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|---------------------------------------|-----------|-----------------------------|--------------------------------|--------------|---|
| Till now the maximum generation is :- | | 12893 MW | 21:00 Hrs | on 29-May-19 | Reporting Date : 9-Jan-20 |
| The Summary of Yesterday's | | 8-Jan-20 | Generation & Demand | | Today's Actual Min Gen. & Probable Gen. & Demand |
| Day Peak Generation : | 6792.8 MW | 9:00 | Min. Gen. at | 5:00 | 5190 MW |
| Evening Peak Generation : | 8689.0 MW | 19:00 | Available Max Generation | | 14285 MW |
| E.P. Demand (at gen end) : | 8689.0 MW | 19:00 | Max Demand (Evening) : | | 8600 MW |
| Maximum Generation : | 8689.0 MW | 19:00 | Reserve(Generation end) | | 5685 MW |
| Total Gen. (MKWH) : | 163.4 | System Load Factor : 78.37% | Load Shed | | 0 MW |

| | | | | | |
|---|-------|------------|--------------|--------|-----------------|
| EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR | | | | | |
| Export from East grid to West grid :- Maximum | | -533 MW | at | 7:00 | Energy MKWHR. |
| Import from West grid to East grid :- Maximum | | | at | - | Energy - MKWHR. |
| Water Level of Kaptai Lake at 6:00 A M on | | 9-Jan-20 | | | |
| Actual : | 95.72 | Ft.(MSL) , | Rule curve : | 101.48 | Ft.(MSL) |

| | | | | | |
|---------------------------------------|---------|---------------|--------|----------------------|-----------------------|
| Gas Consumed : | Total = | 1100.74 | MMCFD. | Oil Consumed (PDB) : | |
| | | | | HSD : | Liter |
| | | | | FO : | Liter |
| Cost of the Consumed Fuel (PDB+Pvt) : | Gas : | Tk132,246,607 | | | |
| | Coal : | Tk18,544,060 | Oil : | Tk58,027,128 | Total : Tk208,817,795 |

Load Shedding & Other Information

| Area | Yesterday | | Today | | |
|-----------------|-----------|----------------------------|-------------|------------------------------|---|
| | MW | Estimated Demand (S/S end) | MW | Estimated Shedding (S/S end) | Rates of Shedding (On Estimated Demand) |
| Dhaka | 0 | 0:00 | 3048 | 0 | 0% |
| Chittagong Area | 0 | 0:00 | 1030 | 0 | 0% |
| Khulna Area | 0 | 0:00 | 922 | 0 | 0% |
| Rajshahi Area | 0 | 0:00 | 832 | 0 | 0% |
| Mymensingh Area | 0 | 0:00 | 752 | 0 | 0% |
| Sylhet Area | 0 | 0:00 | 607 | 0 | 0% |
| Barisal Area | 0 | 0:00 | 348 | 0 | 0% |
| Rangpur Area | 0 | 0:00 | 157 | 0 | 0% |
| Total | 0 | 0:00 | 8165 | 0 | 0% |

Information of the Generating Units under shut down.

Planned Shut- Down

Forced Shut- Down

- 1) Barapukuria ST: Unit-1,2.
- 2) Summit Meghna 305 MW
- 3) Ghorasal Unit-1,3,5
- 4) Baghabari 100 MW
- 5) Sylhet 150 MW
- 6) Shajibazar 330 MW GT-1
- 7) Ashuganj Precision
- 8) Ashuganj unit-4,5
- 9) Bheramara 410 MW

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

| Description | Comments on Power Interruption |
|---|--|
| a) Kaliakoir 400/132 kV T2 transformer was under shut down from 10:07 to 17:08 for A/M. | |
| b) Mymensingh 132/33 kV T2 transformer was under shut down from 08:45 to 16:58 for A/M. | |
| c) Ishurdi 230/132 kV T01 was under shut down from 10:25 to 18:50 for A/M. | |
| d) Meghnaghat-Shyampur 230 kV Ckt-2 was under shut down from 08:32 to 16:47 for A/M. | |
| e) Hasnabad-Lalbag 132 kV Ckt tripped at 10:10 showing dist.relay and was switched on at 10:29. | |
| f) Rajshahi 132/33 kV T1 transformer was under shut down from 08:35 to 15:46 for A/M. | |
| g) Pabna 132/33 kV T2 transformer was under shut down from 09:08 to 15:28 for A/M. | |
| h) Dohazari 132/33 kV T2 transformer was under shut down from 10:10 to 16:20 for A/M. | |
| i) Hathazari-Raozan 230 kV Ckt-1 was under shut down from 09:19 to 16:19 for A/M. | |
| j) Khulshi-Hathazari 132 kV Ckt was under shut down from 08:46 to 16:19 for A/M. | |
| k) Satmosjid 132/33 kV T2 transformer was under shut down from 08:10 to 16:10 for C/M. | |
| l) Kallyanpur 132/33 kV T2 transformer was under shut down from 09:21 to 22:02 for A/M. | |
| m) Bheramara-Kustia 132 kV Ckt-2 was under shut down from 08:08 to 14:49 for A/M. | |
| n) Goalpara-NWPGCL 132 kV Ckt was under shut down from 08:18 to 16:45 for A/M. | |
| o) Sonargaon-Daudkandi 132 kV Ckt was switched on at 16:55 and again tripped at 16:59 showing dist.relay | |
| p) Hathazari 230 kV Bus-2 was under shut down from 14:38 to 15:02 due to Raozan Ckt-1 bus isolator (809) spring problem. | |
| q) Chandpur CAPP ST was shut down at 23:39 due to bearing vibration high. | |
| r) Sirajganj Unit-2 ST was shut down at 04:22 (09/01/20) for replacing GT air inlet filter. | |
| s) Sirajganj Unit-2 GT was shut down at 04:32 (09/01/20) for replacing air inlet filter. | |
| t) Bagerhat 132/33 kV T3 & 33 kV bus-1 were shut down at 06:01 (09/01/2020) for D/W. | About 18 MW power interruption occurred under Bagerhat S/S area from 06:01 to 09:09 (09/01/2020). |
| u) Barisal-Patuakhali 132 kV Ckt was shut down at 06:53 (09/01/2020) for C/M. | About 40 MW power interruption occurred under Patuakhali S/S area from 06:53 (09/01/2020) to till now. |
| v) Tongji 132/33 kV T1 & T2 tripped at 06:29 (09/01/2020) due to 33 kV Board bazar feeder fault and T1 was switched on at 06:55 (09/01/2020). | About 30 MW power interruption occurred under Tongji S/S area from 06:29 to 06:55 (09/01/2020). |