



Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 9544667, 9551095

| Month May, 2020 | | | Day : Tuesday | | | | Date : 05.05.20 | | | | | | | |
|--|---|------------------------------|-------------------------|--------------------------------|-----------------------------|--------------|-------------------------------|-------------|------------------------------|-------------------------|-----------------------|------------------------|---|--|
| Probable Maximum Demand : | | | 10800 MW | | | | Probable Maximum Generation : | | | | 15360 MW | | | |
| Water Level of Kaptai Lake at 06:00 AM | | | Yesterday = 78.94 ft | | | | Today = 79.03 ft | | | | Rule Curve = 81.24 ft | | | |
| Sl. No. | Name of Power Station | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 04.05.20 (Yesterday) | | 05.05.20 (Today) | | 04.05.20 (Yesterday) | | 05.05.20 (Today) | | Status of Machines under shut-down/ Maintenance | |
| | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | Gen. shortfall for : | | | | | |
| | | | | | Day | Evening | Day | Evening | Gas/Water/Coal limitation MW | Machines shut down (MW) | Description/ Remarks | Probable start-up date | | |
| (A) Plants in operation: | | | | | | | | | | | | | | |
| 1 | a) Ghorasal TPP (Unit-1&2) | Gas (PDB) | 2 x 55 | 110 | 85 | 24 | 24 | 24 | 24 | | | 61 | Unit-1 Under maint. | |
| | b) Ghorasal Repowered CCPP Unit-3 | Gas (PDB) | 1 x 210 | 210 | 170 | 0 | 0 | 0 | 0 | | | 170 | Under maint. | |
| | c) Ghorasal Repowered CCPP Unit-4 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | | | 180 | Standby | |
| | d) Ghorasal TPP Unit-5 | Gas (PDB) | 1 x 210 | 210 | 190 | 0 | 0 | 0 | 0 | | | 190 | Under maint. | |
| 2 | Ghorasal 365 MW CCPP Unit-7 | Gas (PDB) | 1x 254+1x 126 | 365 | 365 | 280 | 280 | 280 | 280 | | | | | |
| 3 | Ghorasal 108MW PP (Regent) | Gas (IPP) | 34x3.35 | 108 | 108 | 107 | 110 | 108 | 108 | | | | | |
| 4 | Ghorasal 78.5 MW PP(MAX) | Gas (QRPP) | 2x40 | 78 | 78 | 0 | 30 | 71 | 78 | 48 | | | Gas Shortage | |
| 5 | Tongi 80 MW GTPP | Gas (PDB) | 1 x 105 | 105 | 105 | 0 | 0 | 0 | 0 | 105 | | | Gas Shortage | |
| 6 | Haripur GTPP | Gas (PDB) | 2 x 32 | 64 | 40 | 0 | 0 | 0 | 0 | 40 | | | Gas Shortage | |
| 7 | Haripur 360MW CCPP(HPL) | Gas (IPP) | 1x235+1x125 | 360 | 360 | 348 | 322 | 200 | 360 | | | | | |
| 8 | Meghnaghat 450 MW CCPP(MPL) | Gas (IPP) | 2x140+1x170 | 450 | 450 | 420 | 380 | 450 | 450 | | | | | |
| 9 | 210 MW Siddhirganj TPP | Gas (PDB) | 1 x 210 | 210 | 115 | 0 | 0 | 0 | 0 | | | 115 | Under Overhauling | |
| 10 | Haripur 412 MW CCPP | Gas (EGCB) | 1x273+1x139 | 412 | 412 | 375 | 342 | 0 | 400 | | | | | |
