



**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9584667, 9551095

Month February, 2020			Day : Saturday				Date : 08.02.20				
Probable Maximum Demand : 9000 MW			Probable Maximum Generation : 14052 MW						Rule Curve = 96.02 ft		
Water Level of Kaptai Lake at 06:00 AM			Yesterday = 93.35 ft		Today = 93.23 ft						
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	07.02.20 (Yesterday)		08.02.20 (Today)		07.02.20 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)	
<b>(A) Plants in operation:</b>											
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	72	72	72	72		
	b) Ghorasal Repowered CCP Unit-3	Gas (PDB)	1 x 210	210	170	94	134	110	110	36	Gas Shortage
	c) Ghorasal Repowered CCP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0		
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190	Gas Shortage
2	Ghorasal 365 MW CCP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	270	375	365	365		
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	0	0		
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	0	0	0	0		
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Gas Shortage
6	Haripur GTTP	Gas (PDB)	2 x 32	64	40	0	0	0	0	40	Gas Shortage
7	Haripur 360MW CCP(HPL)	Gas (IPP)	1x235+1x125	360	360	0	0	0	0	360	Under maint. 13/02/20
8	Meghnaghat 450 MW CCP(MPL)	Gas (IPP)	2x140+1x170	450	450	450	450	450	450		
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Gas Shortage
10	Haripur 412 MW CCP	Gas (EGCB)	1x273+1x139	412	412	358	340	412	412		
11	Siddhirgonj 2'120 MW GTTP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage
12	Siddhirgonj 335 MW CCP	Gas (EGCB)	1 x 217+1x118	335	335	227	0	0	0		
13	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	0	40	100	100		
14	Meghnaghat CCP(Summit)	GAS (IPP)	2x110+1x110	305	305	230	290	335	335		
15	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	100	0	82	100	100		
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	0	15	100	100		
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	0	55	55		
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	100	100		
19	Gagnagar 102 MW PP (Digital Pow	HFO (IPP)	12x8.924	102	102	0	40	100	102		
20	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	0	10	22	22		
21	Summit Power, (Madhabdi-Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	31	57	56	57		
22	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	20	20	33	33		
23	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	17	17	33	33		
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	52	52		
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	0	100	100		
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	0	149	149		
27	Katpotti 52 MW PP (Sirha)	HFO (IPP)	7x7.90	51	51	0	0	50	50		
28	Kamalaghat 54 MW PP (Barco Energy)	HFO (IPP)	3x18.69	54	54	0	53	54	54		
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	0	200	300		
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	0	63	100	149		
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	0	300		
32	Bramhangon 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+9x1.959	100	100	0	0	0	100		
33	Aurahi 100MW PP (Aggreko)	HSD (IPP)	23x0.85+9x1.959	100	100	0	0	0	100		
34	Nabaganj 55 MW PP (Southern pc	HFO (IPP)	3x19.3	55	55	0	0	55	55		
35	Manikganj 55 MW PP (Northern	HFO (IPP)	3x19.3	55	55	0	35	55	55		
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	71	71		
<b>Dhaka Zone Total</b>			<b>6047</b>	<b>5811</b>	<b>1769</b>	<b>2093</b>	<b>3329</b>	<b>3981</b>	<b>696</b>	<b>360</b>	
37	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	70	70	70	70	160	Low Water Level
38	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	120	120	120	120	60	Gas Shortage
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage
39	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	4.5	0	5	0		
40	Razzan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	25	25		
41	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	18	0	20	0		
42	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	50	50	50		
43	Sikalbaha 105 MW PP (Baraka Sik)	HFO (IPP)	6x18.415	105	105	0	0	105	105		
44	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	70	139	145	145		
45	Sikalbaha 225 MW CCP	Gas (PDB)	1 x 150+1 x 75	225	225	228	204	210	220		
46	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	0	165	230	300		
47	Juldah 100 MW Unit-1 (Accom)	HFO (QRPP)	8x13.45	100	100	0	0	100	100		
48	Juldah 100 MW PP Unit-3 (Accom)	HFO (IPP)	8x13.45	100	100	0	50	90	90		
49	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	0	80	100		
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0		
51	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	21	21		
**	Malancha, Ctg,EP2 (United)	Gas	5x8.73+3x9.34			30	42	15	30		
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	12	100	100		
53	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	54	54		
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	50	110		
<b>Chattogram Zone Total</b>			<b>2226</b>	<b>2166</b>	<b>559.5</b>	<b>871</b>	<b>1490</b>	<b>1640</b>	<b>400</b>	<b>0</b>	
55	a) Ashuganj TPP Unit- 3	Gas (APSCCL)	1 x 150	150	135	0	0	0	0	135	Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCCL)	1 x 150	150	134	0	100	100	100		
