



**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9584667, 9551095

Month February, 2020			Day : Monday				Date : 24.02.20							
Probable Maximum Demand :			9800 MW				Probable Maximum Generation :				14388 MW			
Water Level of Kaptai Lake at 06:00 AM			Yesterday = 90.75 ft				Today = 90.63 ft				Rule Curve = 93.75 ft			
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	23.02.20 (Yesterday)		24.02.20 (Today)		24.02.20 (Today)		23.02.20 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		
<b>(A) Plants in operation:</b>														
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	37	37	37	37					
	b) Ghorasal Repowered CCP Unit-3	Gas (PDB)	1 x 210	210	170	169	168	170	170					
	c) Ghorasal Repowered CCP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0			180	Under maint.	27/02/2020
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0			190	Under maint.	30/03/2020
2	Ghorasal 365 MW CCP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	350	320	325	325					
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	0	0					
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	0	0	0	0					
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105			Gas Shortage	
6	Haripur GTPP	Gas (PDB)	2 x 32	64	40	0	0	0	0	40			Gas Shortage	
7	Haripur 360MW CCP(HPL)	Gas (IPP)	1x235+1x125	360	360	303	343	360	360					
8	Meghnaghat 450 MW CCP(MPL)	Gas (IPP)	2x140+1x170	450	450	400	450	450	450					
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0			115	Under Overhauling	
10	Haripur 412 MW CCP	Gas (EGCB)	1x273+1x139	412	412	358	342	412	412					
11	Siddhirgonj 2'120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210			Gas Shortage	
12	Siddhirgonj 335 MW CCP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0	335			Gas Shortage	
13	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	100	97	100	100					
14	Meghnaghat CCP(Summit)	GAS (IPP)	2x110+1x110	305	305	120	150	150	150					
15	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	100	78	100	100	100					
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	0	67	100	100					
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	25	55	55					
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	22	100	100					
19	Gagnagar 102 MW PP (Digital Pow	HFO (IPP)	12x8.924	102	102	74	102	100	102					
20	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	19	16	22	22					
21	Summit Power, (Madhabdi-Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	57	57	58	58					
22	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	25	25	25					
23	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	31	33	33					
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	52	52					
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	17	100	100					
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	0	149	149					
27	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	24	50	50					
28	Kamalaghat 54 MW PP (Barco Energy)	HFO (IPP)	3x18.69	54	54	53	53	54	54					
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	87	200	300					
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	96	149	149	149					
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	0	300					
32	Bramhanganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100					
33	Aurahat 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100					
34	Nabaganj 55 MW PP (Southern pc	HFO (IPP)	3x19.3	55	55	0	0	55	55					
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55					
36	Bosilia 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	71	71					
<b>Dhaka Zone Total</b>			<b>6047</b>	<b>5811</b>	<b>2319</b>	<b>2737</b>	<b>3532</b>	<b>4134</b>	<b>690</b>	<b>485</b>				
37	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	69	69	70	70	161			Low Water Level	
38	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	10	100	120	120					
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	120	120	100	120					
39	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	4.4	0	5	0					
40	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	25	25					
41	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	18.17	0	20	0					
42	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	18	49	50	50					
43	Sikalbaha 105 MW PP (Baraka Sik)	HFO (IPP)	6x18.415	105	105	26	68	105	105					
44	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	143	139	145	145					
45	Sikalbaha 225 MW CCP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0					
46	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	301	300	230	300					
47	Juldah 100 MW Unit-1 (Accom)	HFO (QRPP)	8x13.45	100	100	0	0	100	100					
48	Juldah 100 MW PP Unit-3 (Accom)	HFO (IPP)	8x13.45	100	100	35	50	100	100					
49	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	0	80	100					
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0					
51	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	19	21	21	21					
**	Malancha, Ctg,EPZ (United)	Gas	5x8.73+3x9.34			2	10	10	25					
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	50	100	100					
53	Sikalbaha 54 MW Power Plant(Jodiic Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	17	54	54					
