



**Bangladesh Power Development Board  
DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9564667, 9551095

Month April, 2020		Day : Monday				Date : 13.04.20							
Probable Maximum Demand :		9500 MW		Probable Maximum Generation :				14837 MW					
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 80.57 ft		Today = 80.44 ft				Rule Curve = 85.60 ft					
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Deraled/ Present Capacity (MW)	12.04.20 (Yesterday)		13.04.20 (Today)		12.04.20 (Yesterday)		13.04.20 (Today)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)	Probable Peak Generation (MW)	Gas/Water/Coal limitation MW	Machines shut down (MW)	Gen. shortfall for :				
									Description/ Remarks	Probable start-up date			
Day	Evening	Day	Evening	Day	Evening	Day	Evening						
<b>(A) Plants in operation:</b>													
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	24	24	24	24		61		Unit-1 Under maint.
	b) Ghorasal Repowered CCPP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0		170		Under maint.
	c) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0		180		Under maint.
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0		190		Under maint.
2	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	220	250	300	300				
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	11	109	108	108				
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	0	40	78	78				
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105			Gas Shortage
6	Haripur GTPP	Gas (PDB)	2 x 32	64	40	0	0	0	0	40			Gas Shortage
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	312	302	300	360				
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	225	225	225	225				
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115		Under Overhauling
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	370	337	350	350				
11	Siddhirganj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	160	100	100	50			Gas Shortage
12	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0		335		under maint.
13	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	0	0	100	100				
14	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	130	125	120	120				
15	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	100	0	0	0	100				
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	0	50	100	100				
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	0	55	55				
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	100	100				
19	Gagnagar 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	0	0	102	102				
20	Narsingdi 22 MW PP (Doreen)	Gas (SIIP, REB)	8x2.90	22	22	0	19	22	22				
21	Summit Power, (Madhabdi-Ashulia)	Gas (SIIP, REB)	6x3.67+7x6.73	80	80	28	35	35	35				
22	Maona 33 MW PP(Summit)	Gas (SIIP, REB)	4x6.73	33	33	16	25	25	25				
23	Ruganaj 33 MW PP(Summit)	Gas (SIIP, REB)	4x6.73	33	33	16	16	33	33				
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	52	52				
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	0	100	100				
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	0	149	149				
27	Katpiti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	50	50				
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	0	0	54	54				
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	16x17.076	300	300	0	0	200	300				
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	0	0	149	149				
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	26x1.4	300	300	0	0	0	300				
32	Bramhanganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100				
33	Aurahati 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100				
34	Nabaganj 55 MW PP (Southern pc)	HFO (IPP)	3x19.3	55	55	0	17	55	55				
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	0	35	35				
36	Bosila 108MW PP(ELC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0				
<b>Dhaka Zone Total</b>				<b>6047</b>	<b>5811</b>	<b>1352</b>	<b>1734</b>	<b>3021</b>	<b>3781</b>	<b>195</b>	<b>1051</b>		
37	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x30	230	230	35	33	40	40	197			Low Water Level
38	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	95	95	100	100	85			Gas Shortage
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180		Under maint.
39	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	5.2	0	5	0				
40	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	8	25	25				
41	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	19	0	20	0				
42	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	0	50	50				
43	Sikalbaha 105 MW PP (Baraka Siki)	HFO (IPP)	6x18.415	105	105	0	0	105	105				
44	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	139	139	140	140				
45	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	40	217	217	220				
46	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	0	16	230	300				
47	Juldah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	0	0	100	100				
48	Juldah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	0	0	100	100				
49	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	92	80	100				
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0				
51	Barakunda 22 MW PP (Regent)	Gas (SIIP, PDB)	8x2.90	22	22	20	21	22	22				
	* Melancha, Ctg.EPZ (United)	Gas	5x8.73+3x9.34			41	42	42	42				
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	100	100				
53	Sikalbaha 54 MW Power Plant(Jodice Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	54	54				
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	50	110				
	Juldah unit-2	HFO (IPP)				40	100	100	100				
<b>Chattogram Zone Total</b>				<b>2226</b>	<b>2166</b>	<b>434.2</b>	<b>763</b>	<b>1580</b>	<b>1708</b>	<b>282</b>	<b>180</b>		
55	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	130	80	100	100				
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129			Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134			Gas Shortage
56	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	10	43	43	43				
57	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1*75	221	221	198	180	200	225				
58	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	280	280	360	360				
59	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	320	280	360	360				
60	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	5	5	5	5				
61	nsruganj 190MW PP (APSCL)	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8				
62	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	5	51	51	51				
63	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	0	100	150				
