



**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9564667, 9551095

Month December, 2019		Day : Sunday				Date : 08.12.19							
Probable Maximum Demand :		8800 MW		Probable Maximum Generation : 14038 MW				Rule Curve = 105.37 ft.					
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 98.89 ft		Today = 98.80 ft									
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	07.12.19 (Yesterday)		08.12.19 (Today)		07.12.19 (Yesterday)		Status of Machines under shut-down/ Maintenance	Probable start-up date	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gas/water/Coal limitation MW	Machines shut down (MW)			Description/ Remarks
					Day	Evening	Day	Evening					
<b>(A) Plants in operation:</b>													
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	35	35	35	35		50	Unit-1 Under Maint.	10.12.19
	b) Ghorasal Repowered CCGP Unit-3	Gas (PDB)	1 x 210	210	170	134	134	134	190			On Test	
	c) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage(On test)	
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190		Gas Shortage	
2	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0		365	Under Maint.	22.12.19
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	107	107	100	108				
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	0	0	0	0	78		Gas Shortage	
5	Tongi 80 MW GTTP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage	
6	Haripur GTTP	Gas (PDB)	2 x 32	64	40	0	0	0	0	40		Gas Shortage	
7	Haripur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	358	360	360	360				
8	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	450	400	450	450				
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115		Gas Shortage	
10	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	384	344	412	412				
11	Siddhirganj 2120 MW GTTP	Gas (EGCB)	2 x 105	210	210	97	37	100	100	173		Gas Shortage	
12	Siddhirganj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	338	300	335	335				
13	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	0	0	100	100				
14	Meghnaghat CCGP(Summit)	GAS (IPP)	2x110+1x110	305	305	0	0	0	0				
15	Meghnaghat 100 MW(IE)	HFO (QRPP)	12x8.9	100	100	0	0	100	100				
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	0	0	100	100				
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	15	55	55				
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	100	100				
19	Gagnagar 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	0	0	100	100				
20	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	0	19	22	22				
21	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x3.73	80	80	35	53	57	57				
22	Maons 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33				
23	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	29	29	33	33				
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	51	52	52				
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	0	90	90				
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	82	149	149				
27	Katpoti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	47	48	48				
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	0	0	54	54				
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	124	200	300				
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	0	0	149	149				
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	25x11.4	300	300	0	0	200	300				
32	Bramhangon 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100				
33	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100				
34	Nababganj 55 MW PP (Southern pc)	HFO (IPP)	3x19.3	55	55	0	35	55	55				
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	35	55	55				
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	72	72	72				
<b>Dhaka Zone Total</b>				<b>6047</b>	<b>5811</b>	<b>2000</b>	<b>2312</b>	<b>3750</b>	<b>4214</b>	<b>881</b>	<b>415</b>		
37	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	80	82	94	94				
38	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	120	120	120	120				
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0				
39	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	4,339	0	5	0				
40	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	25	25				
41	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	0	0	20	0				
42	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	46	50	50				
43	Sikalbaha 105 MW PP (Baraka Siku)	HFO (IPP)	6x18.415	105	105	0	105	105	105				
44	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	148	145	145	145				
45	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	230	203	215	215				
46	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.94	300	300	0	0	230	300				
47	Juldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	0	100	100	100				
48	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	0	50	100	100				
49	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	14	100	100				
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0				
51	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	0	18	19	19				
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			3	8	10	15				
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	56	50	100				
53	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	54	54				
54	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	50	110				