| 11 | Siddhirganj 2*120 MW GTPP | Gas (EGCB) | 2 x 105 | 210 | 210 | 179 | 140 | 200 | 200 | 70 | | | Gas Shortage | |
| 12 | Siddhirganj 335 MW CCPP | Gas (EGCB) | 1 x 217+1x118 | 335 | 335 | 0 | 0 | 0 | 0 | | | 335 | Under maint. | |
| 13 | Siddhirganj 100 PP(Dutch Bangla) | HFO (QRPP) | 12x8.9 | 100 | 100 | 0 | 0 | 100 | 100 | | | | | |
| 14 | Meghnaghat CCPP(Summit) | GAS (IPP) | 2x110+1x110 | 305 | 305 | 140 | 135 | 150 | 150 | | | | | |
| 15 | Meghnaghat 100 MW(EL) | HFO (QRPP) | 12x8.9 | 100 | 100 | 0 | 50 | 100 | 100 | | | | | |
| 16 | Madanganj 102 PP(Summit) | HFO (QRPP) | 6x17 | 102 | 100 | 15 | 96 | 100 | 100 | | | | | |
| 17 | Madanganj-55 MW PP(Summit) | HFO (IPP) | 5x17.08+1x11.3 | 55 | 55 | 0 | 15 | 55 | 55 | | | | | |
| 18 | Keraniganj 100 MW PP (Powerpac) | HFO (QRPP) | 8x13.45 | 100 | 100 | 0 | 0 | 100 | 100 | | | | | |
| 19 | Gagnagar 102 MW PP (Digital Pow) | HFO (IPP) | 12x8.924 | 102 | 102 | 0 | 0 | 102 | 102 | | | | | |
| 20 | Narsingdi 22 MW PP (Doreen) | Gas (SIIP, REB) | 8x2.90 | 22 | 22 | 19 | 16 | 22 | 22 | | | | | |
| 21 | Summit Power (Madhabdi-Ashulia) | Gas (SIIP, REB) | 6x3.67+7x6.73 | 80 | 80 | 43 | 47 | 45 | 49 | | | | | |
| 22 | Maona 33 MW PP(Summit) | Gas (SIIP, REB) | 4x8.73 | 33 | 33 | 28 | 28 | 33 | 33 | | | | | |
| 23 | Rupganj 33 MW PP(Summit) | Gas (SIIP, REB) | 4x8.73 | 33 | 33 | 27 | 20 | 33 | 33 | | | | | |
| 24 | Gazipur 52 MW PP | HFO (RPCL) | 6x8.90 | 52 | 52 | 0 | 0 | 52 | 52 | | | | | |
| 25 | Gazipur 100 MW PP | HFO (RPCL) | 6x18.415 | 105 | 105 | 0 | 0 | 100 | 100 | | | | | |
| 26 | Kodda 150MW PP | HFO (BPDB-RPCL) | 9x17.06 | 149 | 149 | 0 | 16 | 149 | 149 | | | | | |
| 27 | Katpott 52 MW PP (Sinha) | HFO (IPP) | 7x7.90 | 51 | 51 | 0 | 0 | 50 | 50 | | | | | |
| 28 | Kamalaghat 54 MW PP (Banco Energy) | HFO (IPP) | 3x18.69 | 54 | 54 | 0 | 53 | 54 | 54 | | | | | |
| 29 | Kodda 300 MW PP Unit-2 (Summit) | HFO (IPP) | 18x17.076 | 300 | 300 | 0 | 200 | 100 | 300 | | | | | |
| 30 | Kodda 149 MW PP Unit-1 (Summit) | HFO (IPP) | 8x18.415+1x8.97 | 149 | 149 | 0 | 132 | 149 | 149 | | | | | |
| 31 | Keraniganj 300 MW PP (APR) | HSD (IPP) | 26x1.4 | 300 | 300 | 0 | 0 | 0 | 300 | | | | | |
| 32 | Bramhangan 100 MW PP (Aggreko) | HSD (IPP) | 23x0.85+91x.959 | 100 | 100 | 0 | 0 | 0 | 100 | | | | | |
| 33 | Aurahati 100MW PP (Aggreko) | HSD (IPP) | 23x0.85+91x.959 | 100 | 100 | 0 | 0 | 0 | 100 | | | | | |
| 34 | Nabaganj 55 MW PP (Northern pc) | HFO (IPP) | 3x19.3 | 55 | 55 | 0 | 17 | 55 | 55 | | | | | |
| 35 | Manikganj 55 MW PP (Northern) | HFO (IPP) | 3x19.3 | 55 | 55 | 0 | 55 | 35 | 55 | | | | | |
| 36 | Bosila 108MW PP(CLC) | HFO (IPP) | 12x8.775+1x3.5 | 108 | 108 | 0 | 0 | 0 | 0 | | | | | |
