



**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month April, 2020					Day : Tuesday					Date : 28.04.20					
Probable Maximum Demand : 9000 MW					Probable Maximum Generation : 15123 MW										
Water Level of Kaptai Lake at 06:00 AM					Yesterday = 78.73 ft					Today = 78.73 ft			Rule Curve = 82.60 ft.		
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Deredted Present Capacity (MW)	27.04.20 (Yesterday)		28.04.20 (Today)		27.04.20 (Yesterday)		28.04.20 (Today)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)	Probable Peak Generation (MW)	Actual Peak Generation (MW)	Probable Peak Generation (MW)	Gas/water/Coal limitation (MW)	Machines shut down (MW)	Description/ Remarks	Probable start-up date			
					Day	Evening	Day	Evening							
<b>(A) Plants in operation:</b>															
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	24	24	24	24				61	Unit-1 Under maint.	30/4/2020
	b) Ghorasal Repowered CCPP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0				170	Under maint.	
	c) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0				180	Under maint.	
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0				190	Under maint.	
2	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	180	280	280	280						
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	13	107	108	108						
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	0	0	0	0			78	Gas Shortage		
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0			105	Gas Shortage		
6	Haripur GTPP	Gas (PDB)	2 x 32	64	40	0	0	0	0			40	Gas Shortage		
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	304	357	310	360						
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	350	420	450	450						
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0				115	Under Overhauling	
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	370	361	412	412						
11	Siddhirganj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	65	200	200			145	Gas Shortage		
12	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	100	226	217	217						
13	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	0	0	100	100						
14	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	140	135	150	150						
15	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	100	0	0	100	100						
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	30	48	100	100						
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	0	55	55						
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	100	100						
19	Gagnagar 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	0	0	102	102						
20	Narsingdi 22 MW PP (Doreen)	Gas (SI,PP, REB)	8x2.90	22	22	0	16	22	22						
21	Summit Power (Madhabdi-Ashulia)	Gas (SI,PP, REB)	6x3.67+7x6.73	80	80	34	39	35	35						
22	Maona 33 MW PP(Summit)	Gas (SI,PP, REB)	4x6.73	33	33	25	33	33	33						
23	Ruganj 33 MW PP(Summit)	Gas (SI,PP, REB)	4x6.73	33	33	23	22	33	33						
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	52	52						
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	0	100	100						
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	0	149	149						
27	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	50	50						
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	0	0	54	54						
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	0	100	300						
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	0	0	149	149						
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	26x1.4	300	300	0	0	0	300						
32	Bramhangan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100						
33	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100						
34	Nababganj 55 MW PP (Southern pc)	HFO (IPP)	3x19.3	55	55	0	17	55	55						
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	0	35	35						
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0						
<b>Dhaka Zone Total</b>				<b>6047</b>	<b>5811</b>	<b>1593</b>	<b>2150</b>	<b>3575</b>	<b>4325</b>	<b>368</b>	<b>716</b>				
37	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x30	230	230	37	35	40	40			195	Low Water Level		
38	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	100	100	100	100						
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0				180	Under maint.	
39	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	5.1	0	5	0						
40	Raczan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	25	25						
41	Teknaf 20MW PP (Solar)tech	Solar (IPP)	1x20	20	20	17.3	0	20	0						
42	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	0	50	50						
43	Sikalbaha 105 MW PP (Baraka Sik)	HFO (IPP)	6x18.415	105	105	0	0	105	105						
44	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	104	104	140	145						
45	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	224	223	225	225						
46	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	0	0	230	300						
47	Juldah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	0	0	100	100						
48	Juldah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	0	0	100	100						
49	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	34	100	100						
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0						
51	Barakunda 22 MW PP (Regent)	Gas (SI,PP, PDB)	8x2.90	22	22	22	22	22	22						
*	Melancha, Ctg,EPZ (United)	Gas	5x8.73+3x9.34			17	42	15	42						
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	100	100						
53	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	54	54						
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	50	110						
	Juldah unit-2	HFO (IPP)				0	100	100	100						
<b>Chattogram Zone Total</b>				<b>2226</b>	<b>2166</b>	<b>526.4</b>	<b>660</b>	<b>1581</b>	<b>1718</b>	<b>195</b>	<b>180</b>				
55	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	100	135	100	135						
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0				129	Gas Shortage	
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0				134	Gas Shortage	
56	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	39	39	40	40						
57	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1775	221	221	203	218	200	225						
58	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	305	250	360	360						
59	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	300	320	360	360						
60	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	15	30	5	20						
61	msnuganj 150MW PP (APSCCL-1,2,3,4,5)	Gas (IPP)	20'9.73+1'116	195	195	26	92	8	8						
62	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	17	51	51	51						
63	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	0	100	150						
64	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	50						
65	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0				163	Under maint.	