<b>Chattogram Zone Total</b>				<b>2226</b>	<b>2166</b>	<b>585,339</b>	<b>947</b>	<b>1492</b>	<b>1652</b>	<b>0</b>	<b>0</b>		
55	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	80	120	100	100	15		Gas Shortage	
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	60	80	80	69		Gas Shortage	
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0				
56	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	33	37	37	37				
57	Ashuganj 225 MW CCGP	Gas (APSCL)	1x142+1775	221	221	0	0	0	0				
58	Ashuganj 450 MW CCGP(South)	Gas (APSCL)	1x360	360	360	270	260	360	360				
59	Ashuganj 450 MW CCGP(North)	Gas (APSCL)	1x361	360	360	250	330	360	360				
60	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	0	0	0	0				
61	Ashuganj 195MW PP (APSCL)	Gas (IPP)	20'9.73+1'16	195	195	15	8	45	45				
62	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	5	40	43	43				
63	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	150	0	150	150				
64	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	50				
65	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0				
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	130	150	200				
67	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	22	22	22				
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	0	11	11	11				
69	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	16	33	33	33				
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	0	50				
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	15	21	20	20				
72	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	9x11.4+40x1.515+15x1.05	200	200	0	0	0	200				
73	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	0	0	0	0				
**	Impopt. (Tripura)	India		160	160	89	108	102	127				
<b>Cumilla Zone Total</b>				<b>2927</b>	<b>2867</b>	<b>941</b>	<b>1180</b>	<b>1513</b>	<b>1888</b>	<b>84</b>	<b>0</b>		
74	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	158	164	160	160				
75	Tangal 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22				
76	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	0	48	95	95				
77	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	0	0	115	115				
78	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	7	200	100	200				
79	Sarishabari 3 MW Solar Plant	Solar (IPP)	12x8.924	3	3	2.1	0	1.6	0				
<b>Mymensingh Zone Total</b>				<b>645</b>	<b>637</b>	<b>189.1</b>	<b>434</b>	<b>493.6</b>	<b>592</b>	<b>0</b>	<b>0</b>		

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	07.12.19 (Yesterday)		08.12.19 (Today)		07.12.19 (Yesterday)		Status of Machines under shut-down/ Maintenance			
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date		
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)				
80	Fenchuganj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	28	29	60	60					
81	Fenchuganj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	50	62	62	62					
82	Fenchuganj 51 MW PP (Barakatuli)	Gas (RPP)	19x2.90	51	51	11	53	51	51					
83	Fenchuganj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	20	50	44	44					
84	Kushlira 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	130	130	163	163					
85	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	0	11	11	11					
86	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	65	69	66	66					
87	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+2x110	330	330	0	0	0	0					
88	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	20	76	76	76					
89	Sylhet 150 MW CCPP	Gas (PDB)	1x142	142	142	0	0	0	0					
90	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	17	17	20	20					
91	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	32	37	40	40					
92	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10					
93	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	0	24	24	24					
94	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	310	325	341	341					
95	Bibiyan-II 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	396	365	400	400					
<b>Sylhet Zone Total</b>				<b>1944</b>	<b>1899</b>	<b>1089</b>	<b>1258</b>	<b>1368</b>	<b>1368</b>	<b>0</b>	<b>0</b>			
96	Bheramara GTPP Unit-1,2 & 3	HSD (PDB)	3 x 20	60	46	0	0	0	0					
97	Bheramara 360 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	230	265	300	300					
98	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	40					
99	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	70					
100	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	200					
101	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	0	0	0	115					
102	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	80	100					
103	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	40	40	40					
104	Rupsha 105 MW PP (Oron rupsha)	HFO (IPP)	6x18.445	105	105	0	0	20	105					
105	Madhumati 100 MW PP	HFO (NWPGL)	6x18.445	105	105	0	91	0	100					
**	Bheramara (HVDC)	India		1000	1000	191	536	191	537					
<b>Khulna Zone Total</b>				<b>2328</b>	<b>2314</b>	<b>421</b>	<b>932</b>	<b>631</b>	<b>1647</b>	<b>0</b>	<b>0</b>			
106	Barisal GT PP Unit-1& 2	HSD (PDB)	2 x 20	40	30	0	0	0	30					
107	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	64	70	110					
108	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	13	25	26	26					