| Dhaka Zone Total | | | | 6047 | 5811 | 2005 | 2508 | 2917 | 4188 | 263 | 1051 | | | |
| 37 | Karnaphuli Hydro PP Unit-1,2,3,4, 5 | Hydro (PDB) | 2x40, 3x30 | 230 | 230 | 36 | 38 | 40 | 40 | 192 | | | Low Water Level | |
| 38 | a) Chattogram TPP-1 | Gas (PDB) | 1 x 210 | 210 | 180 | 100 | 100 | 100 | 100 | | | | | |
| | b) Chattogram TPP-2 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | | | 180 | Under maint. | |
| 39 | Kaptai 7 MW Solar PP | Solar (PDB) | | 7 | 7 | 5.5 | 0 | 5 | 0 | | | | | |
| 40 | Raozan 25 MW PP | HFO (RPCL) | 3x8.9 | 25 | 25 | 0 | 8 | 25 | 25 | | | | | |
| 41 | Teknaf 20MW PP (Solartech) | Solar (IPP) | 1x20 | 20 | 20 | 19.8 | 0 | 20 | 0 | | | | | |
| 42 | Patenga 50MW PP (Baraka) | HFO (IPP) | 8x6.89 | 50 | 50 | 0 | 0 | 50 | 50 | | | | | |
| 43 | Sikalbaha 105 MW PP (Baraka Siki) | HFO (IPP) | 6x18.415 | 105 | 105 | 0 | 0 | 105 | 105 | | | | | |
| 44 | Shikalbaha Peaking GT | Gas (PDB) | 1 x 150 | 150 | 150 | 139 | 139 | 140 | 140 | | | | | |
| 45 | Sikalbaha 225 MW CCPP | Gas (PDB) | 1 x 150+1 x 75 | 225 | 225 | 224 | 221 | 225 | 225 | | | | | |
| 46 | Anwara 300 MW PP (United) | HFO (IPP) | 17x17.076+3x8.04 | 300 | 300 | 16 | 210 | 230 | 300 | | | | | |
| 47 | Juldah 100 MW Unit-1 (Acorn) | HFO (QRPP) | 8x13.45 | 100 | 100 | 0 | 0 | 100 | 100 | | | | | |
| 48 | Juldah 100 MW PP Unit-3 (Acorn) | HFO (IPP) | 8x13.45 | 100 | 100 | 0 | 100 | 100 | 100 | | | | | |
| 49 | Dohazari -Kalaish 100 MW Peaking | HFO (PDB) | 6x17.0 | 102 | 102 | 0 | 68 | 100 | 100 | | | | | |
| 50 | Hathazari 100 MW peaking PP | HFO (PDB) | 11x8.9 | 98 | 98 | 0 | 0 | 0 | 0 | | | | | |
| 51 | Barakunda 22 MW PP (Regent) | Gas (SIIP, PDB) | 8x2.90 | 22 | 22 | 22 | 22 | 22 | 22 | | | | | |
| * | Melanha, Ctg.EPZ (United) | Gas | 5x8.73+3x9.34 | | | 2 | 40 | 15 | 40 | | | | | |
| 52 | Chattogram 108 MW PP (ECPV) | HFO (IPP) | 16x7.00 | 108 | 108 | 0 | 10 | 100 | 100 | | | | | |
| 53 | Sikalbaha 54 MW Power Plant(Jodiac Power) | HFO (IPP) | 3x18.55+1x3.6 | 54 | 54 | 0 | 0 | 54 | 54 | | | | | |
| 54 | Karnaphuli Power Ltd. | HFO (IPP) | 6x18.41+1x6.4 | 110 | 110 | 0 | 0 | 50 | 110 | | | | | |
| | Juldah unit-2 | HFO (IPP) | | | | 100 | 100 | 100 | 100 | | | | | |
| Chattogram Zone Total | | | | 2226 | 2166 | 664.3 | 1056 | 1581 | 1711 | 192 | 180 | | | |
| 55 | a) Ashuganj TPP Unit- 3 | Gas (APSCL) | 1 x 150 | 150 | 135 | 135 | 135 | 100 | 100 | | | | | |
| | b) Ashuganj TPP Unit- 4 | Gas (APSCL) | 1 x 150 | 150 | 129 | 0 | 0 | 0 | 0 | 129 | | | Gas Shortage | |
| | c) Ashuganj TPP Unit- 5 | Gas (APSCL) | 1 x 150 | 150 | 134 | 0 | 0 | 0 | 0 | 134 | | | Gas Shortage | |