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	50	110					
<b>Chattogram Zone Total</b>			<b>2226</b>	<b>2166</b>	<b>765.57</b>	<b>993</b>	<b>1385</b>	<b>1545</b>	<b>161</b>	<b>0</b>				
55	a) Ashuganj TPP Unit- 3	Gas (APSCCL)	1 x 150	150	135	0	0	0	0	135			Gas Shortage	
	b) Ashuganj TPP Unit- 4	Gas (APSCCL)	1 x 150	150	129	100	80	100	100					
	c) Ashuganj TPP Unit- 5	Gas (APSCCL)	1 x 150	150	134	0	0	0	0	134			Gas Shortage	
56	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	46	46	45	45					
57	Ashuganj 225 MW CCP	Gas (APSCCL)	1x142+1'75	221	221	206	179	225	225					
58	Ashuganj 450 MW CCP(South)	Gas (APSCCL)	1x360	360	360	335	260	360	360					
59	Ashuganj 450 MW CCP(North)	Gas (APSCCL)	1x361	360	360	350	305	360	360					
60	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	5	5	20	20					
61	Ashuganj 195MW PP (APSCCL)	Gas (IPP)	20'9.73+1'116	195	195	16	8	46	46					
62	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	43	43	43	43					
63	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	85	100	150					
64	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	50					
65	Chandpur 150 MW CCP	Gas (PDB)	1X106+1x57	163	163	90	91	90	90					
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	0	0	200					
67	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	19	22	22					
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11					
69	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33					
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	0	50					
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	17	21	21	21					
72	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	8x1.4+40x1.515+15x1.05	200	200	0	0	0	200					
73	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	0	0	0	114					
74	Chowmuhani 113 MW Impopr (Tripura)	HFO (IPP)	12'9.78+2'3.1	113	113	0	0	113	113					
**	India			160	160	92	120	99.5	114					
<b>Cumilla Zone Total</b>			<b>3040</b>	<b>2980</b>	<b>1363</b>	<b>1306</b>	<b>1688.5</b>	<b>2367</b>	<b>269</b>	<b>0</b>				
75	RPCL 210MW CCP	Gas (IPP)	4x35+1x70	210	202	101	96	140	140					
76	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22					
77	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	55	95	95	95					
78	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115										

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					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date		
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)				
81	Fenchugonj CCGP Phase-1	Gas (PDB)	2x32+1x33	97	70	43	71	88	88					
82	Fenchugonj CCGP Phase-2	Gas (PDB)	2x35+1x35	104	90	73	73	73	73					
83	Fenchugonj 51 MW PP (Barakatlul)	Gas (RPP)	19x2.90	51	51	25	53	51	51					
84	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	48	51	50	50					
85	Kushlaha 163 MW CCGP (KP)	Gas (IPP)	1x109+1x54	163	163	130	163	163	163					
86	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11					
87	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	53	65	66	66					
88	Shahjibazar 330 MW CCGP	Gas (PDB)	2x110+2x110	330	330	152	146	150	150					
89	Shahjibazar 86MW PP (Shahjibaza)	Gas (RPP)	32x2.90	86	86	77	80	80	80					
90	Sylhet 150 MW CCGP	Gas (PDB)	1x142	142	142	0	0	0	0					
91	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	19	19	20	20					
92	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0					
93	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10					
94	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	15	24	24	24					
95	Bibiana-II 341 MW CCGP (Summit)	Gas (IPP)	1x222+1x119	341	341	320	275	341	341					
96	Bibiya-III 400 MW CCGP	Gas (PDB)	1x285+1x115	400	400	235	236	235	235					
<b>Sylhet Zone Total</b>					<b>1944</b>	<b>1899</b>	<b>1208</b>	<b>1277</b>	<b>1362</b>	<b>1362</b>	<b>0</b>	<b>0</b>		
97	Bheramara GTPP Unit-1,2 & 3	HSD (PDB)	3 x 20	60	46	0	0	0	40					
98	Bheramara 410 MW CCGP	Gas (NWP/GCL)	1 x 278+1 x 132	410	410	370	360	410	410					
99	Fairdip 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	36					
100	Gopalgarj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	30	70					
101	Khulna 225 MW CCGP	HSD (NWP/GCL)	1 x 150+1x75	230	230	0	0	0	225					
102	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	66	115	115	115					
103	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.5+15	100	100	0	0	0	100					
104	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	0	33	33					
105	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	0	50	105					
106	Madhumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	0	32	50	105					
**	Bheramara (HVDC)	India		1000	1000	584	829	590	838					
<b>Khulna Zone Total</b>					<b>2328</b>	<b>2314</b>	<b>1020</b>	<b>1336</b>	<b>1278</b>	<b>2077</b>	<b>0</b>	<b>0</b>		
107	Barisal GT PP Unit-1&2	HSD (PDB)	2 x 20	40	30	0	0	0	30					
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	110	70	110					
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	13	20	20	20					
110	Bhola 225 MW CCGP	Gas (PDB)	2x63+1x68	194	194	0	65	65	65					
111	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	96	92	95	95					
<b>Barisal Zone Total</b>					<b>472</b>	<b>462</b>	<b>109</b>	<b>287</b>	<b>250</b>	<b>320</b>	<b>0</b>	<b>0</b>		
