



**Bangladesh Power Development Board  
DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 954667, 9551095

Month April, 2020					Day : Monday				Date : 27.04.20							
Probable Maximum Demand : 8500 MW				Probable Maximum Generation : 15040 MW												
Water Level of Kaptai Lake at 06:00 AM					Yesterday = 78.74 ft				Today = 78.74 ft				Rule Curve = 82.80 ft			
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	26.04.20 (Yesterday)		27.04.20 (Today)		26.04.20 (Yesterday)		27.04.20 (Yesterday)		Status of Machines under shut-down/ Maintenance	Probable start-up date		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :							
					Day	Evening	Day	Evening	Gas/Water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks					
<b>(A) Plants in operation:</b>																
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	24	24	24	24			61	Unit-1 Under maint.	30/4/2020		
	b) Ghorasal Repowered CCGP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0			170	Under maint.			
	c) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0			180	Under maint.			
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0			190	Under maint.			
2	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	200	250	300	300							
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	107	108	108							
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	0	0	0	0		78		Gas Shortage			
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0		105		Gas Shortage			
6	Haripur GTPP	Gas (PDB)	2 x 32	64	40	0	0	0	0		40		Gas Shortage			
7	Haripur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	272	323	310	360							
8	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	330	390	450	450							
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0			115	Under Overhauling			
10	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	374	339	412	412							
11	Siddhirganj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	37	37	100	100		173		Gas Shortage			
12	Siddhirganj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	160	180	150	217							
13	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	0	0	100	100							
14	Meghnaghat CCGP(Summit)	GAS (IPP)	2x110+1x110	305	305	135	125	135	150							
15	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	100	0	0	100	100							
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	12	15	100	100							
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	0	55	55							
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	100	100							
19	Gagnagar 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	0	0	102	102							
20	Narsingdi 22 MW PP (Doreen)	Gas (SIIP, REB)	8x2.90	22	22	0	10	22	22							
21	Summit Power (Madhabdi-Ashulia)	Gas (SIIP, REB)	6x3.67+7x8.73	80	80	31	35	35	35							
22	Maona 33 MW PP(Summit)	Gas (SIIP, REB)	4x8.73	33	33	33	33	33	33							
23	Rupganj 33 MW PP(Summit)	Gas (SIIP, REB)	4x8.73	33	33	23	25	33	33							
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	52	52							
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	0	100	100							
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	0	149	149							
27	Katpott 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	50	50							
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	0	0	54	54							
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	0	100	300							
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	0	0	149	149							
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	26x1.4	300	300	0	0	0	300							
32	Bramhangan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100							
33	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100							
34	Nababganj 55 MW PP (Southern pc)	HFO (IPP)	3x19.3	55	55	0	17	55	55							
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	0	35	35							
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0							
<b>Dhaka Zone Total</b>				<b>6047</b>	<b>5811</b>	<b>1631</b>	<b>1910</b>	<b>3413</b>	<b>4245</b>	<b>396</b>	<b>716</b>					
37	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x90	230	230	37	37	40	40	193			Low Water Level			
38	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	100	100	100	100							
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180		Under maint.			
39	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	0.4	0	5	0							
40	Razzan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	25	25							
41	Teknaf 20MW PP (SolarTech)	Solar (IPP)	1x20	20	20	15.7	0	20	0							
42	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	0	50	50							
43	Sikalbaha 105 MW PP (Baraka Siku)	HFO (IPP)	6x18.415	105	105	0	0	105	105							
44	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	107	139	140	145							
45	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	224	223	225	225							
46	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	0	0	230	300							
47	Juldah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	0	0	100	100							
48	Juldah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	0	0	100	100							
49	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	0	100	100							
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0							
51	Barakunda 22 MW PP (Regent)	Gas (SIIP, PDB)	8x2.90	22	22	22	22	22	22							
*	MelanCha, Ctg.EPZ (United)	Gas	5x8.73+3x9.34			10	42	42	42							
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	100	100							
53	Sikalbaha 54 MW Power Plant(Jodice Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	54	54							
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	50	110							
	Juldah unit-2	HFO (IPP)				0	0	100	100							
<b>Chattogram Zone Total</b>				<b>2226</b>	<b>2166</b>	<b>516.1</b>	<b>563</b>	<b>1608</b>	<b>1718</b>	<b>193</b>	<b>180</b>					
55	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	80	135	100	135							
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0		129		Gas Shortage			
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0		134		Gas Shortage			
56	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	10	40	40	40							
57	Ashuganj 225 MW CCGP	Gas (APSCL)	1x142+1775	221	221	183	186	200	225							
58	Ashuganj 450 MW CCGP(South)	Gas (APSCL)	1x360	360	360	295	260	360	360							
59	Ashuganj 450 MW CCGP(North)	Gas (APSCL)	1x361	360	360	295	310	360	360							
60	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	0	20	5	20							
61	ashuganj 150MW PP (APSCL-2.1-2.2-2.3)	Gas (IPP)	20'9.73+1'16	195	195	16	16	8	8							
62	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	5	51	51	51							
63	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	0	100	150							
64	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	50							
65	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0		163		Under maint.			
