



**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9584667, 9551095

Month February, 2020			Day : Saturday				Date : 01.02.20							
Probable Maximum Demand :			9000 MW				Probable Maximum Generation : 14080 MW							
Water Level of Kaptai Lake at 06:00 AM			Yesterday = 94.25 ft				Today = 94.21 ft				Rule Curve = 97.00 ft			
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	31.01.20 (Yesterday)		01.02.20 (Today)		31.01.20 (Yesterday)		01.02.20 (Today)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date		
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)				
<b>(A) Plants in operation:</b>														
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	72	72	72	72					
	b) Ghorasal Repowered CCPP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0	170			Gas Shortage	
	c) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	220	221	220	220					
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190			Gas Shortage	
2	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	370	380	365	365					
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	0	0					
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	0	0	0	0					
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105			Gas Shortage	
6	Haripur GTPP	Gas (PDB)	2 x 32	64	40	0	0	0	0	40			Gas Shortage	
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	330	325	360	360					
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	450	450	450	450					
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115			Gas Shortage	
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	353	360	412	412					
11	Siddhirgonj 2'120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210			Gas Shortage	
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	17	344	335	335					
13	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	0	0	100	100					
14	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	0	0	0	0					
15	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	100	33	100	100	100					
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	0	0	100	100					
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	0	55	55					
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	100	100					
19	Gagnagar 102 MW PP (Digital Pow	HFO (IPP)	12x8.924	102	102	16	68	100	102					
20	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	22	19	22	22					
21	Summit Power, (Madhabdi-Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	53	56	57	57					
22	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	20	33	33	33					
23	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	29	33	33					
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	52	52					
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	0	100	100					
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	0	149	149					
27	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	17	50	50					
28	Kamalaghat 54 MW PP (Barco Energy)	HFO (IPP)	3x18.69	54	54	53	53	54	54					
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	0	200	300					
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	0	0	100	149					
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	0	300					
32	Bramhanganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100					
33	Aurahat 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100					
34	Nabaganj 55 MW PP (Southern pc	HFO (IPP)	3x19.3	55	55	0	0	55	55					
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	35	55	55					
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	71	71					
<b>Dhaka Zone Total</b>			<b>6047</b>	<b>5811</b>	<b>2042</b>	<b>2549</b>	<b>3800</b>	<b>4451</b>	<b>830</b>	<b>0</b>				
37	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	30	30	40	40	200			Low Water Level	
38	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	110	110	100	100	70			Gas Shortage	
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180			Under maint.	5/2/2020
39	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	1.48	0	5	0					
40	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	25	25					
41	Teknaf 20MW PP (Solarsat)	Solar (IPP)	1x20	20	20	10	0	20	0					
42	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	50	50	50					
43	Sikalbaha 105 MW PP (Baraka Sik)	HFO (IPP)	6x18.415	105	105	0	51	105	105					
44	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	140	139	145	145					
45	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	155	155					
46	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	101	210	230	300					
47	Juldah 100 MW Unit-1 (Accom)	HFO (QRPP)	8x13.45	100	100	0	0	100	100					
48	Juldah 100 MW PP Unit-3 (Accom)	HFO (IPP)	8x13.45	100	100	0	50	90	90					
49	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	0	80	100					
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0					
51	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	16	19	21	21					
**	Malancha, Ctg.EPZ (United)	Gas	5x8.73+3x9.34			40	37	20	40					
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	100	100					
53	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	54	54					
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	50	110					
