	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	0	99	115	115					
103	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	70	50	100					
104	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	40	40	40					
105	Rupsha 105 MW PP (Orton rupsha)	HFO (IPP)	6x18.445	105	105	0	0	90	105					
106	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	50	105					
**	Bheramara (HVDC)	India		1000	1000	733	936	654	948					
<b>Khulna Zone Total</b>				<b>2328</b>	<b>2314</b>	<b>1088</b>	<b>1475</b>	<b>1439</b>	<b>2195</b>	<b>0</b>	<b>0</b>			
107	Barisal GT PP Unit-1& 2	HSD (PDB)	2 x 20	40	30	0	0	0	30					
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	60	50	110					
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	15	32	30	30					
110	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	60	60	60	60		134	GT2 shutdown		
111	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	23	98	89	95					
Payra 1320 MW						255	663	400	550					
<b>Barishal Zone Total</b>				<b>472</b>	<b>462</b>	<b>353</b>	<b>913</b>	<b>629</b>	<b>875</b>	<b>0</b>	<b>134</b>			
112	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	70	50	50		1	Gas Shortage		
112	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	70	70	70		30	Gas Shortage		
113	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0	50					
114	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200					
115	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	45					
116	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	50	50	50					
117	Chapaiwabaganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	0	80	100					
118	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	40	46					
119	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	42	42					
120	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	35					
121	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	200	220		210	Gas Shortage		
122	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	202	185	200	220		35	Gas Shortage		
123	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	174	171	210	210		49	Gas Shortage		
124	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	416	407	0	0					
125	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	5	16	17	17					
126	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	8	8	11	11					
127	Ullapara 11 MW PP (Summit)	Gas (SIIP, REB)	4x2.90	11	11	5	11	11	11					
128	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	0	40	43					
129	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6'18.55	113	113	0	109	113	113					
130	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	0	113	113					
<b>Rajshahi Zone Total</b>				<b>2193</b>	<b>2183</b>	<b>810</b>	<b>1097</b>	<b>1447</b>	<b>1646</b>	<b>325</b>	<b>0</b>			
131	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage		
131	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage		
132	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	150	200	200					
133	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	17					
134	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	0	113	113	113					
135	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	15					
136	Majpara, Tatalia 8 MW Solar PP (Sympa)	Solar (IPP)	1 x 8	8	8	7.9	0	8	0					
<b>Rangpur Zone Total</b>				<b>685</b>	<b>605</b>	<b>158</b>	<b>263</b>	<b>321</b>	<b>345</b>	<b>170</b>	<b>0</b>			
<b>Sub-total: Plants in operation</b>				<b>19580</b>	<b>19057</b>	<b>6724.8</b>	<b>9924</b>	<b>12101</b>	<b>14853</b>	<b>1161</b>	<b>2695</b>			
Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss														
						<b>6423</b>	<b>9478</b>	<b>11557</b>	<b>14185</b>					
<b>(B) Contract expired power plants</b>														
137	Shahjibazar 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0			Contract expired		
Sub-Total: Plants under long term maintenance				50	50	0	0	0	0					
<b>Gross Total</b>				<b>19630</b>	<b>19107</b>	<b>6724.8</b>	<b>9924</b>	<b>12101</b>	<b>14853</b>	<b>1161</b>	<b>2695</b>			
<b>(C) Actual data of 08.05.20 (Yesterday) Friday :</b>														
01.	Max. Demand (Generation end)	:	9924.00	MW,	at =	21:00 hrs P	12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Max. Demand (Sub-station end)	:	9478.00	MW,	at =	21:00 hrs P	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end)	:	9924.00	MW,	at =	21:00 hrs	Dhaka	2932	2932	0	Mymensingh	812	812	0
04.	Minimum Generation (Generation end)	:	4921.70	MW,	at =	6:00 hrs	Chattogram	990	990	0	Sylhet	417	417	0
05.	Day-peak Generation (Generation end)	:	6724.80	MW,	at =	12:00 hrs	Khulna	1292	1292	0	Barishal	327	327	0
06.	Evening-peak Generation (Generation end)	:	9924.00	MW,	at =	21:00 hrs P	Rajshahi	1002	1002	0	Rangpur	613	613	0
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW,	at =	21:00 hrs P	Cumilla	1093	1093	0				
08.	Actual Minimum Generation up to 8:00 hrs.	:	6014.80	MW,	at =	5:00 hrs am								
09.	Generation shortfall at evening peak due to :	:								<b>Total</b>	<b>9478</b>	<b>9478</b>	<b>0</b>	
a)	Gas limitation	:	835	MW			13.	Fuel cost :	(e) Gas = 143145675 Taka	(c) Coal = 56006793 Taka				
d)	Coal supply Limitation	:	170	MW				(b) Oil = 100088358 Taka	Total = 299240827 Taka					
b)	Low water level in Kaptai lake	:	156	MW										
c)	Plants under shut down/ maintenance	:	2695	MW										
10.	Total Energy (Generation + India Import)	:	169.55	MKWh				14.	Maximum Temperature in Dhaka was :	33.6° C				
	By Gas = 120.725 MKWh				By Oil =	15.560 MKWh		15.	Export through East-West interconnections :					
	By Coal = 11.901 MKWh				By Hydro =	1.689 MKWh		At evening peak-hour	:	254	MW,	at	21:00 hrs PM	
	By Solar = 0.258 MKWh							Maximum	:	72	MW,	at	19:30 hrs	
11.	Total Gas Supplied	:	1064.88	MWCFD				Energy	:	0	MKWh			
<b>(D) Forecast of 09.05.20 (Today) Saturday :</b>														
01.	Maximum Demand	:	10000	MW	(Generation end)			04.	Maximum Load-shed	:	0	MW	At evening peak (Sub-station end)	
02.	Maximum Generation	:	14853	MW	(Generation end)			05.	Total Generation	:	170.85	MKWh		
03.	Maximum Shortage	:	-4853	MW	(Generation end)			06.	Probable Max. Temperature in Dhaka :		38.8° C			

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Fazool Islam Shaker)  
Deputy Secretary, Generation