



**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9584667, 9551095

Month January, 2020			Day : Thursday				Date : 09.01.20					
Probable Maximum Demand : 8600 MW			Probable Maximum Generation : 14285 MW				Rule Curve = 101.48 ft.					
Water Level of Kaptai Lake at 06:00 AM			Yesterday = 95.74 ft		Today = 95.72 ft		08.01.20 (Yesterday)					
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	08.01.20 (Yesterday)		09.01.20 (Today)		08.01.20 (Yesterday) Gen. shortfall for :	Status of Machines under shut-down/ Maintenance	Probable start-up date	
					Actual Peak Generation (MW)	Probable Peak Generation (MW)	Day	Evening				Day
<b>(A) Plants in operation:</b>												
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	34	34	35	35	51	Unit-1 Under Maint.	20.01.20
	b) Ghorasal Repowered CCP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0		On Test	
	c) Ghorasal Repowered CCP Unit-4	Gas (PDB)	1 x 210	210	180	200	120	180	180			
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0		Gas Shortage	
2	Ghorasal 365 MW CCP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	305	334	360	360	190		
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	0	0			
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	0	0	0	0			
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0		105	Gas Shortage
6	Haripur GTPP	Gas (PDB)	2 x 32	64	40	0	0	0	0	40	Gas Shortage	
7	Haripur 360MW CCP(HPL)	Gas (IPP)	1x235+1x125	360	360	370	300	360	360			
8	Meghnaghat 450 MW CCP(MPL)	Gas (IPP)	2x140+1x170	450	450	420	450	450	450			
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Gas Shortage	
10	Haripur 412 MW CCP	Gas (EGCB)	1x273+1x139	412	412	358	340	360	360			
11	Siddhirganj 2'120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage	
12	Siddhirganj 335 MW CCP	Gas (EGCB)	1 x 217+1x118	335	335	340	350	335	335			
13	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	0	0	100	100			
14	Meghnaghat CCP(Summit)	GAS (IPP)	2x110+1x110	305	305	0	0	0	0			
15	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	100	0	64	100	100			
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	0	0	100	100			
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	7	55	55	55			
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	100	100			
19	Gagnagar 102 MW PP (Digital Pow	HFO (IPP)	12x8.924	102	102	40	102	102	102			
20	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	0	22	22	22			
21	Summit Power, (Madhabdi-Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	43	57	57	57			
22	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	15	15	33	33			
23	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	31	31	33	33			
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	52	52			
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	0	100	100			
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	0	149	149			
27	Katpotti 52 MW PP (Sirha)	HFO (IPP)	7x7.90	51	51	0	47	50	50			
28	Kamalaghat 54 MW PP (Barco Energy)	HFO (IPP)	3x18.69	54	54	0	53	54	54			
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	15	200	300			
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	0	0	100	149			
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	0	300			
32	Branhangoan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100			
33	Aurahat 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100			
34	Nabaganj 55 MW PP (Southern pc	HFO (IPP)	3x19.3	55	55	0	0	55	55			
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	37	55	55			
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	72	72			
<b>Dhaka Zone Total</b>			<b>6047</b>	<b>5811</b>	<b>2163</b>	<b>2426</b>	<b>3669</b>	<b>4318</b>	<b>660</b>	<b>51</b>		
37	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	46	46	45	46	184	Low Water Level	
38	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	120	110	120	120	180	Under Maint.	13.01.20
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0			
39	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	1.2	0	5	0			
40	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	25	25			
41	Teknaf 20MW PP (Solarsat)	Solar (IPP)	1x20	20	20	12.7	0	20	0			
42	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	50	50	50			
43	Sikalbaha 105 MW PP (Baraka Sik)	HFO (IPP)	6x18.415	105	105	0	0	105	105			
44	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	139	100	130	150			
45	Sikalbaha 225 MW CCP	Gas (PDB)	1 x 150+1 x 75	225	225	183	203	210	215			
46	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	0	140	230	300			
47	Juldah 100 MW Unit-1 (Accom)	HFO (QRPP)	8x13.45	100	100	0	0	100	100			
48	Juldah 100 MW PP Unit-3 (Accom)	HFO (IPP)	8x13.45	100	100	0	50	100	100			
49	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	0	80	100			
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0			
51	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	19	16	21	21			
52	Malancha, Ctg.EP2 (United)	Gas	5x8.73+3x9.34			5	28	10	20			
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	50	100			
54	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	54	54			
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	50	110			
<b>Chattogram Zone Total</b>			<b>2226</b>	<b>2166</b>	<b>525.9</b>	<b>743</b>	<b>1405</b>	<b>1616</b>	<b>184</b>	<b>180</b>		
55	a) Ashuganj TPP Unit- 3	Gas (APSCCL)	1 x 150	150	135	80	100	100	100	35	Gas Shortage	
	b) Ashuganj TPP Unit- 4	Gas (APSCCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage	
	c) Ashuganj TPP Unit- 5	Gas (APSCCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage	
56	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	37	40	40	40			
57	Ashuganj 225 MW CCP	Gas (APSCCL)	1x142+1'75	221	221	183	192	225	225			
58	Ashuganj 450 MW CCP(South)	Gas (APSCCL)	1x360	360	360	300	280	360	360			
59	Ashuganj 450 MW CCP(North)	Gas (APSCCL)	1x361	360	360	340	340	360	360			
60	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	0	0	0	0			
61	Ashuganj 195MW PP (APSCCL)	Gas (IPP)	20'9.73+1'116	195	195	26	83	55	55			
62	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	10	43	43	43			
63	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	0	100	150			
64	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	50			
65	Chandpur 150 MW CCP	Gas (PDB)	1X106+1x57	163	163	90	75	90	90			
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	0	0	200			
67	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	22	22	22			
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	0	0	11	11			
69	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	0	33	33	33			
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	0	50			
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	8	14	14	14			
72	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	8x1.4+40x1.515+15x1.05	200	200	0	0	0	200			
73	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	0	0	0	114			
74	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	0	17	113	113			
**	Impopt (Tripura)	India		160	160	80	104	92	107			
<b>Cumilla Zone Total</b>			<b>3040</b>	<b>2980</b>	<b>1173</b>	<b>1343</b>	<b>1658</b>	<b>2337</b>	<b>298</b>	<b>0</b>		
75	RPCL 210MW CCP	Gas (IPP)	4x35+1x70	210	202	111	108	150	150			
76	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22			
77	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	7	95	95	95			
78	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	0	50	100	115			
79	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	0	0	100	200			
80	Sarishabani 3 MW Solar Plant	Solar (IPP)	12x8.924	3	3	0.4	0	1.6	0			
<b>Mymensingh Zone Total</b>			<b>645</b>	<b>637</b>	<b>140.4</b>	<b>275</b>	<b>468.6</b>	<b>582</b>	<b>0</b>	<b>0</b>		

