



**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month April, 2020				Day : Thursday				Date : 30.04.20							
Probable Maximum Demand : 9200 MW				Probable Maximum Generation : 15032 MW											
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 78.84 ft				Today = 78.89 ft				Rule Curve = 82.20 ft			
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Deraled/ Present Capacity (MW)	29.04.20 (Yesterday)		30.04.20 (Today)		29.04.20 (Yesterday)		30.04.20 (Today)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :						
					Day	Evening	Day	Evening	Gas/Water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date			
<b>(A) Plants in operation:</b>															
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	24	24	24	24			61	Unit-1 Under maint.		
	b) Ghorasal Repowered CCPP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0			170	Under maint.		
	c) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0			180	Under maint.		
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0			190	Under maint.		
2	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	260	280	280	280						
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	12	102	108	108						
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	0	0	0	0	78			Gas Shortage		
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105			Gas Shortage		
6	Haripur GTPP	Gas (PDB)	2 x 32	64	40	0	0	0	0	40			Gas Shortage		
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	302	323	310	360						
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	350	393	450	450						
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0			115	Under Overhauling		
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	369	355	412	412						
11	Siddhirganj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	78	120	200	200	90			Gas Shortage		
12	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	130	180	217	217						
13	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	0	0	100	100						
14	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	140	0	150	150						
15	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	100	0	0	100	100						
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	14	48	100	100						
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	0	55	55						
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	100	100						
19	Gagnagar 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	0	0	102	102						
20	Narsingdi 22 MW PP (Doreen)	Gas (SIIP, REB)	8x2.90	22	22	0	19	22	22						
21	Summit Power (Madhabdi-Ashulia)	Gas (SIIP, REB)	6x3.67+7x6.73	80	80	36	43	35	35						
22	Maona 33 MW PP(Summit)	Gas (SIIP, REB)	4x6.73	33	33	24	24	33	33						
23	Rupganj 33 MW PP(Summit)	Gas (SIIP, REB)	4x6.73	33	33	23	23	33	33						
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	52	52						
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	0	100	100						
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	0	149	149						
27	Katpott 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	50	50						
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	0	0	54	54						
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	0	100	300						
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	0	0	149	149						
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	26x1.4	300	300	0	0	0	300						
32	Bramhanganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100						
33	Aurahati 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100						
34	Nabaganj 55 MW PP (Southern pc)	HFO (IPP)	3x19.3	55	55	0	17	55	55						
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	0	35	35						
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0						
<b>Dhaka Zone Total</b>				<b>6047</b>	<b>5811</b>	<b>1762</b>	<b>1948</b>	<b>3575</b>	<b>4325</b>	<b>313</b>	<b>716</b>				
37	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x30	230	230	36	36	40	40	194			Low Water Level		
38	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	100	100	100	100						
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180			Under maint.		
39	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	4.9	0	5	0						
40	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	25	25						
41	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	18.5	0	20	0						
42	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	0	50	50						
43	Sikalbaha 105 MW PP (Baraka Siki)	HFO (IPP)	6x18.415	105	105	0	0	105	105						
44	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0						
45	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	218	217	225	225						
46	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	0	53	230	300						
47	Juldah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	0	0	100	100						
48	Juldah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	0	0	100	100						
49	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	50	100	100						
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0						
51	Barakunda 22 MW PP (Regent)	Gas (SIIP, PDB)	8x2.90	22	22	22	22	22	22						
*	Melancha, Ctg.EPZ (United)	Gas	5x8.73+3x9.34			12	42	15	42						
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	100	100						
53	Sikalbaha 54 MW Power Plant(Jodias Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	54	54						
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	50	110						
	Juldah unit-2	HFO (IPP)				40	100	100	100						
<b>Chattogram Zone Total</b>				<b>2226</b>	<b>2166</b>	<b>451.4</b>	<b>720</b>	<b>1441</b>	<b>1573</b>	<b>194</b>	<b>180</b>				
55	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	80	100	100	135						
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129			Gas Shortage		
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134			Gas Shortage		
56	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	5	39	40	40						
57	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1775	221	221	203	197	225	225						
58	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	300	290	360	360						
59	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	340	315	360	360						
60	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	5	48	5	20						
61	Asnuganj 150MW PP (APSCL)	Gas (IPP)	20'9.73+1'16	195	195	16	55	8	8						
62	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	5	51	51	51						
63	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	10	100	150						
64	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	50						
65	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0	163			Under maint.		