64	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	50				
65	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	91	91	90	90				
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	0	0	200				
67	Feni 22MW PP (Doreen)	Gas (SIIP, PDB)	8x2.90	22	22	19	19	22	22				
68	Feni 11 MW PP (Doreen)	Gas (SIIP, REB)	4x2.90	11	11	0	11	11	11				
69	Jengalia 33MW PP (Summit)	Gas (SIIP, PDB)	4x8.73	33	33	16	33	33	33				
70	Jengalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	0	50				
71	Cumilla 25 MW PP (Summit)	Gas (SIIP, REB)	3x3.67+2x6.97	25	25	10	21	22	22				
72	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	9x1.4+40x1.515+15x1.05	200	200	0	0	0	200				
73	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	0	0	114				
74	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	0	100	113	113				
**	Impoort (Tripura)	India		160	160	74	124	116	131				
<b>Cumilla Zone Total</b>				<b>3040</b>	<b>2980</b>	<b>1166</b>	<b>1326</b>	<b>1634</b>	<b>2338</b>	<b>263</b>	<b>0</b>		
75	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	86	190	202	202				
76	Tangail 22 MW PP (Doreen)	Gas (SIIP, PDB)	8x2.90	22	22	0	22	22	22				
77	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	0	0	95	95				
78	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	0	0	115	115				
79	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	0	151	130	151				
80	Sarishabari 3 MW Solar Plant	Solar (IPP)	12x8.924	3	3	0	0	1.6	0				
<b>Mymensingh Zone Total</b>				<b>64</b>									

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	12.04.20 (Yesterday)		13.04.20 (Today)		12.04.20 (Yesterday)		Status of Machines under shut-down/ Maintenance					
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date				
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)						
81	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	40	60	60	60							
82	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	43	43	43	43							
83	Fenchugonj 51 MW PP (Barakatull)	Gas (RPP)	19x2.90	51	51	0	50	51	51							
84	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	6	50	44	44							
85	Kushiana 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	130	163	163							
86	Hobiganj 11MW PP Confidence-E	Gas (SIIP, REB)	4x2.90	11	11	0	11	11	11							
87	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	0	20	20	20							
88	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+2x110	330	330	299	285	300	300							
89	Shahjibazar 86MW PP (Shahjibaza)	Gas (RPP)	32x2.90	86	86	5	81	81	81							
90	Sylhet 150 MW CCPP	Gas (PDB)	1x142	142	142	110	108	120	150							
91	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	19	20	20							
92	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0							
93	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	0	10	10	10							
94	Shahjahanulla 25 MW PP	Gas (CIIP, REB)	3x9.34	25	25	0	24	24	24							
95	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	310	260	341	341							
96	Bibiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0		400	Under maint.				
<b>Sylhet Zone Total</b>				<b>1944</b>	<b>1899</b>	<b>976</b>	<b>1151</b>	<b>1288</b>	<b>1318</b>	<b>0</b>	<b>400</b>					
97	Bheramara GTPP Unit-1,2 & 3	HSD (PDB)	3 x 20	60	46	0	0	0	40							
98	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	310	335	410	410							
99	Fardpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	35							
100	Copalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	30	70							
101	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	225							
102	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	16	115	115	115							
103	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	50	0	100							
104	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	40	40	40							
105	Rupsha 105 MW PP (Orton rupsha)	HFO (IPP)	6x18.445	105	105	0	35	90	105							
106	Madhurmati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	50	105							
**	Bheramara (HVDC)	India		1000	1000	365	947	358	950							
<b>Khulna Zone Total</b>				<b>2328</b>	<b>2314</b>	<b>691</b>	<b>1522</b>	<b>1093</b>	<b>2195</b>	<b>0</b>	<b>0</b>					
107	Barisal GT PP Unit-1& 2	HSD (PDB)	2 x 20	40	30	0	0	0	30							
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	16	48	50	110							
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	15	26	25	26							
110	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	150	150	180	180							
111	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	0	0	89	95							
Payra 1320 MW						254	364	350	350							
<b>Barisal Zone Total</b>				<b>472</b>	<b>462</b>	<b>435</b>	<b>588</b>	<b>694</b>	<b>791</b>	<b>0</b>	<b>0</b>					
112	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	71			Gas Shortage				
112	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	65	60	65		35	Gas Shortage				
113	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0	50							
114	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200							
115	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	45							
116	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	0	0							
117	Chapainawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	101	80	100							
118	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	21	46	40	46							
119	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	42	42							
120	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	35	0	35							
121	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	12	150	150		198	Gas Shortage				
122	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	0	0	0	0		220	Gas Shortage				
123	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	213	168	200	210		52	Gas Shortage				
124	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	415	350	410	410							
125	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	15	17	17	17							
126	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	8	8	11	11							
127	Ullapara 11 MW PP (Summit)	Gas (SIIP, REB)	4x2.90	11	11	0	0	11	11							
128	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	26	43	43							
129	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6'18.55	113	113	0	109	113	113							
130	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	70	113	113							
<b>Rajshahi Zone Total</b>				<b>2193</b>	<b>2183</b>	<b>672</b>	<b>1007</b>	<b>1490</b>	<b>1661</b>	<b>576</b>	<b>0</b>					
131	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	72	115	100	115		-30	Under maint.				