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	08.01.20 (Yesterday)		09.01.20 (Today)		08.01.20 (Yesterday)		Status of Machines under shut-down/ Maintenance			
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date		
					Day	Evening	Day	Evening	Gas/Water/Coal limitation MW	Machines shut down (MW)				
81	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	60	60	60	60					
82	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	50	50	50	50					
83	Fenchugonj 51 MW PP (Barakatull)	Gas (RPP)	19x2.90	51	51	44	53	51	51					
84	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	24	50	44	44					
85	Kushiyara 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	130	163	163					
86	Hobiganj 11MW PP Confidence-E	Gas (SI,PP, REB)	4x2.90	11	11	0	11	11	11					
87	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	42	68	66	66					
88	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+2x110	330	330	147	154	150	160					
89	Shahjibazar 86MW PP (Shahjibaza)	Gas (RPP)	32x2.90	86	86	40	79	73	73					
90	Sylhet 150 MW CAPP	Gas (PDB)	1x142	142	142	0	0	0	0	142	Under Overhauling	31.01.20		
91	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	16	16	16					
92	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0					
93	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	0	10	10	10					
94	Shahjahanulla 25 MW PP	Gas (CI,PP, REB)	3x9.34	25	25	0	16	24	24					
95	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	295	341	341	341					
96	Bibiyana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	223	230	230	230					
<b>Sylhet Zone Total</b>				<b>1944</b>	<b>1899</b>	<b>1088</b>	<b>1268</b>	<b>1289</b>	<b>1299</b>	<b>0</b>	<b>142</b>			
97	Bheramara GTTP Unit-1,2 & 3	HSD (PDB)	3 x 20	60	46	0	0	0	40					
98	Bheramara 410 MW CAPP	Gas (NWP,GCCL)	1 x 278+1 x 132	410	410	0	0	0	0	410	Under Maint.	30.01.2020		
99	Fairdur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	37					
100	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	30	70					
101	Khulna 225 MW CAPP	HSD (NWP,GCCL)	1 x 150+1x75	230	230	0	0	0	200					
102	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	23	83	60	115					
103	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	80	100					
104	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	40	24	40	40					
105	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	0	50	105					
106	Madhumati 100 MW PP	HFO (NWP,GCCL)	6x18.415	105	105	0	50	36	100					
**	Bheramara (HVDC )	India		1000	1000	312	653	315	660					
<b>Khulna Zone Total</b>				<b>2328</b>	<b>2314</b>	<b>375</b>	<b>810</b>	<b>611</b>	<b>1467</b>	<b>0</b>	<b>410</b>			
107	Barisal GT PP Unit-1&2	HSD (PDB)	2 x 20	40	30	0	0	0	30					
108	Barisal 110 MW PP (Summit )	HFO (IPP)	7 x 17.076	110	110	0	48	70	110					
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	12	20	20	20					
110	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	74	99	120	190					
111	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	89	96	95	95					
<b>Barishal Zone Total</b>				<b>472</b>	<b>462</b>	<b>175</b>	<b>263</b>	<b>305</b>	<b>445</b>	<b>0</b>	<b>0</b>			
112	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	60	65	70	70	6	Gas Shortage			
	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100	Gas Shortage			
113	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0	50					
114	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200					
115	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	45					
116	Arnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	32	50	50					
117	Chapainawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	0	80	100					
118	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	40	40					
119	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	40	40					
120	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	38					
121	Sirajgonj 225MW CAPP Unit-1	Gas (NWP,GCCL)	1x150+1x75	210	210	142	218	210	210					
122	Sirajgonj 225MW CAPP Unit-2	Gas (NWP,GCCL)	1x150 + 1x75	220	220	116	198	0	0	220	Gas Shortage			
123	Sirajgonj 225MW CAPP Unit-3	Gas (NWP,GCCL)	1x141+1x79	220	220	195	205	220	220					