112	a) Baghabani 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage		
	b) Baghabani 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage		
113	Baghabani 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	50	0	50					
114	Baghabani 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200					
115	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	45					
116	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	40	40					
117	Chapainawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	51	101	80	100					
118	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	40	40					
119	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	40	40					
120	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	38					
121	Sirajgonj 225MW CCGP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	175	190	210	210					
122	Sirajgonj 225MW CCGP Unit-2	Gas (NWP/GCL)	1x150 + 1x75	220	220	0	0	0	220			Gas Shortage		
123	Sirajgonj 225MW CCGP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	0	0	0	220			Gas Shortage		
124	Sirajgonj 400 MW CCGP Unit-4	Gas (IPP)	1x282+1x132	414	414	428	371	410	410					
125	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	18	18	22	22					
126	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	11	11	10	10					
127	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11					
128	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	0	52	52					
129	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	109	109	113	113					
130	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	35	0	113					
<b>Rajshahi Zone Total</b>					<b>2193</b>	<b>2183</b>	<b>803</b>	<b>896</b>	<b>1228</b>	<b>1494</b>	<b>611</b>	<b>0</b>		
131	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	90	87	90	90					
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Shutdown for Low Demand		
132	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	280	280	280	280					
133	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	17					
134	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	36	108	113	113					
135	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	17					
136	Majpara, Tatula 8 MW Solar PP (Sympa)	Solar (IPP)	1 x 8	8	8	4.7	0	8	0					
<b>Rangpur Zone Total</b>					<b>685</b>	<b>605</b>	<b>411</b>	<b>475</b>	<b>491</b>	<b>517</b>	<b>0</b>	<b>85</b>		
<b>Sub-total: Plants in operation</b>					<b>19560</b>	<b>19057</b>	<b>8304.1</b>	<b>9729</b>	<b>11688</b>	<b>14388</b>	<b>1731</b>	<b>570</b>		
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>					<b>7853</b>	<b>8869</b>	<b>7853</b>	<b>8869</b>	<b>11054</b>	<b>13607</b>				
<b>(B) Contract expired power plants</b>														
137	Shahjibazar 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0			Contract expired		
<b>Sub-Total: Plants under long term maintenance</b>					<b>50</b>	<b>50</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>				
<b>Gross Total</b>					<b>19630</b>	<b>19107</b>	<b>8304.1</b>	<b>9729</b>	<b>11688</b>	<b>14388</b>	<b>1731</b>	<b>570</b>		
<b>(C) Actual data of 23.02.20 (Yesterday) Sunday :</b>														
01.	Max. Demand (Generation end)	:	9729.00	MW,	at =	19:00 hrs P	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :						
02.	Max. Demand (Sub-station end)	:	8869.00	MW,	at =	19:00 hrs P	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end)	:	9729.00	MW,	at =	19:00 hrs	Dhaka	3353	3353	0	Mymensingh	752	752	0
04.	Minimum Generation (Generation end)	:	6054.00	MW,	at =	5:00 hrs	Chattogram	978	978	0	Sylhet	329	329	0
05.	Day-peak Generation (Generation end)	:	8304.07	MW,	at =	12:00 hrs	Khulna	1099	1099	0	Barishal	234	234	0
06.	Evening-peak Generation (Generation end)	:	9729.00	MW,	at =	19:00 hrs P	Rajshahi	1099	1099	0	Rangpur	234	234	0
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW,	at =	19:00 hrs P	Cumilla	791	791	0				
08.	Actual Minimum Generation up to 8:00 hrs.	:	6288.00	MW,	at =	5:00 hrs am								
09.	Generation shortfall at evening peak due to :	:												
	a) Gas limitation	:	1570	MW			13.	Fuel cost :						
	d) Coal supply Limitation	:	0	MW				(a) Gas =	126262900	Taka	(c) Coal =	41108245	Taka	
	b) Low water level in Kaptai lake	:	161	MW				(b) Oil =	218800651	Taka	Total =	167371146	Taka	
	c) Plants under shut down/ maintenance	:	570	MW			14.	Maximum Temperature in Dhaka was :		32.0° C				
10.	Total Energy (Generation + India Import)	:	188.73	MKWh			15.	Export through East-West interconnections :						
	By Gas =	136.243	MKWH	By Oil =	27.486	MKWH		At evening peak-hour		-201	MW,	at	19:00 hrs PM	
	By Coal =	8.865	MKWH	By Hydro =	1.580	MKWH		Maximum		-411	MW,	at	7:00 hrs	
	By Solar =	0.201	MKWH					Energy		3.535	MKWh			
11.	Total Gas Supplied	:	1117.79	MMCFD										
<b>(D) Forecast of 24.02.20 (Today) Monday :</b>														
01.	Maximum Demand	:	9800	MW	(Generation end)		04.	Maximum Load-shed		0	MW	At evening peak (Sub-station end)		
02.	Maximum Generation	:	14388	MW	(Generation end)		05.	Total Generation		190.11	MKWh			
03.	Maximum Shortage	:	-4588	MW	(Generation end)		06.	Probable Max. Temperature in Dhaka :		31.4° C				

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Faouzi Islam Shaker)  
Deputy Secretary, Generation