131	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Coal Shortage				
132	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	160	160	200	200							
133	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	17							
134	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	24	113	113	113							
135	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	15	0	15							
136	Majpara, Tatula 8 MW Solar PP (Sympa)	Solar (IPP)	1 x 8	8	8	6.6	0	8	0							
<b>Rangpur Zone Total</b>				<b>685</b>	<b>605</b>	<b>263</b>	<b>403</b>	<b>421</b>	<b>460</b>	<b>85</b>	<b>-30</b>					
<b>Sub-total: Plants in operation</b>				<b>19580</b>	<b>19057</b>	<b>6074.8</b>	<b>8865</b>	<b>11787</b>	<b>14837</b>	<b>1401</b>	<b>1601</b>					
Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss																
7275 8355 11109 13983																
<b>(B) Contract expired power plants</b>																
137	Shahjibazar 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0			Contract expired				
Sub-Total: Plants under long term maintenance				50	50	0	0	0	0							
<b>Gross Total</b>				<b>19630</b>	<b>19107</b>	<b>6074.8</b>	<b>8865</b>	<b>11787</b>	<b>14837</b>	<b>1401</b>	<b>1601</b>					
<b>(C) Actual data of 12.04.20 (Yesterday) Sunday :</b>																
01.	Max. Demand (Generation end)	:	8865.00	MW,	at =	20:00 hrs P	12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :									
02.	Max. Demand (Sub-station end)	:	8355.00	MW,	at =	20:00 hrs P	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW		
03.	Highest Generation (Generation end)	:	8865.00	MW,	at =	20:00 hrs	Dhaka	2295	2295	0	Mymensingh	674	674	0		
04.	Minimum Generation (Generation end)	:	4722.90	MW,	at =	6:00 hrs	Chattogram	826	826	0	Sylhet	327	327	0		
05.	Day-peak Generation (Generation end)	:	6074.80	MW,	at =	12:00 hrs	Khulna	1272	1272	0	Barisal	273	273	0		
06.	Evening-peak Generation (Generation end)	:	8865.00	MW,	at =	20:00 hrs P	Rajshahi	1083	1083	0	Rangpur	725	725	0		
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW,	at =	20:00 hrs P	Cumilla	880	880	0						
08.	Actual Minimum Generation up to 8:00 hrs.	:	5923.60	MW,	at =	5:00 hrs am										
09.	Generation shortfall at evening peak due to :	:									Total	8355	8355	0		
a)	Gas limitation	:	1119	MW							(e) Gas =	129636311	Taka	(c) Coal =	62816995	Taka
d)	Coal supply Limitation	:	85	MW							(b) Oil =	67780672	Taka	Total =	260233978	Taka
b)	Low water level in Kaptai lake	:	197	MW												
c)	Plants under shut down/ maintenance	:	1601	MW												
10.	Total Energy (Generation + India Import)	:	151.45	MKWh												
	By Gas =	114.120	MKWh													
	By Coal =	12.733	MKWh													
	By Solar =	0.193	MKWh													
	By Hydro =	10.831	MKWh													
11.	Total Gas Supplied	:	1004.42	MKWh												
<b>(D) Forecast of 13.04.20 (Today) Monday :</b>																
01.	Maximum Demand	:	9500	MW		(Generation end)	04.	Maximum Load-shed	:	0	MW		At evening peak (Sub-station end)			
02.	Maximum Generation	:	14837	MW		(Generation end)	05.	Total Generation	:	162.30	MKWh					
03.	Maximum Shortage	:	-5337	MW		(Generation end)	06.	Probable Max. Temperature in Dhaka	:	38.1° C						

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Faouzi Islam Shaker)  
Deputy Secretary, Generation