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	0	0	200						
67	Feni 22MW PP (Doreen)	Gas (SIIP, PDB)	8x2.90	22	22	21	21	22	22						
68	Feni 11 MW PP (Doreen)	Gas (SIIP, REB)	4x2.90	11	11	0	11	11	11						
69	Jengalia 33MW PP (Summit)	Gas (SIIP, PDB)	4x8.73	33	33	16	26	33	33						
70	Jengalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	0	50						
71	Cumilla 25 MW PP (Summit)	Gas (SIIP, REB)	3x3.67+2x6.97	25	25	12	20	22	22						
72	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	8x1.4+40x1.515+15x1.05	200	200	0	0	0	200						
73	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	0	0	114	114						
74	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	0	113	113	113						
**	Impoort (Tripura)	India		160	160	76	124	116	141						
<b>Cumilla Zone Total</b>				<b>3040</b>	<b>2980</b>	<b>1079</b>	<b>1420</b>	<b>1680</b>	<b>2305</b>	<b>263</b>	<b>163</b>				
75	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	201	191	210	210						
76	Tangail 22 MW PP (Doreen)	Gas (SIIP, PDB)	8x2.90	22	22	0	20	20	20						
77	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	0	0	95	95						
78	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	0	0	115	115						
79	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	40	180	170	170						
80	Sarishabari 3 MW Solar Plant	Solar (IPP)	12x8.924	3	3	1.6	0	1.6	0						
<b>Mymensingh Zone Total</b>				<b>645</b>	<b>637</b>	<b>242.6</b>	<b>391</b>	<b>611.6</b>	<b>610</b>						

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	29.04.20 (Yesterday)		30.04.20 (Today)		29.04.20 (Yesterday)		Status of Machines under shut-down/ Maintenance					
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date				
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)						
81	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	76	88	88	88							
82	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	20	20	30	30		70	Under maint.				
83	Fenchugonj 51 MW PP (Barakatull)	Gas (RPP)	19x2.90	51	51	8	53	51	51							
84	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	5	51	44	44							
85	Kushiana 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	130	130	163	163							
86	Hobiganj 11MW PP Confidence-E	Gas (SIIP, REB)	4x2.90	11	11	0	11	11	11							
87	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	49	53	66	66							
88	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+2x110	330	330	193	188	220	220	142		Gas Shortage				
89	Shahjibazar 86MW PP (Shahjibaza)	Gas (RPP)	32x2.90	86	86	5	80	81	81							
90	Sylhet 150 MW CCPP	Gas (PDB)	1x142	142	142	120	150	100	150							
91	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	18	20	20							
92	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0							
93	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	0	10	10	10							
94	Shahjahanulla 25 MW PP	Gas (CIIP, REB)	3x3.34	25	25	0	24	24	24							
95	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	310	320	341	341							
96	Bibiyana-III 400 MW CCPP	Gas (PDB)	1x225+1x175	400	400	0	0	0	0	400		Under maint.				
<b>Sylhet Zone Total</b>				<b>1944</b>	<b>1899</b>	<b>916</b>	<b>1196</b>	<b>1249</b>	<b>1299</b>	<b>142</b>	<b>470</b>					
97	Bheramara GTPP Unit-1,2 & 3	HSD (PDB)	3 x 20	60	46	0	0	0	40							
98	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	290	355	410	410							
99	Fardpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	35							
100	Copalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	30	70							
101	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	225							
102	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	0	115	115	115							
103	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	50	100							
104	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	24	40	40							
105	Rupsha 105 MW PP (Orton rupsha)	HFO (IPP)	6x18.445	105	105	0	0	90	105							
106	Madhumat 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	50	105							
**	Bheramara (HVDC)	India		1000	1000	298	834	295	839							
<b>Khulna Zone Total</b>				<b>2328</b>	<b>2314</b>	<b>588</b>	<b>1328</b>	<b>1080</b>	<b>2084</b>	<b>0</b>	<b>0</b>					
107	Barisal GT PP Unit-1& 2	HSD (PDB)	2 x 20	40	30	0	0	0	30							
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	50	110							
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	16	28	20	20							
110	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	60	60	60	60							
111	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	31	96	89	95							
Payra 1320 MW						303	454	300	400							
<b>Barishal Zone Total</b>				<b>472</b>	<b>462</b>	<b>410</b>	<b>638</b>	<b>519</b>	<b>715</b>	<b>0</b>	<b>0</b>					
112	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	50	70	70	70	1		Gas Shortage				
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage				