109	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	115	108	180	180					
110	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	0	0	95	95					
<b>Barishal Zone Total</b>				<b>472</b>	<b>462</b>	<b>128</b>	<b>197</b>	<b>371</b>	<b>441</b>	<b>0</b>	<b>0</b>			
111	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	71	71			Gas Shortage		
112	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	60	50	100			Gas Shortage		
113	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0	50					
114	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200					
115	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	45					
116	Amnura 50 MW PP (Sinha)	HFO (QRPP)	7x7.79	50	50	0	50	50	50					
117	Chapainawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	0	80	100					
118	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	40	40					
119	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	42	42					
120	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	36					
121	Sirajganj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	206	208	210	210					
122	Sirajganj 225MW CCPP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	0	0	0	0					
123	Sirajganj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	192	217	220	220					
124	Sirajganj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	422	374	400	400					
125	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	7	22	22	22					
126	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	14	14	14	14					
127	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	0	11	11	11					
128	Natore 52 MW PP (Rajjanka)	HFO (IPP)	6x8.92	52	52	0	0	52	52					
129	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	0	35	113	113					
129	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	18	0	113					
<b>Rajshahi Zone Total</b>				<b>2193</b>	<b>2183</b>	<b>841</b>	<b>1009</b>	<b>1575</b>	<b>1889</b>	<b>111</b>	<b>0</b>			
130	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0			Under Maintenance		
130	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0			Shutdown for Low Demand		
131	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	161	160	200	200					
132	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	17					
133	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	0	109	113	113					
134	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	17					
135	Majpara, Tatulia 8 MW Solar PP (Sympa)	Solar (IPP)	1 x 8	8	8	5.1	0	8	0					
<b>Rangpur Zone Total</b>				<b>685</b>	<b>605</b>	<b>166</b>	<b>269</b>	<b>321</b>	<b>347</b>	<b>0</b>	<b>170</b>			
<b>Sub-total: Plants in operation</b>				<b>19467</b>	<b>18944</b>	<b>6361</b>	<b>8538</b>	<b>11515</b>	<b>14038</b>	<b>1076</b>	<b>585</b>			
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>						<b>6027</b>	<b>7984</b>	<b>10910</b>	<b>13301</b>					
<b>(B) Contract expired power plants</b>														
136	Ashuganj 53MW PP (United)	Gas (QRPP)	14x4.00	53	53	0	0	0	0			Contract expired		
137	Shahjibazar 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0			Contract expired		
<b>Sub-Total: Plants under long term maintenance</b>				<b>103</b>	<b>103</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>					
<b>Gross Total</b>				<b>19570</b>	<b>19047</b>	<b>6361</b>	<b>8538</b>	<b>11515</b>	<b>14038</b>	<b>1076</b>	<b>585</b>			
<b>(C) Actual data of 07.12.19 (Yesterday) Saturday :</b>														
01.	Max. Demand (Generation end)	:	8538.00	MW,	at =	19:00 hrs P								
02.	Max. Demand (Sub-station end)	:	7984.00	MW,	at =	19:00 hrs P								
03.	Highest Generation (Generation end)	:	8538.00	MW,	at =	19:00 hrs								
04.	Minimum Generation (Generation end)	:	4858.00	MW,	at =	5:00 hrs	Dhaka	3086	3086	0	Mymensingh	635	635	0
05.	Day-peak Generation (Generation end)	:	6360.54	MW,	at =	12:00 hrs	Chattogram	842	842	0	Sylhet	634	334	0
06.	Evening-peak Generation (Generation end)	:	8538.00	MW,	at =	19:00 hrs P	Khulna	972	972	0	Barishal	226	226	0
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW,	at =	19:00 hrs P	Rajshahi	972	972	0	Rangpur	226	226	0
08.	Actual Minimum Generation up to 8:00 hrs.	:	5384.00	MW,	at =	5:00 hrs am	Cumilla	691	691	0				
09.	Generation shortfall at evening peak due to :	:												
a)	Gas limitation	:	1076	MW										
b)	Coal supply Limitation	:	0	MW										
c)	Low water level in Kaptai lake	:	0	MW										
d)	Plants under shut down/ maintenance	:	585	MW										
10.	Total Energy (Generation + India Import)	:	155.80	MKWh										
	By Gas =	133.632	MKWH	By Oil =	8.378	MKWh								
	By Coal =	3.902	MKWH	By Hydro =	1.934	MKWh								
	By Solar =	0.099	MKWH											
11.	Total Gas Supplied	:	1092.67	MMCFD										
<b>(D) Forecast of 08.12.19 (Today) Sunday :</b>														
01.	Maximum Demand	:	8800	MW	(Generation end)									
02.	Maximum Generation	:	14038	MW	(Generation end)									
03.	Maximum Shortage	:	-5238	MW	(Generation end)									
04.	Maximum Load-shed	:	0	MW	At evening peak (Sub-station end)									
05.	Total Generation	:	160.58	MKWh										
06.	Probable Max. Temperature in Dhaka :													

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(MONIRUZZAMAN)  
Deputy Secretary, Generation