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	0	0	200							
67	Feni 22MW PP (Doreen)	Gas (SIIP, PDB)	8x2.90	22	22	0	21	22	22							
68	Feni 11 MW PP (Doreen)	Gas (SIIP, REB)	4x2.90	11	11	0	11	11	11							
69	Jangalia 33MW PP (Summit)	Gas (SIIP, PDB)	4x8.73	33	33	0	33	33	33							
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	0	50							
71	Cumilla 25 MW PP (Summit)	Gas (SIIP, REB)	3x3.67+2x6.97	25	25	12	8	22	22							
72	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	8x1.4+40x1.515+15x1.05	200	200	0	0	0	200							
73	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	0	0	114	114							
74	Chowmuhan 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	0	0	113	113							
**	Impoort (Tripura)	India		160	160	62	92	118	141							
<b>Cumilla Zone Total</b>				<b>3040</b>	<b>2980</b>	<b>958</b>	<b>1183</b>	<b>1657</b>	<b>2305</b>	<b>263</b>	<b>163</b>					
75	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	204	198	210	210							
76	Tangail 22 MW PP (Doreen)	Gas (SIIP, PDB)	8x2.90	22	22	17	20	20	20							
77	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	0	0	95	95							
7																

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	26.04.20 (Yesterday)		27.04.20 (Today)		26.04.20 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
81	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	58	57	60	60				
82	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	0	0	0	0		90	Under maint.	
83	Fenchugonj 51 MW PP (Barakatull)	Gas (RPP)	19x2.90	51	51	5	28	51	51				
84	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	5	51	44	44				
85	Kushiana 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	100	130	163	163				
86	Hobiganj 11MW PP Confidence-E	Gas (SIIP, REB)	4x2.90	11	11	0	11	11	11				
87	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	40	40	66	66				
88	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+2x110	330	330	160	150	150	150	180		Gas Shortage	
89	Shahjibazar 86MW PP (Shahjibaza)	Gas (RPP)	32x2.90	86	86	5	50	81	81				
90	Sylhet 150 MW CCPP	Gas (PDB)	1x142	142	142	79	150	100	150				
91	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	19	20	20				
92	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0				
93	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	0	10	10	10				
94	Shahjahanulla 25 MW PP	Gas (CIIP, REB)	3x3.34	25	25	0	24	24	24				
95	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	325	300	341	341				
96	Bibiyana-III 400 MW CCPP	Gas (PDB)	1x225+1x115	400	400	0	0	0	0		400	Under maint.	
<b>Sylhet Zone Total</b>				<b>1944</b>	<b>1899</b>	<b>777</b>	<b>1020</b>	<b>1121</b>	<b>1171</b>	<b>180</b>	<b>490</b>		
97	Bheramara GTPP Unit-1,2 & 3	HSD (PDB)	3 x 20	60	46	0	0	0	40				
98	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	375	330	410	410				
99	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	35				
100	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	30	70				
101	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	225				
102	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	0	16	115	115				
103	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	50	100				
104	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	0	40	40				
105	Rupsha 105 MW PP (Orton rupsha)	HFO (IPP)	6x18.445	105	105	0	0	90	105				
106	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	50	105				
**	Bheramara (HVDC)	India		1000	1000	301	299	307	850				
<b>Khulna Zone Total</b>				<b>2328</b>	<b>2314</b>	<b>676</b>	<b>645</b>	<b>1092</b>	<b>2095</b>	<b>0</b>	<b>0</b>		
107	Barisal GT PP Unit-1& 2	HSD (PDB)	2 x 20	40	30	0	0	0	30				
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	50	110				
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	8	20	20	20				
110	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	60	60	60	120				
111	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	0	0	89	95				
Payra 1320 MW						300	401	300	400				
<b>Barishal Zone Total</b>				<b>472</b>	<b>462</b>	<b>368</b>	<b>481</b>	<b>519</b>	<b>775</b>	<b>0</b>	<b>0</b>		
112	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	40	70	70	70	1		Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
113	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0	50				
114	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
115	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	45				
116	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	50	50				
117	Chapaiwabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	0	80	100				
