



**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9544667, 9551095

Month May, 2020			Day : Friday				Date : 08.05.20							
Probable Maximum Demand :			8500 MW				Probable Maximum Generation :				15014 MW			
Water Level of Kaptai Lake at 06:00 AM			Yesterday = 79.94 ft				Today = 78.49 ft				Rule Curve = 80.67 ft			
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	07.05.20 (Yesterday)		08.05.20 (Today)		07.05.20 (Yesterday)		08.05.20 (Today)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :					
					Day	Evening	Day	Evening	Gas/Water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date		
<b>(A) Plants in operation:</b>														
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	0	0	0	0			85	Under maint.	
	b) Ghorasal Repowered CCPP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0			170	Under maint.	
	c) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	235	100	0	200					
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0			190	Under maint.	
2	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0			365	Under maint.	
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	104	14	108	108					
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	66	40	78	78		38		Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0		105		Gas Shortage	
6	Haripur GTPP	Gas (PDB)	2 x 32	64	40	0	0	0	0		40		Gas Shortage	
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	0	32	360	360			328	Was under maint.	
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	380	300	450	450					
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0			115	Under Overhauling	
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	356	305	360	200					
11	Siddhirganj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	150	70	150	200		140		Gas Shortage	
12	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0			335	Under maint.	
13	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	0	0	100	100					
14	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	150	130	150	150					
15	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	100	2	7	100	100					
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	80	75	100	100					
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	40	55	55					
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	100	100					
19	Gagnagar 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	0	0	102	102					
20	Narsingdi 22 MW PP (Doreen)	Gas (SIIP, REB)	8x2.90	22	22	19	19	22	22					
21	Summit Power (Madhabdi-Ashulia)	Gas (SIIP, REB)	6x3.67+7x6.73	80	80	45	37	45	53					
22	Maona 33 MW PP(Summit)	Gas (SIIP, REB)	4x6.73	33	33	33	33	20	24					
23	Rupganj 33 MW PP(Summit)	Gas (SIIP, REB)	4x6.73	33	33	25	18	25	25					
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	52	52					
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	0	100	100					
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	16	149	149					
27	Katpott 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	50	50					
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	17	53	54	54					
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	19	76	100	300					
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	28	60	149	149					
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	26x1.4	300	300	0	0	0	300					
32	Bramhanganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100					
33	Aurahati 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100					
34	Nabaganj 55 MW PP (Southern pc)	HFO (IPP)	3x19.3	55	55	0	17	55	55					
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	35	17	35	35					
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0					
<b>Dhaka Zone Total</b>				<b>6047</b>	<b>5811</b>	<b>1744</b>	<b>1459</b>	<b>3069</b>	<b>3871</b>	<b>323</b>	<b>1588</b>			
37	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x30	230	230	77	73	80	80		157		Low Water Level	
38	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	100	100	100	100					
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0			180	Under maint.	
39	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	5.5	0	5	0					
40	Razzan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	25	25					
41	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	19.5	0	20	0					
42	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	0	50	50					
43	Sikalbaha 105 MW PP (Baraka Siki)	HFO (IPP)	6x18.415	105	105	0	0	105	105					
44	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	80	150	150					
45	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	225	217	225	225					
46	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	49	107	230	300					
47	Juldah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	0	0	100	100					
48	Juldah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	100	100	100	100					
49	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	102	100	100					
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0					
51	Barakunda 22 MW PP (Regent)	Gas (SIIP, PDB)	8x2.90	22	22	21	21	22	22					
*	Melanha, Ctg.EPZ (United)	Gas	5x8.73+3x9.34			2	40	15	40					
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	100	100					
53	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	54	54					
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	50	110					
	Juldah unit-2	HFO (IPP)				90	100	100	100					
<b>Chattogram Zone Total</b>				<b>2226</b>	<b>2166</b>	<b>689</b>	<b>940</b>	<b>1631</b>	<b>1761</b>	<b>157</b>	<b>180</b>			
55	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	100	100	100	135					
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	140	100	100	100		29		Gas Shortage	
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0				Gas Shortage	
56	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	39	42	41	42					
57	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1*75	221	221	200	181	225	225					
58	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	0	0	0	0			360	Under CI	
59	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	345	275	360	360				9/5/2020	
60	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	50	50	52	52					
61	Asnuganj 150MW PP (APSCL)	Gas (IPP)	20*9.73+1*16	195	195	83	8	100	120					
62	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	25	51	51					
63	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	60	10	100	150					
64	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	50					
65	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0			163	Under maint.	