| 56 | Ashuganj 50 MW PP | Gas (APSCL) | 14x3.968 | 53 | 45 | 42 | 42 | 40 | 42 | | | | | |
| 57 | Ashuganj 225 MW CCPP | Gas (APSCL) | 1x142+1*75 | 221 | 221 | 203 | 216 | 225 | 225 | | | | | |
| 58 | Ashuganj 450 MW CCPP(South) | Gas (APSCL) | 1x360 | 360 | 360 | 290 | 285 | 360 | 360 | | | | | |
| 59 | Ashuganj 450 MW CCPP(North) | Gas (APSCL) | 1x361 | 360 | 360 | 335 | 280 | 360 | 360 | | | | | |
| 60 | Ashuganj 55 MW PP (Precision) | Gas (RPP) | 15*4 | 55 | 55 | 48 | 5 | 52 | 52 | | | | | |
| 61 | nsnuganj 150MW PP (APSCL) | Gas (IPP) | 20*9.73+1*16 | 195 | 195 | 45 | 26 | 55 | 55 | | | | | |
| 62 | Ashuganj 51 MW PP (Midland) | Gas (IPP) | 6x9.34 | 51 | 51 | 51 | 51 | 51 | 51 | | | | | |
| 63 | Ashuganj 150MW PP (Midland) | HFO (IPP) | 23x7.015 | 150 | 150 | 0 | 128 | 100 | 150 | | | | | |
| 64 | Titas 50 MW Peaking PP | HFO (PDB) | 6x8.92 | 52 | 52 | 0 | 0 | 0 | 50 | | | | | |
| 65 | Chandpur 150 MW CCPP | Gas (PDB) | 1X106+1x57 | 163 | 163 | 0 | 0 | 0 | 0 | | | 163 | Under maint. | |
| 66 | Chandpur 200MW (Desh energy) | HFO (IPP) | 12x18.415 | 200 | 200 | 0 | 0 | 0 | 200 | | | | | |
| 67 | Feni 22MW PP (Doreen) | Gas (SIIP, PDB) | 8x2.90 | 22 | 22 | 19 | 21 | 22 | 22 | | | | | |
| 68 | Feni 11 MW PP (Doreen) | Gas (SIIP, REB) | 4x2.90 | 11 | 11 | 8 | 8 | 11 | 11 | | | | | |
| 69 | Jengalia 33MW PP (Summit) | Gas (SIIP, PDB) | 4x8.73 | 33 | 33 | 33 | 33 | 33 | 33 | | | | | |
| 70 | Jengalia 52 MW PP (Lakdanavi) | HFO (IPP) | 6x8.92 | 52 | 52 | 0 | 0 | 0 | 50 | | | | | |
| 71 | Cumilla 25 MW PP (Summit) | Gas (SIIP, REB) | 3x3.67+2x6.97 | 25 | 25 | 0 | 20 | 20 | 20 | | | | | |
| 72 | Daudkandi 200 MW PP (B.Trac) | HSD (IPP) | 8x1.4+40x1.515+15x1.05 | 200 | 200 | 0 | 0 | 0 | 200 | | | | | |
| 73 | Feni 114 MW Power Plant(Lakdanavi) | HFO (IPP) | 7*18.415+1*9.78 | 114 | 114 | 0 | 36 | 114 | 114 | | | | | |
| 74 | Chowmuhani 113 MW | HFO (IPP) | 12*9.78+2*3.1 | 113 | 113 | 0 | 113 | 113 | 113 | | | | | |
| ** | Impoort (Tripura) | India | | 160 | 160 | 100 | 134 | 116 | 141 | | | | | |
| Cumilla Zone Total | | | | 3040 | 2980 | 1309 | 1533 | 1772 | 2349 | 263 | 163 | | | |
| 75 | RPCL 210MW CCPP | Gas (IPP) | 4x35+1x70 | 210 | 202 | 151 | 156 | 210 | 210 | | | | | |
| 76 | Tangail 22 MW PP (Doreen) | Gas (SIIP, PDB) | 8x2.90 | 22 | 22 | 20 | 20 | 20 | 20 | | | | | |
| 77 | Jamalpur 95 MW PP(Powerpac) | HFO (IPP) | 12x8.924 | 95 | 95 | 0 | 0 | 95 | 95 | | | | | |
| 78 | Jamalpur 115 MW PP (United) | HFO (IPP) | 12x9.87 | 115 | 115 | 0 | 104 | 115 | 115 | | | | | |
| 79 | Mymensingh 200 MW PP (United) | HFO (IPP) | 21x9.780 | 200 | 200 | 74 | 176 | 176 | 176 | | | | | |
| 80 | Sarishabari 3 MW Solar Plant | Solar (IPP) | 12x8.924 | 3 | 3 | 2.7 | 0 | 1.6 | 0 | | | | | |
