



**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9584667, 9551095

Month December, 2019		Day : Tuesday				Date : 31.12.19							
Probable Maximum Demand :		8900 MW				Probable Maximum Generation : 14850 MW							
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 96.15 ft		Today = 96.07 ft		Rule Curve = 103.10 ft							
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	30.12.19 (Yesterday)		31.12.19 (Today)		30.12.19 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :				
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		Description/ Remarks	Probable start-up date
<b>(A) Plants in operation:</b>													
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	34	34	35	35		51	Unit-1 Under Maint.	02.01.20
	b) Ghorasal Repowered CCP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0			On Test	
	c) Ghorasal Repowered CCP Unit-4	Gas (PDB)	1 x 210	210	180	100	100	200	200				
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190		Gas Shortage	
2	Ghorasal 365 MW CCP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	385	337	360	360				
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	0	0				
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	0	0	0	0				
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage	
6	Haripur GTTP	Gas (PDB)	2 x 32	64	40	0	0	0	0	40		Gas Shortage	
7	Haripur 360MW CCP(HPL)	Gas (IPP)	1x235+1x125	360	360	280	320	360	360				
8	Meghnaghat 450 MW CCP(MPL)	Gas (IPP)	2x140+1x170	450	450	370	450	450	450				
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115		Gas Shortage	
10	Haripur 412 MW CCP	Gas (EGCB)	1x273+1x139	412	412	363	364	360	360				
11	Siddhirganj 2'120 MW GTTP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210		Gas Shortage	
12	Siddhirganj 335 MW CCP	Gas (EGCB)	1 x 217+1x118	335	335	270	344	335	335				
13	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	0	7	100	100				
14	Meghnaghat CCP(Summit)	GAS (IPP)	2x110+1x110	305	305	0	0	0	0				
15	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	100	0	90	100	100				
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	0	48	100	100				
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	15	55	55				
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	100	100				
19	Gagnagar 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	0	102	102	102				
20	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	0	22	22	22				
21	Summit Power, (Madhabdi-Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	46	46	57	57				
22	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	15	20	33	33				
23	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33				
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	52	52				
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	35	35	100	100				
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	0	149	149				
27	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	47	50	50				
28	Kamalaghat 54 MW PP (Barco Energy)	HFO (IPP)	3x18.69	54	54	14	53	54	54				
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	30	0	200	300				
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	0	0	100	149				
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	0	300				
32	Bramhangao 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100				
33	Aurahi 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100				
34	Nabaganj 55 MW PP (Southern pc)	HFO (IPP)	3x19.3	55	55	0	0	55	55				
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	55	55	55				
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	72	72				
<b>Dhaka Zone Total</b>				<b>6047</b>	<b>5811</b>	<b>1975</b>	<b>2522</b>	<b>3689</b>	<b>4338</b>	<b>660</b>	<b>51</b>		
37	Karnaphuli Hydro PP Unit-1,2,3,4	Hydro (PDB)	2x40, 3x50	230	230	46	45	84	84	185		Low Water Level	
38	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	115	120	120	120				
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	120	120	0	0				
39	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	3.1	0	5	0				