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	0	0	200					
67	Feni 22MW PP (Doreen)	Gas (SIIP, PDB)	8x2.90	22	22	21	21	22	22					
68	Feni 11 MW PP (Doreen)	Gas (SIIP, REB)	4x2.90	11	11	8	11	11	11					
69	Jengalia 33MW PP (Summit)	Gas (SIIP, PDB)	4x8.73	33	33	33	33	33	33					
70	Jengalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	0	50					
71	Cumilla 25 MW PP (Summit)	Gas (SIIP, REB)	3x3.67+2x6.97	25	25	18	20	20	21					
72	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	8x1.4+40x1.515+15x1.05	200	200	0	0	0	200					
73	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	0	114	114					
74	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	27	113	113	113					
**	Impoort (Tripura)	India		160	160	104	122	116	141					
<b>Cumilla Zone Total</b>				<b>3040</b>	<b>2980</b>	<b>1279</b>	<b>1111</b>	<b>1558</b>	<b>2190</b>	<b>163</b>	<b>523</b>			
75	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	152	110	160	210					
76	Tangail 22 MW PP (Doreen)	Gas (SIIP, PDB)	8x2.90	22	22	17	20	20	20					
77	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	0	0	95	95					
78	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	8	0	115	115					
79	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	110	45	200	200					
80	Sarishabari 3 MW Solar Plant	Solar (IPP)	12x8.924	3	3	2.4	0	1.6	0					
<b>Mymensingh Zone Total</b>				<b>645</b>										

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	07.05.20 (Yesterday)		08.05.20 (Today)		07.05.20 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		
81	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	86	84	87	87			
82	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	29	27	30	30		63	GT-4 Under maint.
83	Fenchugonj 51 MW PP (Barakatull)	Gas (RPP)	19x2.90	51	51	48	53	51	51			
84	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	50	40	44	44			
85	Kushiana 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	100	163	163			
86	Hobiganj 11MW PP Confidence-E	Gas (SIIP, REB)	4x2.90	11	11	11	11	11	11			
87	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	58	40	66	66			
88	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+2x110	330	330	252	204	220	244		126	ST under maint.
89	Shahjibazar 86MW PP (Shahjibaza)	Gas (RPP)	32x2.90	86	86	77	80	80	80			
90	Sylhet 150 MW CCPP	Gas (PDB)	1x142	142	142	150	70	150	150			
91	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	19	20	20			
92	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0			
93	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10			
94	Shahjahanulla 25 MW PP	Gas (CIIP, REB)	3x3.34	25	25	24	24	24	24			
95	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	310	250	341	341			
96	Bibiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0		400	Under maint.
<b>Sylhet Zone Total</b>				<b>1944</b>	<b>1899</b>	<b>1286</b>	<b>1012</b>	<b>1297</b>	<b>1321</b>	<b>0</b>	<b>589</b>	
97	Bheramara GTPP Unit-1,2 & 3	HSD (PDB)	3 x 20	60	46	0	0	0	40			
98	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	370	215	410	410			
99	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	37			
100	Copalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	30	70			
101	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	225			
102	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	49	16	115	115			
103	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	50	100			
104	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	0	40	40			
105	Rupsha 105 MW PP (Orton rupsha)	HFO (IPP)	6x18.445	105	105	0	0	90	105			
106	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	50	105			
**	Bheramara (HVDC)	India		1000	1000	397	785	742	938			
<b>Khulna Zone Total</b>				<b>2328</b>	<b>2314</b>	<b>816</b>	<b>1016</b>	<b>1527</b>	<b>2185</b>	<b>0</b>	<b>0</b>	
107	Barisal GT PP Unit-1& 2	HSD (PDB)	2 x 20	40	30	0	0	0	30			
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	50	110			
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	17	26	30	30			
110	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	60	60	60	60		134	GT2 shutdown
111	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	92	97	89	95			
Payra 1320 MW						503	400	400	550			
<b>Barishal Zone Total</b>				<b>472</b>	<b>462</b>	<b>672</b>	<b>583</b>	<b>629</b>	<b>875</b>	<b>0</b>	<b>134</b>	
112	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	50	60	50	50	11		Gas Shortage
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	50	0	60	60	100		Gas Shortage
113	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0	50			
114	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200			