| Mymensingh Zone Total | | | | 645 | 63 | | | | | | | | | |

| Sl. No. | Name of Power Station | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 04.05.20 (Yesterday) | | 05.05.20 (Today) | | 04.05.20 (Yesterday) | | Status of Machines under shut-down/ Maintenance | | |
|--|---|------------------------------|-------------------------|--------------------------------|-----------------------------|--|---|----------------------------|------------------------------|--------------------------|---|------------------------|--------------|
| | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | Gen. shortfall for : | | Description/ Remarks | Probable start-up date | |
| | | | | | Day | Evening | Day | Evening | Gas/water/Coal limitation MW | Machines shut down (MW) | | | |
| 81 | Fenchugonj CCPP Phase-1 | Gas (PDB) | 2x32+1x33 | 97 | 70 | 42 | 41 | 42 | 42 | | | | |
| 82 | Fenchugonj CCPP Phase-2 | Gas (PDB) | 2x35+1x35 | 104 | 90 | 32 | 29 | 32 | 32 | | 61 | Under maint. | |
| 83 | Fenchugonj 51 MW PP (Barakatull) | Gas (RPP) | 19x2.90 | 51 | 51 | 48 | 53 | 51 | 51 | | | | |
| 84 | Fenchugonj 44MW (Energyprima) | Gas (RPP) | 12x3.3+5x2.0 | 44 | 44 | 50 | 50 | 44 | 44 | | | | |
| 85 | Kushiana 163 MW CCPP (KP) | Gas (IPP) | 1x109+1x54 | 163 | 163 | 163 | 130 | 163 | 163 | | | | |
| 86 | Hobiganj 11MW PP Confidence-E | Gas (SIIP, REB) | 4x2.90 | 11 | 11 | 11 | 11 | 11 | 11 | | | | |
| 87 | Shahjibazar GTPP Unit- 8 & 9 | Gas (PDB) | 2x35 | 70 | 66 | 58 | 61 | 66 | 66 | | | | |
| 88 | Shahjibazar 330 MW CCPP | Gas (PDB) | 2x110+2x110 | 330 | 330 | 83 | 247 | 220 | 220 | 83 | | Gas Shortage | |
| 89 | Shahjibazar 86MW PP (Shahjibaza) | Gas (RPP) | 32x2.90 | 86 | 86 | 80 | 80 | 81 | 81 | | | | |
| 90 | Sylhet 150 MW CCPP | Gas (PDB) | 1x142 | 142 | 142 | 150 | 150 | 150 | 150 | | | | |
| 91 | Sylhet 20 MW GTPP | Gas (PDB) | 1 x 20 | 20 | 20 | 19 | 19 | 20 | 20 | | | | |
| 92 | Sylhet 50MW PP (EPL) | Gas (RPP) | 27x2.0 | 50 | 50 | 0 | 0 | 0 | 0 | | | | |
| 93 | Sylhet 10MW PP (Desh) | Gas (RPP) | 6x1.95 | 10 | 10 | 10 | 10 | 10 | 10 | | | | |
| 94 | Shahjahanulla 25 MW PP | Gas (CIIP, REB) | 3x9.34 | 25 | 25 | 24 | 24 | 24 | 24 | | | | |
| 95 | Bibiana-II 341 MW CCPP (Summit) | Gas (IPP) | 1x222+1x119 | 341 | 341 | 325 | 295 | 341 | 341 | | | | |
| 96 | Bibiyana-III 400 MW CCPP | Gas (PDB) | 1x285+1x115 | 400 | 400 | 0 | 0 | 0 | 0 | 400 | | Under maint. | |
| Sylhet Zone Total | | | | 1944 | 1899 | 1095 | 1200 | 1255 | 1255 | 83 | 461 | | |
| 97 | Bheramara GTPP Unit-1,2 & 3 | HSD (PDB) | 3 x 20 | 60 | 46 | 0 | 0 | 0 | 40 | | | | |