56	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	39	39	42	42		
57	Ashuganj 225 MW CCP	Gas (APSCCL)	1x142+1'75	221	221	202	176	225	225		
58	Ashuganj 450 MW CCP(South)	Gas (APSCCL)	1x360	360	360	305	315	360	360		
59	Ashuganj 450 MW CCP(North)	Gas (APSCCL)	1x361	360	360	370	330	360	360		
60	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	5	5	5	5		
61	Ashuganj 195MW PP (APSCCL)	Gas (IPP)	20'9.73+11'16	195	195	8	8	55	55		
62	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	25	51	51	51		
63	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	0	100	150		
64	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	50		
65	Chandpur 150 MW CCP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0		
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	0	0	200		
67	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	22	22	22		
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	5	11	11	11		
69	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33		
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	0	50		
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	18	21	20	20		
72	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	8x1.4+40x1.515+15x1.05	200	200	0	0	0	200		
73	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	0	0	0	114		
74	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	0	0	113	113		
**	Impoprt (Tripura)	India		160	160	82	100	97	108		
<b>Cumilla Zone Total</b>			<b>3040</b>	<b>2980</b>	<b>1111</b>	<b>1211</b>	<b>1594</b>	<b>2269</b>	<b>264</b>	<b>0</b>	
75	RPCL 210MW CCP	Gas (IPP)	4x35+1x70	210	202	102	135	163	163		
76	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	22	22		
77	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	95	95	95	95		
78	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	80	115	80	115		
79	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	0	40	100	200		
80	Sarishabani 3 MW Solar Plant	Solar (IPP)	12x8.924	3	3	2.2	0	1.6	0		
<b>Mymensingh Zone Total</b>			<b>645</b>	<b>637</b>	<b>299.2</b>	<b>405</b>	<b>461.6</b>	<b>595</b>	<b>0</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	07.02.20 (Yesterday)		08.02.20 (Today)		07.02.20 (Yesterday)		Status of Machines under shut-down/ Maintenance			
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date		
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)				
81	Fenchugonj CCGP Phase-1	Gas (PDB)	2x32+1x33	97	70	50	50	60	60					
82	Fenchugonj CCGP Phase-2	Gas (PDB)	2x35+1x35	104	90	54	54	55	55					
83	Fenchugonj 51 MW PP (Barakattul)	Gas (RPP)	19x2.90	51	51	22	51	51	51					
84	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	20	48	44	44					
85	Kushlaha 163 MW CCGP (KP)	Gas (IPP)	1x109+1x54	163	163	100	130	0	100					
86	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11					
87	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	63	67	66	66					
88	Shahjibazar 330 MW CCGP	Gas (PDB)	2x110+2x110	330	330	163	152	160	160					
89	Shahjibazar 86MW PP (Shahjibaza)	Gas (RPP)	32x2.90	86	86	20	74	80	80					
90	Sylhet 150 MW CCGP	Gas (PDB)	1x142	142	142	53	53	20	150					
91	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	0	0	20	Under maint.	10/2/2020		
92	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0					
93	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10					
94	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	24	24	24	24					
95	Bibiana-II 341 MW CCGP (Summit)	Gas (IPP)	1x222+1x119	341	341	320	320	341	341					
96	Bibiyan-II 400 MW CCGP	Gas (PDB)	1x285+1x115	400	400	145	145	144	144					
<b>Sylhet Zone Total</b>					<b>1944</b>	<b>1899</b>	<b>1052</b>	<b>1189</b>	<b>1066</b>	<b>1296</b>	<b>0</b>	<b>20</b>		
97	Bheramara GTPP Unit-1,2 & 3	HSD (PDB)	3 x 20	60	46	0	0	0	40					
98	Bheramara 410 MW CCGP	Gas (NWP/GCL)	1 x 278+1 x 132	410	410	285	295	300	300					
99	Fairdip 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	36					
100	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	30	70					
101	Khulna 225 MW CCGP	HSD (NWP/GCL)	1 x 150+1x75	230	230	0	0	0	225					
102	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	0	83	115	115					
103	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.5+15	100	100	0	0	80	100					
104	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	0	33	33					
105	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	0	50	105					
106	Madhumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	0	0	50	105					
**	Bheramara (HVDC)	India		1000	1000	180	465	401	767					
<b>Khulna Zone Total</b>					<b>2328</b>	<b>2314</b>	<b>465</b>	<b>843</b>	<b>1059</b>	<b>1896</b>	<b>0</b>	<b>0</b>		
107	Barisal GT PP Unit-1&2	HSD (PDB)	2 x 20	40	30	0	0	0	30					
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	16	70	110					
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	13	19	20	20					
110	Bhola 225 MW CCGP	Gas (PDB)	2x63+1x68	194	194	195	199	194	194					
111	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	0	97	95	95					
<b>Barisal Zone Total</b>					<b>472</b>	<b>462</b>	<b>208</b>	<b>331</b>	<b>379</b>	<b>449</b>	<b>0</b>	<b>0</b>		