118	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	40	46				
119	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	42	42				
120	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	35				
121	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	140	180	210	210	30		Gas Shortage	
122	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	0	0	0	0	220		Gas Shortage	
123	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	147	198	210	210	22		Gas Shortage	
124	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	347	429	410	410				
125	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	0	17	17	17				
126	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	0	8	11	11				
127	Ullapara 11 MW PP (Summit)	Gas (SIIP, REB)	4x2.90	11	11	11	11	11	11				
128	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	0	40	43				
129	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6'18.55	113	113	0	0	113	113				
130	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	0	113	113				
<b>Rajshahi Zone Total</b>				<b>2193</b>	<b>2183</b>	<b>685</b>	<b>913</b>	<b>1617</b>	<b>1776</b>	<b>373</b>	<b>0</b>		
131	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	71	70	0	0	15		Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
132	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	150	200	200				
133	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	17				
134	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	0	38	113	113				
135	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	15				
136	Majpara, Tatula 8 MW Solar PP (Sympa)	Solar (IPP)	1 x 8	8	8	6.6	0	8	0				
<b>Rangpur Zone Total</b>				<b>685</b>	<b>605</b>	<b>228</b>	<b>258</b>	<b>321</b>	<b>345</b>	<b>100</b>	<b>0</b>		
<b>Sub-total: Plants in operation</b>				<b>19580</b>	<b>19057</b>	<b>6076.5</b>	<b>7256</b>	<b>11960</b>	<b>15040</b>	<b>1505</b>	<b>1549</b>		
Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss													
7547 6863 11312 14225													
<b>(B) Contract expired power plants</b>													
137	Shahjibazar 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0			Contract expired	
Sub-Total: Plants under long term maintenance				50	50	0	0	0	0				
<b>Gross Total</b>				<b>19630</b>	<b>19107</b>	<b>6076.5</b>	<b>7256</b>	<b>11960</b>	<b>15040</b>	<b>1505</b>	<b>1549</b>		
<b>(C) Actual data of 26.04.20 (Yesterday) Sunday :</b>													
01.	Max. Demand (Generation end)	:	7256.00	MW, at = 21:00 hrs P	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Max. Demand (Sub-station end)	:	6863.00	MW, at = 21:00 hrs P	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed	
03.	Highest Generation (Generation end)	:	7256.00	MW, at = 21:00 hrs	Dhaka	2079	2079	0	Mymensingh	653	653	0	
04.	Minimum Generation (Generation end)	:	4694.00	MW, at = 6:00 hrs	Chattogram	635	635	0	Sylhet	322	322	0	
05.	Day-peak Generation (Generation end)	:	6076.50	MW, at = 11:00 hrs	Khulna	972	972	0	Barishal	190	190	0	
06.	Evening-peak Generation (Generation end)	:	7256.00	MW, at = 21:00 hrs	Rajshahi	818	818	0	Rangpur	530	530	0	
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW, at = 21:00 hrs	Cumilla	664	664	0					
08.	Actual Minimum Generation up to 8:00 hrs.	:	4535.60	MW, at = 5:00 hrs									
09.	Generation shortfall at evening peak due to :	:											
a)	Gas limitation	:	1212	MW					Total	6863	6863	0	
d)	Coal supply Limitation	:	100	MW	13.	Fuel cost :	(e) Gas = 133953238 Taka	(c) Coal = 62499904 Taka					
b)	Low water level in Kaptai lake	:	193	MW			(b) Oil = 11765865 Taka	Total = 208219008 Taka					
c)	Plants under shut down/ maintenance	:	1549	MW									
10.	Total Energy (Generation + India Import)	:	145.82	MKWh	14.	Maximum Temperature in Dhaka was :	30.7° C						
	By Gas = 118.852 MKWh			By Oil = 4.210 MKWh	15.	Export through East-West interconnections :							
	By Coal = 12.742 MKWh			By Hydro = 0.852 MKWh		At evening peak-hour	:	-250	MW, at	21:00 hrs PM			
	By Solar= 0.147 MKWh					Maximum	:	-303	MW, at	2:00 hrs			
11.	Total Gas Supplied	:	973.11	MMCFD		Energy	:	1.968	MKWh				
<b>(D) Forecast of 27.04.20 (Today) Monday :</b>													
01.	Maximum Demand	:	8500	MW (Generation end)	04.	Maximum Load-shed	:	0	MW	At evening peak (Sub-station end)			
02.	Maximum Generation	:	15040	MW (Generation end)	05.	Total Generation	:	170.62	MKWh				
03.	Maximum Shortage	:	-6540	MW (Generation end)	06.	Probable Max. Temperature in Dhaka :	:	32.2° C					

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Faouzi Islam Shaker)  
Deputy Secretary, Generation