| 98 | Bheramara 410 MW CCPP | Gas (NWPGL) | 1 x 278+1 x 132 | 410 | 410 | 370 | 330 | 410 | 410 | | | | |
| 99 | Faridpur 50 MW Peaking PP | HFO (PDB) | 8x6.98 | 54 | 54 | 0 | 0 | 0 | 35 | | | | |
| 100 | Copalganj 100 MW Peaking PP | HFO (PDB) | 16x6.98 | 109 | 109 | 0 | 0 | 30 | 70 | | | | |
| 101 | Khulna 225 MW CCPP | HSD (NWPGL) | 1 x 150+1x75 | 230 | 230 | 0 | 0 | 0 | 225 | | | | |
| 102 | Khulna 115 PP MW (KPCL-2) | HFO (QRPP) | 7x17 | 115 | 115 | 24 | 115 | 115 | 115 | | | | |
| 103 | Noapara 100 MW PP (Bangla Trac) | HSD (IPP) | 70x1.4+7x1.515 | 100 | 100 | 0 | 50 | 50 | 100 | | | | |
| 104 | Noapara 40 MW PP (Khanjahan Ali) | HFO (QRPP) | 5x8.5 | 40 | 40 | 0 | 40 | 40 | 40 | | | | |
| 105 | Rupsha 105 MW PP (Orton rupsha) | HFO (IPP) | 6x18.445 | 105 | 105 | 0 | 0 | 90 | 105 | | | | |
| 106 | Madhurmati 100 MW PP | HFO (NWPGL) | 6x18.415 | 105 | 105 | 0 | 0 | 50 | 105 | | | | |
| ** | Bheramara (HVDC) | India | | 1000 | 1000 | 409 | 799 | 401 | 797 | | | | |
| Khulna Zone Total | | | | 2328 | 2314 | 803 | 1334 | 1186 | 2042 | 0 | 0 | | |
| 107 | Barisal GT PP Unit-1& 2 | HSD (PDB) | 2 x 20 | 40 | 30 | 0 | 0 | 0 | 30 | | | | |
| 108 | Barisal 110 MW PP (Summit) | HFO (IPP) | 7 x 17.076 | 110 | 110 | 0 | 32 | 50 | 110 | | | | |
| 109 | Bhola 33 MW PP (Venture) | Gas (RPP) | 1x34.50 | 33 | 33 | 18 | 32 | 30 | 30 | | | | |
| 110 | Bhola 225 MW CCPP | Gas (PDB) | 2x63+1x68 | 194 | 194 | 84 | 83 | 83 | 83 | | | | |
| 111 | Bhola 95 MW PP (Aggreko) | Gas (QRPP) | 1.1x96 | 95 | 95 | 32 | 98 | 89 | 95 | | | | |
| Payra 1320 MW | | | | | | 380 | 670 | 525 | 660 | | | | |
| Barishal Zone Total | | | | 472 | 462 | 514 | 915 | 777 | 1008 | 0 | 0 | | |
| 112 | a) Baghabari 71 MW GTPP | Gas (PDB) | 1 x 71 | 71 | 71 | 70 | 50 | 60 | 60 | 21 | | Gas Shortage | |
| | b) Baghabari 100 MW GTPP | Gas (PDB) | 1 x 100 | 100 | 100 | 60 | 45 | 50 | 70 | 55 | | Gas Shortage | |
| 113 | Baghabari 50 MW Peaking PP | HFO (PDB) | 6x8.9 | 52 | 52 | 0 | 0 | 0 | 50 | | | | |
| 114 | Baghabari 200 MW PP (Paramount) | HSD (IPP) | 135x1.6 | 200 | 200 | 0 | 0 | 200 | 200 | | | | |
| 115 | Bera 70 MW Peaking PP | HFO (PDB) | 9x8.29 | 71 | 71 | 0 | 0 | 0 | 45 | | | | |
| 116 | Amnura 50 MW PP(Sinha) | HFO (QRPP) | 7x7.79 | 50 | 50 | 0 | 50 | 50 | 50 | | | | |
| 117 | Chapainawabganj 100 MW Peaking | HFO (PDB) | 12x8.924 | 104 | 104 | 0 | 0 | 80 | 100 | | | | |
| 118 | Katakali 50 MW Peaking PP | HFO (PDB) | 6x8.7 | 50 | 50 | 0 | 0 | 40 | 46 | | | | |
| 119 | Katakali 50 MW PP (Northern) | HFO (QRPP) | 6x8.9 | 50 | 50 | 0 | 0 | 42 | 42 | | | | |
| 120 | Santahar 50 MW Peaking PP | HFO (PDB) | 6x8.7 | 50 | 50 | 0 | 0 | 0 | 35 | | | | |