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	0	0	200						
67	Feni 22MW PP (Doreen)	Gas (SI,PP, PDB)	8x2.90	22	22	21	21	22	22						
68	Feni 11 MW PP (Doreen)	Gas (SI,PP, REB)	4x2.90	11	11	0	11	11	11						
69	Jengalia 33MW PP (Summit)	Gas (SI,PP, PDB)	4x8.73	33	33	33	33	33	33						
70	Jengalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	0	50						
71	Cumilla 25 MW PP (Summit)	Gas (SI,PP, REB)	3x3.67+2x6.97	25	25	8	20	22	22						
72	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	9x1.4+40x1.515+15x1.05	200	200	0	0	0	200						
73	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	0	0	114	114						
74	Chowmuhani 113 MW Impoort (Tripura)	HFO (IPP)	12'9.78+2'3.1	113	113	0	75	113	113						
**	Impoort (Tripura)	India		160	160	88	124	116	141						
<b>Cumilla Zone Total</b>				<b>3040</b>	<b>2980</b>	<b>1155</b>	<b>1419</b>	<b>1655</b>	<b>2305</b>	<b>263</b>	<b>163</b>				
75	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	200	177	210	210						
76	Tangail 22 MW PP (Doreen)	Gas (SI,PP, PDB)													

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	27.04.20 (Yesterday)		28.04.20 (Today)		27.04.20 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
81	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	89	86	60	60				
82	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	0	0	0	0	90		Under maint.	
83	Fenchugonj 51 MW PP (Barakatuli)	Gas (RPP)	19x2.90	51	51	2	53	51	51				
84	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	0	48	44	44				
85	Kushiana 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	140	163	163	163				
86	Hobiganj 11MW PP Confidence-E	Gas (SIIPP, REB)	4x2.90	11	11	0	11	11	11				
87	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	40	40	66	66				
88	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+2x110	330	330	180	168	220	220	162		Gas Shortage	
89	Shahjibazar 86MW PP (Shahjibaza)	Gas (RPP)	32x2.90	86	86	1	77	81	81				
90	Sylhet 150 MW CCPP	Gas (PDB)	1x142	142	142	100	148	100	150				
91	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	19	20	20				
92	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0				
93	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	0	10	10	10				
94	Shahjahanula 25 MW PP	Gas (CIIPP, REB)	3x3.34	25	25	0	24	24	24				
95	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	315	310	341	341				
96	Bibiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0	400		Under maint.	
<b>Sylhet Zone Total</b>				<b>1944</b>	<b>1899</b>	<b>867</b>	<b>1157</b>	<b>1191</b>	<b>1241</b>	<b>162</b>	<b>490</b>		
97	Bheramara GTTP Unit-1,2 & 3	HSD (PDB)	3 x 20	60	46	0	0	0	40				
98	Bheramara 410 MW CCPP	Gas (NWPGCL)	1 x 278+1 x 132	410	410	270	350	410	410				
99	Fardpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	35				
100	Copalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	30	70				
101	Khulna 225 MW CCPP	HSD (NWPGCL)	1 x 150+1x75	230	230	0	0	0	225				
102	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	0	115	115	115				
103	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	50	100				
104	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	40	40	40				
105	Rupshah 105 MW PP (Orton rupsha)	HFO (IPP)	6x18.445	105	105	0	0	90	105				
106	Madhumati 100 MW PP	HFO (NWPGCL)	6x18.415	105	105	0	0	50	105				
**	Bheramara (HVDC)	India		1000	1000	302	841	300	843				
<b>Khulna Zone Total</b>				<b>2328</b>	<b>2314</b>	<b>572</b>	<b>1346</b>	<b>1085</b>	<b>2088</b>	<b>0</b>	<b>0</b>		
107	Barisal GT PP Unit-1& 2	HSD (PDB)	2 x 20	40	30	0	0	0	30				
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	50	110				
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	15	27	20	20				
110	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	60	60	60	60				
111	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	0	87	89	95				
Payra 1320 MW						298	401	300	400				
<b>Barishal Zone Total</b>				<b>472</b>	<b>462</b>	<b>373</b>	<b>575</b>	<b>519</b>	<b>715</b>	<b>0</b>	<b>0</b>		
112	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	70	70	70	70	1		Gas Shortage	
113	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
113	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0	50				
114	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
115	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	45				
116	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	30	50	50				
117	Chapaiwabaganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	0	80	100				
118	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	40	46				
119	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	42	42				
120	Santihar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	35				