40	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	25	25				
41	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	19.4	0	20	0				
42	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	39	50	50				
43	Sikalbaha 105 MW PP (Baraka Sik)	HFO (IPP)	6x18.415	105	105	0	17	105	105				
44	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	107	139	135	135				
45	Sikalbaha 225 MW CCP	Gas (PDB)	1 x 150+1 x 75	225	225	197	205	210	215				
46	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	0	179	230	300				
47	Juldah 100 MW Unit-1 (Accom)	HFO (QRPP)	8x13.45	100	100	0	0	100	100				
48	Juldah 100 MW PP Unit-3 (Accom)	HFO (IPP)	8x13.45	100	100	0	70	100	100				
49	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	0	80	100				
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0				
51	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	21	21				
	* Malanchar, Ctg.EPZ (United)	Gas	5x8.73+3x9.34			4	21	10	15				
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	50	100				
53	Sikalbaha 54 MW Power Plant(Jodioc Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	54	54				
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	50	110				
<b>Chattogram Zone Total</b>				<b>2226</b>	<b>2166</b>	<b>630.5</b>	<b>974</b>	<b>1449</b>	<b>1634</b>	<b>185</b>	<b>0</b>		
55	a) Ashuganj TPP Unit- 3	Gas (APSCl)	1 x 150	150	135	80	80	125	125	55		Gas Shortage	
	b) Ashuganj TPP Unit- 4	Gas (APSCl)	1 x 150	150	129	0	0	0	0	129		Gas Shortage	
	c) Ashuganj TPP Unit- 5	Gas (APSCl)	1 x 150	150	134	0	0	0	0	134		Gas Shortage	
56	Ashuganj 50 MW PP	Gas (APSCl)	14x3.968	53	45	10	10	35	38				
57	Ashuganj 225 MW CCP	Gas (APSCl)	1x142+1'75	221	221	154	156	0	0				
58	Ashuganj 450 MW CCP(South)	Gas (APSCl)	1x360	360	360	295	315	360	360				
59	Ashuganj 450 MW CCP(North)	Gas (APSCl)	1x361	360	360	300	300	360	360				
60	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	0	0	0	0				
61	Ashuganj 195MW PP (APSCl)	Gas (IPP)	20'9.73+1'116	195	195	8	8	150	180				
62	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	5	43	43	43				
63	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	10	100	150				
64	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	50				
65	Chandpur 150 MW CCP	Gas (PDB)	1X106+1x57	163	163	90	86	90	90				
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	0	150	200				
67	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22				
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	0	11	11	11				
69	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	8	33	33	33				
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	0	50				
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	14	14	14	14				
72	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	8x1.4+40x1.515+15x1.05	200	200	0	0	0	200				
73	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	0	0	0	114				
	Chowmuhani 113 MW Impoprt (Tripura)	HFO (IPP)	12'9.78+2'3.1	0	0	0	38	113	113				
	**	India		160	160	76	104	91	108				
<b>Cumilla Zone Total</b>				<b>2927</b>	<b>2867</b>	<b>1062</b>	<b>1230</b>	<b>1697</b>	<b>2261</b>	<b>318</b>	<b>0</b>		
74	RPCL 210MW CCP	Gas (IPP)	4x35+1x70	210	202	125	106	160	160				
75	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22				
76	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	0	95	95	95				
77	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	0	70	100	115				
78	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	0	0	100	200				
79	Sarishabani 3 MW Solar Plant	Solar (IPP)	12x8.924	3	3	2.1	0	1.6	0				
<b>Mymensingh Zone Total</b>				<b>645</b>	<b>637</b>	<b>149.1</b>	<b>293</b>	<b>478.6</b>	<b>592</b>	<b>0</b>	<b>0</b>		

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	30.12.19 (Yesterday)		31.12.19 (Today)		30.12.19 (Yesterday)		Status of Machines under shut-down/ Maintenance			
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date		
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)				
80	Fenchugonj CCGP Phase-1	Gas (PDB)	2x32+1x33	97	70	30	28	60	60					