| 121 | Sirajgonj 225MW CCPP Unit-1 | Gas (NWPGL) | 1x150+1x75 | 210 | 210 | 150 | 145 | 0 | 0 | 65 | | Gas Shortage | |
| 122 | Sirajgonj 225MW CCPP Unit-2 | Gas (NWPGL) | 1x150 + 1x75 | 220 | 220 | 0 | 0 | 150 | 220 | 220 | | Gas Shortage | |
| 123 | Sirajgonj 225MW CCPP Unit-3 | Gas (NWPGL) | 1x141+1x79 | 220 | 220 | 198 | 176 | 210 | 210 | 44 | | Gas Shortage | |
| 124 | Sirajgonj 400 MW CCPP Unit-4 | Gas (IPP) | 1x282+1x132 | 414 | 414 | 400 | 397 | 410 | 410 | | | | |
| 125 | Bogra 22 MW PP (GBB) | Gas (RPP) | 6x4.0 | 22 | 22 | 14 | 16 | 17 | 17 | | | | |
| 126 | Bogra 20 MW PP (Energyprima) | Gas (RPP) | 5x3.3+5x2.0 | 20 | 10 | 8 | 8 | 11 | 11 | | | | |
| 127 | Ullapara 11 MW PP (Summit) | Gas (SIIP, REB) | 4x2.90 | 11 | 11 | 11 | 11 | 11 | 11 | | | | |
| 128 | Natore 52 MW PP (Rajlanka) | HFO (IPP) | 6x8.92 | 52 | 52 | 0 | 0 | 40 | 43 | | | | |
| 129 | Bagura 113 MW PP (Confidence) Unit-1 | HFO (IPP) | 6'18.55 | 113 | 113 | 0 | 109 | 113 | 113 | | | | |
| 130 | Bagura 113 MW PP (Confidence) Unit-2 | HFO (IPP) | 6x18.55 | 113 | 113 | 0 | 0 | 113 | 113 | | | | |
| Rajshahi Zone Total | | | | 2193 | 2183 | 911 | 1007 | 1597 | 1846 | 405 | 0 | | |
| 131 | a) Barapukuria TPP Unit-1 | Coal (PDB) | 1 x 125 | 125 | 85 | 0 | 0 | 0 | 85 | | | Coal Shortage | |
| | b) Barapukuria TPP Unit-2 | Coal (PDB) | 1 x 125 | 125 | 85 | 0 | 0 | 0 | 85 | | | Coal Shortage | |
| 132 | Barapukuria 275 MW TPP Unit-3 | Coal (PDB) | 1 x 274 | 274 | 274 | 150 | 151 | 200 | 200 | | | | |
| 133 | Rangpur 20 MW GTPP | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 17 | | | | |
| 134 | Rangpur 113 MW PP (Confidence) | HFO (IPP) | 7'16x 2'3 | 113 | 113 | 0 | 113 | 113 | 113 | | | | |
| 135 | Saidpur 20 MW GTPP | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 15 | | | | |
| 136 | Majpara, Tatula 8 MW Solar PP (Sympa) | Solar (IPP) | 1 x 8 | 8 | 8 | 7.9 | 0 | 8 | 0 | | | | |
| Rangpur Zone Total | | | | 685 | 605 | 158 | 264 | 321 | 345 | 170 | 0 | | |
| Sub-total: Plants in operation | | | | 19580 | 19057 | 7706.9 | 10273 | 12024 | 15360 | 1376 | 1855 | | |
| Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss | | | | | | 7212 | 9613 | 11251 | 14373 | | | | |
| (B) Contract expired power plants | | | | | | | | | | | | | |
| 137 | Shahjibazar 50MW PP (EPL) | Gas (RPP) | 27x2.0 | 50 | 50 | 0 | 0 | 0 | 0 | | | Contract expired | |
| Sub-Total: Plants under long term maintenance | | | | 50 | 50 | 0 | 0 | 0 | 0 | | | | |
| Gross Total | | | | 19630 | 19107 | 7706.9 | 10273 | 12024 | 15360 | 1376 | 1855 | | |
| (C) Actual data of 04.05.20 (Yesterday) Monday : | | | | | | | | | | | | | |
| 01. | Max. Demand (Generation end) | : | 10273.00 | MW, at = | 21:00 hrs P | 12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) : | | | | | | | |