121	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGCL)	1x150+1x75	210	210	214	214	210	210				
122	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGCL)	1x150 + 1x75	220	220	0	0	0	0	220		Gas Shortage	
123	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGCL)	1x141+1x79	220	220	169	202	210	210	18		Gas Shortage	
124	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	359	413	410	410				
125	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	7	16	17	17				
126	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	8	8	11	11				
127	Ullapara 11 MW PP (Summit)	Gas (SIIPP, REB)	4x2.90	11	11	11	11	11	11				
128	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	0	40	43				
129	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	0	70	113	113				
130	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	0	113	113				
<b>Rajshahi Zone Total</b>				<b>2193</b>	<b>2183</b>	<b>838</b>	<b>1034</b>	<b>1617</b>	<b>1776</b>	<b>339</b>	<b>0</b>		
131	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage	
131	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage	
132	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	151	200	200				
133	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	17				
134	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	0	104	113	113				
135	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	15				
136	Majpara, Tatula 8 MW Solar PP (Sypa)	Solar (IPP)	1 x 8	8	8	7.8	0	8	0				
<b>Rangpur Zone Total</b>				<b>685</b>	<b>605</b>	<b>158</b>	<b>255</b>	<b>321</b>	<b>345</b>	<b>170</b>	<b>0</b>		
<b>Sub-total: Plants in operation</b>				<b>19580</b>	<b>19057</b>	<b>6353.6</b>	<b>8999</b>	<b>12156</b>	<b>15123</b>	<b>1497</b>	<b>1549</b>		
Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss													
						5994	8490	11468	14268				
(B) Contract expired power plants													
137	Shahjibazar 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0			Contract expired	
Sub-Total: Plants under long term maintenance				50	50	0	0	0	0				
<b>Gross Total</b>				<b>19630</b>	<b>19107</b>	<b>6353.6</b>	<b>8999</b>	<b>12156</b>	<b>15123</b>	<b>1497</b>	<b>1549</b>		
(C) Actual data of 27.04.20 (Yesterday) Monday :													
01.	Max. Demand (Generation end)	: 8999.00 MW, at = 21:00 hrs P											
02.	Max. Demand (Sub-station end)	: 8490.00 MW, at = 21:00 hrs P											
03.	Highest Generation (Generation end)	: 8999.00 MW, at = 21:00 hrs											
04.	Minimum Generation (Generation end)	: 4535.60 MW, at = 6:00 hrs											
05.	Day-peak Generation (Generation end)	: 6353.60 MW, at = 12:00 hrs											
06.	Evening-peak Generation (Generation end)	: 8999.00 MW, at = 21:00 hrs											
07.	Evening Peak Load-shed (Sub-station end)	: 0.00 MW, at = 21:00 hrs											
08.	Actual Minimum Generation up to 8:00 hrs.	: 5248.20 MW, at = 5:00 hrs											
09.	Generation shortfall at evening peak due to :												
a)	Gas limitation	: 1132 MW											
d)	Coal supply Limitation	: 170 MW											
b)	Low water level in Kapitla lake	: 195 MW											
c)	Plants under shut down/ maintenance	: 1549 MW											
10.	Total Energy (Generation + India Import)	: 158.76 MKWh											
	By Gas = 126.282 MKWh	By Oil = 8.092 MKWh											
	By Coal = 11.502 MKWh	By Hydro = 0.812 MKWh											
	By Solar = 0.208 MKWh												
11.	Total Gas Supplied	: 1103.22 MMCFD											
12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :												
Zone		Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW					
Dhaka		2542	2542	0	Mymensingh	842	842	0					
Chattogram		797	797	0	Sylhet	314	314	0					
Khulna		1170	1170	0	Barishal	248	248	0					
Rajshahi		1047	1047	0	Rangpur	634	634	0					
Cumilla		896	896	0									
									<b>Total</b>	<b>8490</b>	<b>8490</b>	<b>0</b>	
13.	Fuel cost :	(a) Gas = 143161502 Taka	(c) Coal = 55451946 Taka										
		(b) Oil = 40079633 Taka	Total = 238693081 Taka										
14.	Maximum Temperature in Dhaka was :	31.6° C											
15.	Export through East-West interconnections :												
	At evening peak-hour	: -101 MW, at 21:00 hrs PM											
	Maximum	: -380 MW, at 18:00 hrs											
	Energy	: 2.274 MKWh											
(D) Forecast of 28.04.20 (Today) Tuesday :													
01.	Maximum Demand	: 9000 MW (Generation end)	04.	Maximum Load-shed	: 0 MW At evening peak (Sub-station end)								
02.	Maximum Generation	: 15123 MW (Generation end)	05.	Total Generation	: 158.78 MKWh								
03.	Maximum Shortage	: -6123 MW (Generation end)	06.	Probable Max. Temperature in Dhaka :	32.6° C								
* Captive Power ** Imported Power													

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Faouzi Islam Shaker)  
Deputy Secretary, Generation