<b>Chattogram Zone Total</b>			<b>2226</b>	<b>2166</b>	<b>448.48</b>	<b>696</b>	<b>1390</b>	<b>1535</b>	<b>450</b>	<b>0</b>				
55	a) Ashuganj TPP Unit- 3	Gas (APSCCL)	1 x 150	150	135	0	100	100	100	35			Gas Shortage	
	b) Ashuganj TPP Unit- 4	Gas (APSCCL)	1 x 150	150	129	0	0	0	0	129			Gas Shortage	
	c) Ashuganj TPP Unit- 5	Gas (APSCCL)	1 x 150	150	134	135	135	135	135					
56	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	43	40	43	43					
57	Ashuganj 225 MW CCPP	Gas (APSCCL)	1x142+1'75	221	221	183	197	225	225					
58	Ashuganj 450 MW CCPP(South)	Gas (APSCCL)	1x360	360	360	325	330	360	360					
59	Ashuganj 450 MW CCPP(North)	Gas (APSCCL)	1x361	360	360	0	0	0	0					
60	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	20	5	5	5					
61	Ashuganj 195MW PP (APSCCL)	Gas (IPP)	20'9.73+1'116	195	195	92	36	55	55					
62	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51					
63	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	0	100	150					
64	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	50					
65	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	89	89	90	90					
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	0	0	200					
67	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22					
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11					
69	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33					
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	0	50					
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	15	21	20	20					
72	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	8x1.4+40x1.515+15x1.05	200	200	0	0	0	200					
73	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	0	0	0	114					
74	Chowmuhani 113 MW Impoprt (Tripura)	HFO (IPP)	12'9.78+2'3.1	113	113	0	0	113	113					
**	India		160	160	50	96	87	99						
<b>Cumilla Zone Total</b>			<b>3040</b>	<b>2980</b>	<b>1069</b>	<b>1166</b>	<b>1450</b>	<b>2126</b>	<b>164</b>	<b>0</b>				
75	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	104	158	115	120					
76	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22					
77	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	92	95	95	95					
78	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	60	80	50	115					

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	31.01.20 (Yesterday)		01.02.20 (Today)		31.01.20 (Yesterday)		Status of Machines under shut-down/ Maintenance			
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date		
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)				
81	Fenchugonj CCGP Phase-1	Gas (PDB)	2x32+1x33	97	70	60	60	60	60					
82	Fenchugonj CCGP Phase-2	Gas (PDB)	2x35+1x35	104	90	22	45	0	22					
83	Fenchugonj 51 MW PP (Barakattul)	Gas (RPP)	19x2.90	51	51	42	53	51	51					
84	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	50	50	44	44					
85	Kushlaha 163 MW CCGP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163					
86	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11					
87	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	65	65	66	66					
88	Shahjibazar 330 MW CCGP	Gas (PDB)	2x110+2x110	330	330	148	155	160	160					
89	Shahjibazar 86MW PP (Shahjibaza)	Gas (RPP)	32x2.90	86	86	68	78	76	76					
90	Sylhet 150 MW CCGP	Gas (PDB)	1x142	142	142	138	138	140	140					
91	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	0	0	20	Under maint.	8/2/2020		
92	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0					
93	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	9	10	10	10					
94	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	23	24	24	24					
95	Bibiana-II 341 MW CCGP (Summit)	Gas (IPP)	1x222+1x119	341	341	310	320	341	341					
96	Bibiyan-II 400 MW CCGP	Gas (PDB)	1x285+1x115	400	400	145	145	230	230					
<b>Sylhet Zone Total</b>				<b>1944</b>	<b>1899</b>	<b>1254</b>	<b>1317</b>	<b>1376</b>	<b>1398</b>	<b>0</b>	<b>20</b>			
97	Bheramara GTPP Unit-1,2 & 3	HSD (PDB)	3 x 20	60	46	0	0	0	40					
98	Bheramara 410 MW CCGP	Gas (NWP/GCL)	1 x 278+1 x 132	410	410	315	340	340	340					
99	Fairdipur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	36					
100	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	30	70					
101	Khulna 225 MW CCGP	HSD (NWP/GCL)	1 x 150+1x75	230	230	0	0	0	230					
102	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	16	83	115	115					
103	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.5+15	100	100	0	0	80	100					
104	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	0	33	33					
105	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	0	50	105					
106	Madhumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	50	32	50	105					
**	Bheramara (HVDC)	India		1000	1000	138	444	301	647					
<b>Khulna Zone Total</b>				<b>2328</b>	<b>2314</b>	<b>519</b>	<b>899</b>	<b>999</b>	<b>1821</b>	<b>0</b>	<b>0</b>			
107	Barisal GT PP Unit-1& 2	HSD (PDB)	2 x 20	40	30	0	0	0	30					
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	32	70	110					
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	7	12	20	20					
110	Bhola 225 MW CCGP	Gas (PDB)	2x63+1x68	194	194	97	93	97	97					
111	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	95	96	95	95					