| 02. | Max. Demand (Sub-station end) | : | 9613.00 | MW, at = | 21:00 hrs P | Zone | Demand MW | Supply MW | Load Shed MW | Zone | Demand MW | Supply MW | Load Shed MW |
| 03. | Highest Generation (Generation end) | : | 10273.00 | MW, at = | 21:00 hrs | Dhaka | 3024 | 3024 | 0 | Mymensingh | 872 | 872 | 0 |
| 04. | Minimum Generation (Generation end) | : | 5911.59 | MW, at = | 6:00 hrs | Chattogram | 872 | 872 | 0 | Sylhet | 419 | 419 | 0 |
| 05. | Day-peak Generation (Generation end) | : | 7706.90 | MW, at = | 12:00 hrs | Khulna | 1326 | 1326 | 0 | Barishal | 266 | 266 | 0 |
| 06. | Evening-peak Generation (Generation end) | : | 10273.00 | MW, at = | 21:00 hrs P | Rajshahi | 1134 | 1134 | 0 | Rangpur | 671 | 671 | 0 |
| 07. | Evening Peak Load-shed (Sub-station end) | : | 0.00 | MW, at = | 21:00 hrs P | Cumilla | 1029 | 1029 | 0 | | | | |
| 08. | Actual Minimum Generation up to 8:00 hrs. | : | 7080.30 | MW, at = | 5:00 hrs an | Total | | | | 9613 | 9613 | 0 | |
| 09. | Generation shortfall at evening peak due to : | : | | | | 13. | Fuel cost : | (e) Gas = 168906290 Taka | (c) Coal = 68046428 Taka | (b) Oil = 133416048 Taka | Total = 370368765 Taka | | |
| a) | Gas limitation | : | 1014 | MW | | | | | | | | | |
| d) | Coal supply Limitation | : | 170 | MW | | | | | | | | | |
| b) | Low water level in Kaptai lake | : | 192 | MW | | | | | | | | | |
| c) | Plants under shut down/ maintenance | : | 1855 | MW | | | | | | | | | |
| 10. | Total Energy (Generation + India Import) | : | 193.21 | MKWh | | 14. | Maximum Temperature in Dhaka was : | 34.5° C | | | | | |
| | By Gas = 143.342 MKWh | | | By Oil = 20.712 MKWh | | 15. | Export through East-West interconnections : | | | | | | |
| | By Coal = 14.638 MKWh | | | By Hydro = 0.801 MKWh | | | At evening peak-hour | : -148 MW, at 21:00 hrs PM | | | | | |
| | By Solar = 0.223 MKWh | | | | | | Maximum | : -331 MW, at 3:00 hrs | | | | | |
| 11. | Total Gas Supplied | : | 1183.81 | MMCFD | | | Energy | : 1.1695 MKWh | | | | | |
| (D) Forecast of 05.05.20 (Today) Tuesday : | | | | | | | | | | | | | |
| 01. | Maximum Demand | : | 10800 | MW | (Generation end) | 04. | Maximum Load-shed | : | 0 | MW | At evening peak (Sub-station end) | | |
| 02. | Maximum Generation | : | 15360 | MW | (Generation end) | 05. | Total Generation | : | 203.13 | MKWh | | | |
| 03. | Maximum Shortage | : | -4560 | MW | (Generation end) | 06. | Probable Max. Temperature in Dhaka : | : | 34.1° C | | | | |

* Captive Power ** Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Faouzi Islam Shaker)
Deputy Secretary, Generation