113	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0	50							
114	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200							
115	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	45							
116	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	12	50	50							
117	Chapainawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	0	80	100							
118	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	40	46							
119	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	42	42							
120	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	35							
121	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	214	180	210	210	30		Gas Shortage				
122	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	0	0	0	0	220		Gas Shortage				
123	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	211	178	210	210	42		Gas Shortage				
124	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	397	407	410	410							
125	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	5	16	17	17							
126	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	8	8	11	11							
127	Ullapara 11 MW PP (Summit)	Gas (SIIP, REB)	4x2.90	11	11	11	11	11	11							
128	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	0	40	43							
129	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6'18.55	113	113	0	35	113	113							
130	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	0	113	113							
<b>Rajshahi Zone Total</b>				<b>2193</b>	<b>2183</b>	<b>896</b>	<b>917</b>	<b>1617</b>	<b>1776</b>	<b>393</b>	<b>0</b>					
131	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage				
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage				
132	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	149	150	200	200							
133	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	17							
134	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	0	35	113	113							
135	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	15							
136	Majpara, Tatula 8 MW Solar PP (Sympa)	Solar (IPP)	1 x 8	8	8	7.4	0	8	0							
<b>Rangpur Zone Total</b>				<b>685</b>	<b>605</b>	<b>156</b>	<b>185</b>	<b>321</b>	<b>345</b>	<b>170</b>	<b>0</b>					
<b>Sub-total: Plants in operation</b>				<b>19580</b>	<b>19057</b>	<b>6501.4</b>	<b>8743</b>	<b>12094</b>	<b>15032</b>	<b>1475</b>	<b>1529</b>					
Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss						6174	8303	11485	14275							
<b>(B) Contract expired power plants</b>																
137	Shahjibazar 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0			Contract expired				
Sub-Total: Plants under long term maintenance				50	50	0	0	0	0							
<b>Gross Total</b>				<b>19630</b>	<b>19107</b>	<b>6501.4</b>	<b>8743</b>	<b>12094</b>	<b>15032</b>	<b>1475</b>	<b>1529</b>					
<b>(C) Actual data of 29.04.20 (Yesterday) Wednesday :</b>																
01.	Max. Demand (Generation end)	:	8743.00	MW,	at =	21:00 hrs	12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :									
02.	Max. Demand (Sub-station end)	:	8303.00	MW,	at =	21:00 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW		
03.	Highest Generation (Generation end)	:	8743.00	MW,	at =	21:00 hrs	Dhaka	2529	2529	0	Mymensingh	779	779	0		
04.	Minimum Generation (Generation end)	:	4783.07	MW,	at =	6:00 hrs	Chattogram	821	821	0	Sylhet	346	346	0		
05.	Day-peak Generation (Generation end)	:	6501.40	MW,	at =	12:00 hrs	Khulna	1106	1106	0	Barishal	266	266	0		
06.	Evening-peak Generation (Generation end)	:	8743.00	MW,	at =	21:00 hrs	Rajshahi	955	955	0	Rangpur	553	553	0		
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW,	at =	21:00 hrs	Cumilla	948	948	0						
08.	Actual Minimum Generation up to 8:00 hrs.	:	5418.20	MW,	at =	5:00 hrs					Total	8303	8303	0		
09.	Generation shortfall at evening peak due to :	:									(e) Gas =	147281677	Taka	(c) Coal =	54688910	Taka
	a) Gas limitation	:	1111	MW							(b) Oil =	42175404	Taka	Total =	244145991	Taka
	d) Coal supply Limitation	:	170	MW												
	b) Low water level in Kaptai lake	:	194	MW												
	c) Plants under shut down/ maintenance	:	1529	MW												
10.	Total Energy (Generation + India Import)	:	161.42	MKWh												
	By Gas = 128.875	MKWh			By Oil =	7.550	MKWh									
	By Coal = 11.600	MKWh			By Hydro =	0.805	MKWh									
	By Solar = 0.199	MKWh														
11.	Total Gas Supplied	:	1083.45	MKWh												
<b>(D) Forecast of 30.04.20 (Today) Thursday :</b>																
01.	Maximum Demand	:	9200	MW	(Generation end)	04. Maximum Load-shed : 0 MW At evening peak (Sub-station end)										
02.	Maximum Generation	:	15032	MW	(Generation end)	05. Total Generation : 169.86 MKWh										
03.	Maximum Shortage	:	-5832	MW	(Generation end)	06. Probable Max. Temperature in Dhaka : 33.0° C										

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Faouzi Islam Shaker)  
Deputy Secretary, Generation