124	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	399	432	400	430					
125	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	22	22	22	22					
126	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	5	5	10	10					
127	Ullapara 11 MW PP (Summit)	Gas (SI,PP, REB)	4x2.90	11	11	11	11	11	11					
128	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	0	52	52					
129	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	0	70	113	113					
130	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	0	0	113					
<b>Rajshahi Zone Total</b>				<b>2193</b>	<b>2183</b>	<b>950</b>	<b>1258</b>	<b>1518</b>	<b>1814</b>	<b>326</b>	<b>0</b>			
131	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85	Under Maintenance	10.01.20		
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85	Shutdown for Low Demand			
132	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	200	200	260	260					
133	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	17					
134	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	0	103	113	113					
135	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	17					
136	Majpara, Tatula 8 MW Solar PP (Sympa)	Solar (IPP)	1 x 8	8	8	2.5	0	8	0					
<b>Rangpur Zone Total</b>				<b>685</b>	<b>605</b>	<b>203</b>	<b>303</b>	<b>381</b>	<b>407</b>	<b>0</b>	<b>170</b>			
<b>Sub-total: Plants in operation</b>				<b>19580</b>	<b>19057</b>	<b>6792.8</b>	<b>8689</b>	<b>11305</b>	<b>14285</b>	<b>1468</b>	<b>953</b>			
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>						<b>6439</b>	<b>8054</b>	<b>10717</b>	<b>13542</b>					
<b>(B) Contract expired power plants</b>														
137	Shahjibazar 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0		Contract expired			
Sub-Total: Plants under long term maintenance				50	50	0	0	0	0					
<b>Gross Total</b>				<b>19630</b>	<b>19107</b>	<b>6792.8</b>	<b>8689</b>	<b>11305</b>	<b>14285</b>	<b>1468</b>	<b>953</b>			
<b>(C) Actual data of 08.01.20 (Yesterday) Wednesday :</b>														
01.	Max. Demand (Generation end)	:	8689.00	MW,	at =	19:00 hrs P	12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Max. Demand (Sub-station end)	:	8054.00	MW,	at =	19:00 hrs P	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end)	:	8689.00	MW,	at =	19:00 hrs	MW	MW	MW	MW	MW	MW	MW	MW
04.	Minimum Generation (Generation end)	:	5183.00	MW,	at =	5:00 hrs	Dhaka	2895	2895	0	Mymensingh	655	655	0
05.	Day-peak Generation (Generation end)	:	6792.80	MW,	at =	09:00 hrs	Chattogram	933	933	0	Sylhet	329	329	0
06.	Evening-peak Generation (Generation end)	:	8689.00	MW,	at =	19:00 hrs	Khulna	1033	1033	0	Barishal	235	235	0
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW,	at =	19:00 hrs P	Rajshahi	1033	1033	0	Rangpur	235	235	0
08.	Actual Minimum Generation up to 8:00 hrs.	:	5190.00	MW,	at =	5:00 hrs am	Cumilla	706	706	0				
09.	Generation shortfall at evening peak due to :	:					Total		8054		8054		0	
	a) Gas limitation	:	1284	MW			13. Fuel cost : (a) Gas = 132246607 Taka (c) Coal = 18544060 Taka							
	d) Coal supply Limitation	:	0	MW			(b) Oil = 58027128 Taka Total = 150790667 Taka							
	b) Low water level in Kaptai lake	:	184	MW										
	c) Plants under shut down/ maintenance	:	953	MW										
10.	Total Energy (Generation + India Import)	:	163.43	MKWh			14. Maximum Temperature in Dhaka was : 22.3° C							
	By Gas = 141.443 MKWh			By Oil = 6.245 MKWh			15. Export through East-West interconnections :							
	By Coal = 4.534 MKWh			By Hydro = 1.064 MKWh			At evening peak-hour : -273 MW, at 19:00 hrs PM							
	By Solar= 0.186 MKWh						Maximum : -533 MW, at 7:00 hrs							
11.	Total Gas Supplied	:	1100.74	MMCFD			Energy : 4.7215 MKWh							
<b>(D) Forecast of 09.01.20 (Today) Thursday :</b>														
01.	Maximum Demand	:	8600	MW	(Generation end)		04. Maximum Load-shed		:	0	MW	At evening peak (Sub-station end)		
02.	Maximum Generation	:	14285	MW	(Generation end)		05. Total Generation		:	161.76	MW			
03.	Maximum Shortage	:	-5685	MW	(Generation end)		06. Probable Max. Temperature in Dhaka :		:	22.3° C				

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(MONIRUZZAMAN)

Deputy Secretary, Generation