<b>Barisal Zone Total</b>				<b>472</b>	<b>462</b>	<b>199</b>	<b>233</b>	<b>282</b>	<b>352</b>	<b>0</b>	<b>0</b>			
112	a) Baghabani 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71	Gas Shortage			
	b) Baghabani 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100	Gas Shortage			
113	Baghabani 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0	50					
114	Baghabani 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200					
115	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	45					
116	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	18	50	50					
117	Chapainawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	0	80	100					
118	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	40	40					
119	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	40	40					
120	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	38					
121	Sirajgonj 225MW CCGP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	0	0	0	0					
122	Sirajgonj 225MW CCGP Unit-2	Gas (NWP/GCL)	1x150+1x75	220	220	0	0	0	0					
123	Sirajgonj 225MW CCGP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	0	0	0	0					
124	Sirajgonj 400 MW CCGP Unit-4	Gas (IPP)	1x282+1x132	414	414	433	433	410	410					
125	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	22	22	22	22					
126	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	5	5	3	4					
127	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	8	11	11					
128	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	0	52	52					
129	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	0	109	113	113					
130	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	0	0	113					
<b>Rajshahi Zone Total</b>				<b>2193</b>	<b>2183</b>	<b>471</b>	<b>595</b>	<b>1021</b>	<b>1288</b>	<b>171</b>	<b>0</b>			
131	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	119	120	125	125					
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85	Shutdown for Low Demand			
132	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	280	280	285	285					
133	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	17					
134	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	0	40	113	113					
135	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	17					
136	Majpara, Tahula 8 MW Solar PP (Sympa)	Solar (IPP)	1 x 8	8	8	1.1	0	8	0					
<b>Rangpur Zone Total</b>				<b>685</b>	<b>605</b>	<b>400</b>	<b>440</b>	<b>531</b>	<b>557</b>	<b>0</b>	<b>85</b>			
<b>Sub-total: Plants in operation</b>				<b>19580</b>	<b>19057</b>	<b>6681.1</b>	<b>8250</b>	<b>11233</b>	<b>14080</b>	<b>1615</b>	<b>105</b>			
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>														
					<b>6251</b>	<b>7429</b>	<b>10510</b>	<b>13174</b>						
<b>(B) Contract expired power plants</b>														
137	Shahjibazar 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0		Contract expired			
<b>Sub-Total: Plants under long term maintenance</b>				<b>50</b>	<b>50</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>					
<b>Gross Total</b>				<b>19630</b>	<b>19107</b>	<b>6681.1</b>	<b>8250</b>	<b>11233</b>	<b>14080</b>	<b>1615</b>	<b>105</b>			
<b>(C) Actual data of 31.01.20 (Yesterday) Friday :</b>														
01.	Max. Demand (Generation end)	:	8250.00	MW,	at =	19:30 hrs P	12.	<b>Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :</b>						
02.	Max. Demand (Sub-station end)	:	7429.00	MW,	at =	19:30 hrs P	<b>Zone</b>	<b>Demand MW</b>	<b>Supply MW</b>	<b>Load Shed MW</b>	<b>Zone</b>	<b>Demand MW</b>	<b>Supply MW</b>	<b>Load Shed MW</b>
03.	Highest Generation (Generation end)	:	8250.00	MW,	at =	19:30 hrs	Dhaka	2438	2438	0	Mymensingh	704	704	0
04.	Minimum Generation (Generation end)	:	5662.00	MW,	at =	5:00 hrs	Chattogram	874	874	0	Sylhet	310	310	0
05.	Day-peak Generation (Generation end)	:	6681.08	MW,	at =	09:00 hrs	Khulna	979	979	0	Barishal	222	222	0
06.	Evening-peak Generation (Generation end)	:	8250.00	MW,	at =	19:30 hrs	Rajshahi	979	979	0	Rangpur	222	222	0
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW,	at =	19:30 hrs P	Cumilla	701	701	0				
08.	Actual Minimum Generation up to 8:00 hrs.	:	5350.00	MW,	at =	5:00 hrs am					<b>Total</b>	<b>7429</b>	<b>7429</b>	<b>0</b>
09.	Generation shortfall at evening peak due to :	:					13.	<b>Fuel cost :</b>						
	a) Gas limitation	:	1415	MW				(a) Gas =	126938253	Taka	(c) Coal =	45540948	Taka	
	c) Coal supply Limitation	:	0	MW				(b) Oil =	88183405	Taka	Total =	172479200	Taka	
	b) Low water level in Kaptai lake	:	200	MW										
	c) Plants under shut down/ maintenance	:	105	MW										
10.	Total Energy (Generation + India Import)	:	160.89	MKWh			14.	<b>Maximum Temperature in Dhaka was :</b>						
	By Gas =	133.274	MKWh					<b>24.0° C</b>						
	By Coal =	9.574	MKWh				15.	<b>Export through East-West interconnections :</b>						
	By Solar =	0.155	MKWh					<b>At evening peak-hour</b>						
								<b>Maximum</b>						
								<b>Energy</b>						
11.	Total Gas Supplied	:	1047.78	MMCFD				<b>At evening peak-hour</b>						
								<b>Maximum</b>						
								<b>Energy</b>						
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