81	Fenchugonj CCGP Phase-2	Gas (PDB)	2x35+1x35	104	90	74	74	85	86					
82	Fenchugonj 51 MW PP (Barakattul)	Gas (RPP)	19x2.90	51	51	5	50	51	51					
83	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	5	50	44	44					
84	Kushlaha 163 MW CCGP (KP)	Gas (IPP)	1x109+1x54	163	163	100	163	163	163					
85	Hobiganj 11MW PP Confidence-E	Gas (SI/PP, REB)	4x2.90	11	11	0	11	11	11					
86	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	45	66	66	66					
87	Shahjibazar 330 MW CCGP	Gas (PDB)	2x110+2x110	330	330	155	150	160	160					
88	Shahjibazar 86MW PP (Shahjibaza)	Gas (RPP)	32x2.90	86	86	10	79	75	79					
89	Sylhet 10 MW CCGP	Gas (PDB)	1x12	142	142	0	0	0	0	142	Under Overhauling	31.01.20		
90	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	16	17	17					
91	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	11	34	40	40					
92	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	0	10	10	10					
93	Shahjahanulla 25 MW PP	Gas (C/PP, REB)	3x9.34	25	25	0	24	24	24					
94	Bibiana-II 341 MW CCGP (Summit)	Gas (IPP)	1x222+1x119	341	341	320	325	341	341					
95	Bibiyan-II 400 MW CCGP	Gas (PDB)	1x285+1x115	400	400	428	238	400	400					
<b>Sylhet Zone Total</b>				<b>1944</b>	<b>1899</b>	<b>1183</b>	<b>1318</b>	<b>1547</b>	<b>1552</b>	<b>0</b>	<b>142</b>			
96	Bheramara GTPP Unit-1,2 & 3	HSD (PDB)	3 x 20	60	46	0	0	0	40					
97	Bheramara 410 MW CCGP	Gas (NWP/GCL)	1 x 278+1 x 132	410	410	345	285	400	400					
98	Fairdur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	25					
99	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	30	70					
100	Khulna 225 MW CCGP	HSD (NWP/GCL)	1 x 150+1x75	230	230	0	0	0	200					
101	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	0	83	0	115					
102	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.5+15	100	100	0	0	80	100					
103	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	0	40	40					
104	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	0	50	105					
105	Madhumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	0	50	32	100					
**	Bheramara (HVDC)	India		1000	1000	212	348	304	650					
<b>Khulna Zone Total</b>				<b>2328</b>	<b>2314</b>	<b>557</b>	<b>766</b>	<b>936</b>	<b>1845</b>	<b>0</b>	<b>0</b>			
106	Barisal GT PP Unit-1&2	HSD (PDB)	2 x 20	40	30	0	0	0	30					
107	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	48	70	110					
108	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	15	23	20	20					
109	Bhola 225 MW CCGP	Gas (PDB)	2x63+1x68	194	194	120	145	150	150					
110	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	0	0	95	95					
<b>Barishal Zone Total</b>				<b>472</b>	<b>462</b>	<b>135</b>	<b>216</b>	<b>335</b>	<b>405</b>	<b>0</b>	<b>0</b>			
111	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	70	65	70	70	6	Gas Shortage			
111	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100	Gas Shortage			
112	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0	50					
113	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200					
114	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	45					
115	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	50	50	50					
116	Chapainawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	0	80	100					
117	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	40	40					
118	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	40	40					
119	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	36					
120	Sirajgonj 225MW CCGP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	130	202	210	210					
121	Sirajgonj 225MW CCGP Unit-2	Gas (NWP/GCL)	1x150 + 1x75	220	220	134	212	220	220	220	Gas Shortage			
122	Sirajgonj 225MW CCGP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	0	0	0	0					
123	Sirajgonj 400 MW CCGP Unit-4	Gas (IPP)	1x282+1x132	414	414	363	396	400	430					
124	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	22	22	22	22					
125	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	5	5	14	14					