112	a) Baghabani 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	71	Gas Shortage				
112	b) Baghabani 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	100	Gas Shortage				
113	Baghabani 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0	50					
114	Baghabani 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200					
115	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	45					
116	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	50	50					
117	Chapainawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	43	51	80	100					
118	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	40	40					
119	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	40	40					
120	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	38					
121	Sirajgonj 225MW CCGP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	140	214	210	210					
122	Sirajgonj 225MW CCGP Unit-2	Gas (NWP/GCL)	1x150 + 1x75	220	220	0	0	0	220	Gas Shortage				
123	Sirajgonj 225MW CCGP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	0	0	0	220	Gas Shortage				
124	Sirajgonj 400 MW CCGP Unit-4	Gas (IPP)	1x282+1x132	414	414	437	434	410	410					
125	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	21	18	22	22					
126	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	2	3	5	5					
127	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11					
128	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	0	52	52					
129	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	0	104	113	113					
130	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	0	0	113					
<b>Rajshahi Zone Total</b>					<b>2193</b>	<b>2183</b>	<b>654</b>	<b>835</b>	<b>1233</b>	<b>1499</b>	<b>611</b>	<b>0</b>		
131	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	90	90	90	90					
131	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85	Shutdown for Low Demand			
132	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	190	190	190	190					
133	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	17					
134	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	0	70	113	113					
135	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	17					
136	Majpara, Tahula 8 MW Solar PP (Sympa)	Solar (IPP)	1 x 8	8	8	0	0	8	8					
<b>Rangpur Zone Total</b>					<b>685</b>	<b>605</b>	<b>280</b>	<b>350</b>	<b>401</b>	<b>427</b>	<b>0</b>	<b>85</b>		
<b>Sub-total: Plants in operation</b>					<b>19580</b>	<b>19057</b>	<b>6397.7</b>	<b>8128</b>	<b>11013</b>	<b>14052</b>	<b>1971</b>	<b>465</b>		
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>					<b>5963</b>	<b>7254</b>	<b>5963</b>	<b>7254</b>	<b>10265</b>	<b>13098</b>				
<b>(B) Contract expired power plants</b>														
137	Shahjibazar 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0			Contract expired		
<b>Sub-Total: Plants under long term maintenance</b>					<b>50</b>	<b>50</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>				
<b>Gross Total</b>					<b>19630</b>	<b>19107</b>	<b>6397.7</b>	<b>8128</b>	<b>11013</b>	<b>14052</b>	<b>1971</b>	<b>465</b>		
<b>(C) Actual data of 07.02.20 (Yesterday) Friday :</b>														
01.	Max. Demand (Generation end)	:	8128.00	MW,	at =	19:30 hrs P	12.	<b>Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :</b>						
02.	Max. Demand (Sub-station end)	:	7254.00	MW,	at =	19:30 hrs P	<b>Zone</b>	<b>Demand MW</b>	<b>Supply MW</b>	<b>Load Shed MW</b>	<b>Zone</b>	<b>Demand MW</b>	<b>Supply MW</b>	<b>Load Shed MW</b>
03.	Highest Generation (Generation end)	:	8128.00	MW,	at =	19:30 hrs	Dhaka	2396	2396	0	Mymensingh	723	723	0
04.	Minimum Generation (Generation end)	:	5707.00	MW,	at =	4:00 hrs	Chattogram	781	781	0	Sylhet	313	313	0
05.	Day-peak Generation (Generation end)	:	6397.70	MW,	at =	12:00 hrs	Khulna	958	958	0	Barishal	211	211	0
06.	Evening-peak Generation (Generation end)	:	8128.00	MW,	at =	19:30 hrs P	Rajshahi	958	958	0	Rangpur	211	211	0
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW,	at =	19:30 hrs P	Cumilla	703	703	0				
08.	Actual Minimum Generation up to 8:00 hrs.	:	5180.00	MW,	at =	5:00 hrs am					<b>Total</b>	<b>7254</b>	<b>7254</b>	<b>0</b>
09.	Generation shortfall at evening peak due to :													
a)	Gas limitation	:	1811	MW										
c)	Coal supply Limitation	:	0	MW										
b)	Low water level in Kaptai lake	:	160	MW										
c)	Plants under shut down/ maintenance	:	465	MW										
10.	Total Energy (Generation + India Import)	:	153.96	MKWh										
	By Gas =	124.458	MKWH	By Oil =	13.616	MKWH								
	By Coal =	6.754	MKWH	By Hydro =	1.617	MKWH								
	By Solar =	0.129	MKWH											
11.	Total Gas Supplied	:	1053.44	MMCFD										
<b>(D) Forecast of 08.02.20 (Today) Saturday :</b>														
01.	Maximum Demand	:	9000	MW	(Generation end)	04.	Maximum Load-shed	:	0	MW	At evening peak (Sub-station end)			
02.	Maximum Generation	:	14052	MW	(Generation end)	05.	Total Generation	:	170.48	MW				
03.	Maximum Shortage	:	-5052	MW	(Generation end)	06.	Probable Max. Temperature in Dhaka :	:	26.2°	C				

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Fazul Islam Shaker)  
Deputy Secretary, Generation