115	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	45			
116	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	18	0	50	50			
117	Chapainawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	0	80	100			
118	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	40	46			
119	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	42	42			
120	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	35			
121	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage
122	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	163	140	200	220	80		Gas Shortage
123	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	193	140	210	210	80		Gas Shortage
124	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	402	305	410	410			
125	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	16	14	17	17			
126	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	8	8	11	11			
127	Ullapara 11 MW PP (Summit)	Gas (SIIP, REB)	4x2.90	11	11	8	0	11	11			
128	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	0	40	43			
129	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6'18.55	113	113	0	0	113	113			
130	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	0	113	113			
<b>Rajshahi Zone Total</b>				<b>2193</b>	<b>2183</b>	<b>908</b>	<b>667</b>	<b>1647</b>	<b>1826</b>	<b>481</b>	<b>0</b>	
131	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage
132	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	151	140	200	200			
133	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	17			
134	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	0	0	113	113			
135	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	15			
136	Majpara, Tatulia 8 MW Solar PP (Sympa)	Solar (IPP)	1 x 8	8	8	3.7	0	8	0			
<b>Rangpur Zone Total</b>				<b>685</b>	<b>605</b>	<b>155</b>	<b>140</b>	<b>321</b>	<b>345</b>	<b>170</b>	<b>0</b>	
<b>Sub-total: Plants in operation</b>				<b>19580</b>	<b>19057</b>	<b>7838.1</b>	<b>7103</b>	<b>12271</b>	<b>15014</b>	<b>1294</b>	<b>3014</b>	
Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss						<b>7461</b>	<b>6761</b>	<b>11680</b>	<b>14291</b>			
<b>(B) Contract expired power plants</b>												
137	Shahjibazar 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0			Contract expired
Sub-Total: Plants under long term maintenance				50	50	0	0	0	0			
<b>Gross Total</b>				<b>19630</b>	<b>19107</b>	<b>7838.1</b>	<b>7103</b>	<b>12271</b>	<b>15014</b>	<b>1294</b>	<b>3014</b>	
<b>(C) Actual data of 07.05.20 (Yesterday) Thursday :</b>												
01.	Max. Demand (Generation end)	:	7103.00	MW, at = 19:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :						
02.	Max. Demand (Sub-station end)	:	6761.00	MW, at = 19:00 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW
03.	Highest Generation (Generation end)	:	8644.00	MW, at = 15:00 hrs	Dhaka	2557	2557	0	Mymensingh	268	268	0
04.	Minimum Generation (Generation end)	:	5802.60	MW, at = 6:00 hrs	Chattogram	970	970	0	Sylhet	394	394	0
05.	Day-peak Generation (Generation end)	:	7838.10	MW, at = 12:00 hrs	Khulna	787	787	0	Barishal	300	300	0
06.	Evening-peak Generation (Generation end)	:	7103.00	MW, at = 19:00 hrs	Rajshahi	252	252	0	Rangpur	209	209	0
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW, at = 19:00 hrs	Cumilla	1024	1024	0				
08.	Actual Minimum Generation up to 8:00 hrs.	:	4921.70	MW, at = 5:00 hrs					Total	6761	6761	0
09.	Generation shortfall at evening peak due to :	:			13.	Fuel cost :		(e) Gas = 150890450 Taka	(c) Coal = 67774333 Taka	(b) Oil = 114327005 Taka	Total = 332991789 Taka	
	a) Gas limitation	:	967	MW								
	d) Coal supply Limitation	:	170	MW								
	b) Low water level in Kaptai lake	:	157	MW								
	c) Plants under shut down/ maintenance	:	3014	MW								
10.	Total Energy (Generation + India Import)	:	170.97	MKWh	14.	Maximum Temperature in Dhaka was :		33.4° C				
	By Gas = 124.475 MKWh				15.	Export through East-West interconnections :						
	By Coal = 14.583 MKWh					At evening peak-hour :		730	MW, at 19:00 hrs PM			
	By Solar = 0.254 MKWh					Maximum :		-97	MW, at 2:00 hrs			
	By Hydro = 18.146 MKWh					Energy :		0.1955	MKWh			
11.	Total Gas Supplied	:	1006.24	MKWh								
<b>(D) Forecast of 08.05.20 (Today) Friday :</b>												
01.	Maximum Demand	:	8500	MW (Generation end)	04.	Maximum Load-shed		0	MW At evening peak (Sub-station end)			
02.	Maximum Generation	:	15014	MW (Generation end)	05.	Total Generation		168.12	MKWh			
03.	Maximum Shortage	:	-6514	MW (Generation end)	06.	Probable Max. Temperature in Dhaka :		37.2° C				

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Faouzi Islam Shaker)  
Deputy Secretary, Generation