126	Ullapara 11 MW PP (Summit)	Gas (SI/PP, REB)	4x2.90	11	11	8	11	11	11					
127	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	0	52	52					
128	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	0	70	113	113					
129	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	0	0	113					
<b>Rajshahi Zone Total</b>				<b>2193</b>	<b>2183</b>	<b>732</b>	<b>1033</b>	<b>1522</b>	<b>1816</b>	<b>326</b>	<b>0</b>			
130	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85	Under Maintenance	04.01.20		
130	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85	Shutdown for Low Demand			
131	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	280	280	260	260					
132	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	17					
133	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	0	70	113	113					
134	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	17					
135	Majpara, Tahula 8 MW Solar PP (Sympa)	Solar (IPP)	1 x 8	8	8	4.9	0	8	0					
<b>Rangpur Zone Total</b>				<b>685</b>	<b>605</b>	<b>285</b>	<b>350</b>	<b>381</b>	<b>407</b>	<b>0</b>	<b>170</b>			
<b>Sub-total: Plants in operation</b>				<b>19467</b>	<b>18944</b>	<b>6708.5</b>	<b>8702</b>	<b>12035</b>	<b>14850</b>	<b>1489</b>	<b>363</b>			
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>						<b>6367</b>	<b>8039</b>	<b>11422</b>	<b>14094</b>					
<b>(B) Contract expired power plants</b>														
136	Ashuganj 53MW PP (United)	Gas (QRPP)	14x4.00	53	53	0	0	0	0		Contract expired			
137	Shahjibazar 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0		Contract expired			
<b>Sub-Total: Plants under long term maintenance</b>				<b>103</b>	<b>103</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>					
<b>Gross Total</b>				<b>19570</b>	<b>19047</b>	<b>6708.5</b>	<b>8702</b>	<b>12035</b>	<b>14850</b>	<b>1489</b>	<b>363</b>			
<b>(C) Actual data of 30.12.19 (Yesterday) Monday :</b>														
01.	Max. Demand (Generation end)	:	8702.00	MW,	at =	19:00 hrs P	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :						
02.	Max. Demand (Sub-station end)	:	8039.00	MW,	at =	19:00 hrs P	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end)	:	8702.00	MW,	at =	19:00 hrs		MW	MW	MW		MW	MW	MW
04.	Minimum Generation (Generation end)	:	5083.00	MW,	at =	5:00 hrs	Dhaka	2961	2961	0	Mymensingh	653	653	0
05.	Day-peak Generation (Generation end)	:	6708.50	MW,	at =	12:00 hrs	Chattogram	901	901	0	Sylhet	319	319	0
06.	Evening-peak Generation (Generation end)	:	8702.00	MW,	at =	19:00 hrs	Khulna	1018	1018	0	Barishal	228	228	0
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW,	at =	19:00 hrs P	Rajshahi	1018	1018	0	Rangpur	228	228	0
08.	Actual Minimum Generation up to 8:00 hrs.	:	5073.00	MW,	at =	5:00 hrs am	Cumilla	713	713	0				
09.	Generation shortfall at evening peak due to :	:									Total	8039	8039	0
a)	Gas limitation	:	1304	MW			13.	Fuel cost :	(a) Gas = 130128958	Taka	(c) Coal = 22874143	Taka		
c)	Coal supply Limitation	:	0	MW					(b) Oil = 59373109	Taka	Total = 153003101	Taka		
b)	Low water level in Kaptai lake	:	185	MW										
c)	Plants under shut down/ maintenance	:	363	MW			14.	Maximum Temperature in Dhaka was :	26.5° C					
10.	Total Energy (Generation + India Import)	:	160.51	MW			15.	Export through East-West interconnections :						
	By Gas =	139.493	MW	By Oil =	6.541	MW		At evening peak-hour	:-495	MW,	at	19:00 hrs PM		
	By Coal =	5.593	MW	By Hydro =	1.046	MW		Maximum	:-616	MW,	at	20:00 hrs		
	By Solar =	0.161	MW					Energy	:-4.942	MW				
11.	Total Gas Supplied	:	1104.79	MW										
<b>(D) Forecast of 31.12.19 (Today) Tuesday :</b>														
01.	Maximum Demand	:	8900	MW	(Generation end)	04.	Maximum Load-shed	:	0	MW	At evening peak (Sub-station end)			
02.	Maximum Generation	:	14850	MW	(Generation end)	05.	Total Generation	:	164.16	MW				
03.	Maximum Shortage	:	-5950	MW	(Generation end)	06.	Probable Max. Temperature in Dhaka :	:	26.2° C					

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(MONIRUZZAMAN)  
Deputy Secretary, Generation